

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(To be completed by Employee and Assessor)

Name	MOHD YANI BIN MOHD AZMI	COB Date	23/07/2023
Position	TRAINEE SLICKLINE OPERATOR	RTB Date	07/08/2023
Client	HESS	Location	BERGADING
Platform	BERGADING-A	Well	BRGA-08

Type of Task	Tasks Performed	Assessor Comment
A. PROCESS, PREPARATION & PLANNING		
CONTROL AND MANAGE CRITICAL SITUATION * well barrier issue - please highlight. If none, please explain well barrier for the operation * Well control issue * Equipment failure * Failure of Well Control Equipment	* Ensure the control room is updated with current operation. * Ensure the area is barrier off during intervention operation. * Initial rig ups must be pressure tested for integrity. * Any equipment failure need to inform to town as soon as possible.	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
OPERATION PLANNING * what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.	* Attend pre mob briefing at base before to offshore. * Perform consumable & operation need inventories. * Perform inventories for tools at base. * Joint TBT with WSS and others party. * Joint safety briefing conduct by safety officer at YETAGUN	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
WELL SERVICES EQUIPMENT * Equipment line-up * Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)	* Perform surface preparation on platform. * Function test all equipment before job. * Rigup PCE as per program. * Prepared toolstring as per configuration program. * Pressure test PCE upper section and lower section before RIH. * perform daily check for all equipment as per checklist.	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
WIRELINE RIG-UP * was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact * described verifications and checks performed to ensure a safe rig-up operation	* Perform surface preparation on platform. * Function test all equipment before job. * Make sure permit and JSA is available before rig up. * Spot all equipment properly at maindeck before rig up. * Pressure test PCE upper section and lower section before RIH. * make sure all air hoses and hydraulic hose secure properly with whip check. * Use a proper glove for rigging up like high impact glove etc. * Ensure wireline unit have been secured to the platform using certified wire sling, shackles and pad eye. * Ensure all machinery securely grounded. * Erect signs and barrier prior to commencing with rig up operation.	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	

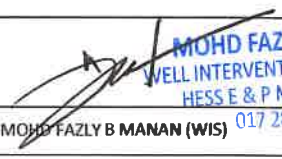
Type of Task	Tasks Performed	Assessor Comment
PRE-DEMOBILIZATION * explain your pre-demob preparation	* Check all equipment as per master list. * Check all tagline and safety pin before backload to vessel. * Make sure all lifting gear had a valid certificate. * Make sure secure properly all equipment before backload. * Need to inform to WSS about the size and weight capacity for all equipment before lifting.	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
B. OPERATIONS		
ENTER AND EXIT WELLBORE * explain activity involved * risk and mitigation	* Perform well handover from production to well intervention. * Need to record SITHP before RIH and after. * If tool held up in any restriction need to stop work and inform to WIS to discuss the way forward. * Before start RIH need to pressure test PCE 500/5000 psi to check the integrity of our PCE. * Make sure all xmas tree valve and sub surface are in right positioning before enter and exit well.	- Need more Training about well Accessories
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
MANIPULATING TOOLSTRING DOWNHOLE * explain activity involved * risk and mitigation	* Perform surface preparation on platform. * Prepared toolstring as per configuration program. * Setting power jar 500lbs as per program. * RIH 3.50" Lead Impression Block (Well : BRGA-08) * RIH 3.60" Wireline Drift (Well : BRGA-08) * Logging Archer Leak Detection tool (Well : BRGA-08)	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
C. ONSITE MAINTENANCE		
SURFACE EQUIPMENT (SE) * please provide evidence	* Perform surface preparation on platform. * Function test all equipment before job. * perform daily check for all equipment as per checklist. <u>EQUIPMENT PARTICIPATED :</u> FLYLINE UNIT (102510)	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
PRESSURE CONTROL EQUIPMENT (PCE) * please provide evidence	* Perform surface preparation on platform. * Rigup PCE as per program. * Pressure test PCE upper section and lower section before RIH. * Function test all equipment before job. * perform daily check for all equipment as per checklist. <u>EQUIPMENT PARTICIPATED :</u> CP#02 TP#07	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	

Type of Task	Tasks Performed	Assessor Comment
DOWNHOLE TOOLS (DHT) <i>* please provide evidence</i>	* Perform surface preparation on platform. * Prepared toolstring as per configuration program. * Setting power jar 500lbs as per program. * Cleaning & service all toolstring after used. * Perform inventories for all toolstring on platform.	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
D. PROBLEMS MANAGEMENT / TROUBLESHOOTING		
<i>* please describe the problems and how you tackled / managed them</i>	* WIRE CLAMP SPRING PARTED. Inform to town. Need to change a new one. * AIR COND CABIN NOT FUNCTION PROPERLY Get instrument guy from CPP to check aircond condition. Found gas for AC was depleted. Found some leak at the line of compressor. Inform to town to send AC gas to refill. * ROLLER REMOVED FROM 2FT ROLLER STEM. While lift down the toolstring from lubricator suddenly roller fall from the roller stem to wellhead area. Change new roller stem before RIH.	- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT Name:	* N/A	
<i>* please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations</i>		Good
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name:	* N/A	
<i>* please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations</i>		- Good -
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input checked="" type="checkbox"/> Full Understanding	

JOB DETAIL:

DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
29/07/23	BRGA-08	RIH 3.60" LIB to tag LV ORBIT valve	COMPLETE
30/07/23	BRGA-08	RIH 3.60" LIB to tag top of Interwell HPHT plug	COMPLETE
01/08/23	BRGA-08	Logging ARCHER VIVID leak detection tool	COMPLETE

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT

Type of Task	Tasks Performed	Assessor Comment	
TO BE COMPLETED BY DB'S OPERATOR ON-SITE & FSM			
<p>- Handmarking Person. Responsible When perform a job. Keep it up.</p>			
Assessed by:		Agreed by:	
Name:	WAN MOHD FABELILLAH	Name:	MOHD YANI B MOHD AZMI
Date:	07/08/2023	Date:	07/08/2023
TO BE COMPLETED BY CLIENT'S SUPERVISOR ON-SITE			
Assessed by:	 <div style="position: absolute; top: 475px; left: 285px; font-size: small;"> MOHD FAZLY MANAN WELL INTERVENTION SUPERVISOR HESS E & P MALAYSIA B.V 017 2886621 </div>	Agreed by:	
Name:	MOHD FAZLY B MANAN (WIS)	Name:	
Date:	07/08/2023	Date:	

