

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ELDRIAN BIN JUIL	LOCATION	SFJT- E	DATE COB	10 <sup>th</sup> April 2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	09 <sup>th</sup> May 2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
23/04/2024	SF 507	Run Wire Scratcher 3.0"	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Rih 3.00" wire scratcher to top of PXX-Prong at 4673ft (WLD 4663ft). Pooh. On surface found traces of resin on the wire scratcher.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft normal stem + 1.7/8" knuckle joint + 1.3/4" hydraulic jar + 1.7/8 link jar. Total length 18 ft. (link jar open)</li> </ul>

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23/04/2024	SF 507	Run Lead impression Block (LIB)	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Rih LIB 2.62" with tandem 2.5" RS to top of PXX-Prong at 4673ft (WLD 4663ft). Tapped down once. Pooh. On surface found lock mandrel mark at circumference of LIB.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft normal stem + 1.7/8" knuckle joint + 1.3/4" hydraulic jar + 1.7/8 link jar. Total length 18 ft. (link jar open))</li> </ul>
23/04/2024	SF 507	Run 42BO Shifting tool	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Rih 42BO shifting tool to close SSD Z2 at 4520ft. Fully close after 6 times jarring up. The tool pass thru. Pooh. On surface found brass pin still intact.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft normal stem + 1.7/8" knuckle joint + 1.3/4" hydraulic jar + 1.7/8 link jar. Total length 18 ft. (link jar open))</li> </ul>

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23/04/2024	SF 507	Run Lead impression Block (LIB)	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Re-Rih LIB 2.62" with tandem 2.5" RS to top of PXX-Prong at 4673ft (WLD 4663ft). Tapped down once. Pooh. On surface found lock mandrel mark at circumference of LIB.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1.3/4" hydraulic jar + 1.7/8 link jar. Total length 18 ft. (link jar open))</li> </ul>
03/05/2024	SF 515	Fishing Separation tool	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Continued jarring up manually 2.2" FRC pulling tool Jar up (steel pin) to bulldog spears at 5240 ft. 25 times at 1200lbs. Tool no movement. Rest wire 15 min. Flag wire. Jarring up manually 50 times at 1200lbs. Tool no movement and no movement on the flag. Jarring up manually 60 times and jarring down. Tool no movement and no movement on the flag. Continued prolong jarring up and tool no movement and no movement on the flag. 5240 ft @ R/w: 120lbs, P/w: 320lbs, H/w: 140lbs.</li> <li>Rest wire for 1/2 an hour after prolong jarring up.</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2" Rope Socket (1ft. 3ins) + 1.1/2" Swivel Joint (1ft) + 1.1/2" x 5ft normal Stem + 1.1/2" Knuckle Joint (1 ft) + 1.1/2" Spring Jar (setting 400lbs) (4ft) + 1.1/2" Link Jar (open 5ft 5ins) (17 ft 8 ins open position)</li> </ul>

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03/05/2024	SF 515	Fishing Separation tool	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Continued jarring up 50 times manually at 1200lbs. Observed tool slowly moving up from 5240 ft but unable to pass thru at depth 4970ft.</li> <li>Continued jarring up manually 70 times at 1200lbs. Tool no movement. Rest wire 1/2 an hour. Flag wire. Jarring up manually 20 times at 1200lbs. Tool no movement and no movement on the flag. Jarring up manually 30 times and jarring down. Tool no movement and no movement on the flag. Continued prolong jarring up and tool no movement and no movement on the flag</li> <li>Continued jarring up 70 times manually at 1200lbs. Observed tool slowly moving up from 4970 ft, while pooh power pack shut down due to high water temperature. Last depth at 4663 ft</li> <li>Discussed with PS onsite to rest the power pack until the power pack water temperature decrease.</li> <li>Continued jarring up 70 times manually at 1200lbs. Observed tool free. P/w: 600lbs, while pass thru the x-over at 2879ft observed p/w decrease from 600lbs to 220lbs. Continued to POOH.</li> <li>On surface recovered fish. (separation tool, bulldog spear and FRC JU pulling tool).</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2" Rope Socket (1ft. 3ins) + 1.1/2" Swivel Joint (1ft) + 1.1/2" x 5ft normal Stem + 1.1/2" Knuckle Joint (1 ft) + 1.1/2" Spring Jar (setting 400lbs) (4ft) + 1.1/2" Link Jar (open 5ft 5ins) (17 ft 8 ins open position)</li> </ul>

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03/05/2024	SF 515	Run wire scratcher 3.0" and 2.5"	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>• RIH 3.0" W/scratcher from 0000ft down to X-Over 3.1/2" X 1.1/2" at 2879ft. Pooh. On surface found wire scratcher clean.</li> <li>• RIH 2.5" W/scratcher from 0000ft freely no restriction to 5000ft. Pooh. On surface found wire scratcher clean.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.1/2" Rope Socket (1ft. 3ins) + 1.1/2" Swivel Joint (1ft) + 1.1/2" x 5ft normal Stem + 1.1/2" x 3ft normal Stem + 1.1/2" Knuckle Joint (1 ft) + 1.1/2" Spring Jar (400lbs) (4ft) + 1.1/2" Link Jar (open 5ft 5ins) (20 ft 8 ins open position)</li> </ul>
05/05/2024	SF 515	Run heavy duty magnetic peak tool 2.20" and 2.70"	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>• Rih 2.20" peak HD magnetic tool R/socket + with tandem 2.0" RB (Brass pin). Unable to pass thru at depth 481ft. (TRSCSSV). Pooh. On surface found Peak HD magnetic tool clean.</li> <li>• Re-Rih 2.20" peak HD magnetic tool R/socket + with tandem 2.0" RB (Brass pin). Unable to pass thru at depth 481ft. (TRSCSSV). Tapped down manually 15 times no movement. Pooh. On Surface found Peak HD magnetic tool clean.</li> <li>• Rih 2.70" peak HD magnetic tool R/socket + with tandem 2.5" RB (Brass pin) encountered HUD at SPM 7. 2644 ft. Pooh. On surface found Peak HD magnetic tool clean.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.1/2" Swivel Joint+ 1.1/2" x5ft Normal stem + 1.1/2" x3ft Normal stem + 1.1/2" K/joint + 1.1/2" hydraulic jar + 1.1/2" Link jar. Total length=20 ft. 3 ins. (Link jar in open position).</li> </ul>

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05/05/2024	SF 515	Run lead impression block (LIB)	1. Roy Jackson 2. Eldrian Juil 3. Muhd. Aizuddin	<ul style="list-style-type: none"> <li>Rih 2.62" LIB R/socket + with tandem 2.5" RB (Brass pin) and held up at 2610ft tapped down once tool free to HUD at 2644ft. Tapped once. Pooh. On surface found wire mark at circumference of LIB.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.1/2" Swivel Joint+ 1.1/2" x5ft Normal stem + 1.1/2" x3ft Normal stem + 1.1/2" K/joint + 1.1/2" hydraulic jar + 1.1/2" Link jar. Total length=20 ft. 3 ins. (Link jar in open position).</li> </ul>

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NAME	ELDRIAN BIN JUIL	LOCATION	SFJT- E / SFJT-B	DATE COB	20 <sup>th</sup> May 2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	25 <sup>th</sup> June 2024

WIRELINE ACTIVITY SUMMARY					
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21/05/2024	SF-506	GLVC Retrieved gas lift valve.	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Muhd. Aqish.	<ul style="list-style-type: none"> <li>• RIH 3.0" KOT c/w 1.25" HDPT PCE (long core, short reach). Able to locate and triggered after 3 passes. Managed to engage onto GLV. Retrieved BKR-5 Bottom latch 10/64" from SPM. Maximum wire pull 650lbs for 3 times and tools came free. POOH. On surface found GLV attached on the HDPT and packing still in good condition.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 3ft normal stem + Male QLS + 1.7/8" K/joint + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar short stroke. Total length: 19ft 6inch (with Link jar open position)</li> </ul>

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21/05/2024	SF-506	GLVC Set gas lift valve.	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Muhd. Aqish.	<ul style="list-style-type: none"> <li>RIH 3" KOT and installed JRD (Dummy) with top latch onto the SPM. Jarring down few times. Pooh. On surface found tool clean.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 3ft normal stem + Male QLS + 1.7/8" K/joint + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar short stroke. Total length: 19ft 6inch (with Link jar open position)</li> </ul>
21/05/2024	SF-506	TCC Run drift	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Muhd. Aqish.	<ul style="list-style-type: none"> <li>Rih 2.302" Drift in tandem with 2.0" RS pulling tool and encountered HUD at 5928 ft. POOH. At surface found tubing drift clean. Unable to detect fluid level.</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2" BDK R/Socket QLS + MQLS+ 1.8" Roller bogie + 1.1/2" x 5ft normal stem +1.8" Roller bogie + FQLS+ 1.1/2" k/joint +1.1/2" hydraulic jar+1.1/2" Link jar Total length of tool string: 21ft 3 inch (with Link jar open position)</li> </ul>

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21/05/2024	SF-506	Run X-check set tool. (XCST)	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Muhd. Aqish.	<ul style="list-style-type: none"> <li>Rih 2.5" X-Check set tool to top of PXX-Plug body at 3092ft (WLD 3086ft). Jarring down 30 times. Pooh. On surface found XCST pin sheared.</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2" BDK R/Socket QLS + MQLS+ 1.8" Roller bogie + 1.1/2" x 5ft normal stem +1.8" Roller bogie + FQLS+ 1.1/2" k/joint +1.1/2" hydraulic jar+1.1/2" Link jar Total length of tool string: 21ft 3 inch (with Link jar open position)</li> </ul>
21/05/2024	SF-506	Set P-prong into PXX-Plug body.	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Muhd. Aqish.	<ul style="list-style-type: none"> <li>Rih 2.0" SB C/W P-Prong into PXX-Plug body at 3092ft (WLD 3086ft). Slowly lower the toolstring and latch the P-Prong into the PXX-Plug equalizing house. Tapped down 10 times to set the P-prong and continued jarring down to shear and releasing the toolstring. Pooh. On surface found 2.0" SB pin sheared.</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2" BDK R/Socket QLS + MQLS+ 1.8" Roller bogie + 1.1/2" x 5ft normal stem +1.8" Roller bogie + FQLS+ 1.1/2" k/joint +1.1/2" hydraulic jar+1.1/2" Link jar Total length of tool string: 21ft 3 inch (with Link jar open position)</li> </ul>

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29/05/2024	SF 515	Run Lead impression block. (LIB)	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Amir Hakim	<ul style="list-style-type: none"> <li>• Rih 2.62" LIB R/socket + with tandem 2.5" JUC (Brass pin) to x-over at 2879ft (2877 ft WLD). Tapped down once. Pooh. On surface found clear impression of wire.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft Normal stem + 1.7/8" x3ft Normal stem + 1.7/8" K/joint + 1.7/8" spring jar + 1.7/8" tubular jar. Total length=23 ft. (Tubular jar in open position).</li> </ul>
02/06/2024	SF 515	Run X-Check set tool. (XCST)	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Amir Hakim	<ul style="list-style-type: none"> <li>• RIH 2.5" X-check set tool to confirm 2.313" X-lock mandrel fully set at depth 3794ft WLD. Jar down several times and POOH. On surface observe X-check set tool brass pin sheared.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.1/2" R/socket + 1.1/2" Swivel Joint+ 1.1/2" x5ft Normal stem + 1.1/2" x3ft Normal stem + 1.1/2" K/joint + 1.1/2" hydraulic jar + 1.1/2" tubular jar. Total length=23 ft. (Tubular jar in open position).</li> </ul>

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04/06/2024	SF 515	Run GS 3" to set spacer pipe.	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Amir Hakim	<ul style="list-style-type: none"> <li>• RIH GS 3" running tool with 10ft spacer pipe lower down to lower pack off until the stinger attached the receptacle. Jar down several times to set. POOH. On surface noticed GS pin sheared off.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1 7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position)</li> </ul>
04/06/2024	SF 515	Run GS 3" to set upper pack-off.	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Amir Hakim	<ul style="list-style-type: none"> <li>• RIH GS 3" running tool with upper sub to set the upper pack-off. Jar down several times to set. POOH. On surface noticed GS pin sheared off.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1 7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position)</li> </ul>

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04/06/2024	SF 515	Run GS 3" to set upper tubing stop type G.	1. Adon Kasu 2. Eldrian Juil 3. Mohd Aizuddin 4. Amir Hakim	<ul style="list-style-type: none"> <li>• RIH GS 3" running tool with upper tubing stop type G to set above upper pack-off. Jar down several times to set. POOH. On surface noticed GS pin sheared off.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1 7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position)</li> </ul>
15/06/2024	SF 45	Tubing clearance check.	1. Adon Kasu 2. Eldrian juil, 3. Mohd Aizuddin, 4. Faiz Ibrahim, 5. Geoneldin	<ul style="list-style-type: none"> <li>• RIH 2.302" drift in tandem with 2" RS P/T held up depth 4369ft. POOH. Observed overpulled 750 lbs at 4369ft, keep tension wire and observed slowly movement to 4325ft. Tool free. On surface found drift traces of sand.</li> </ul>	<ul style="list-style-type: none"> <li>• Tools string configuration as follow: 1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft normal stem + 1.1/2" x 3ft normal stem + 1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hyd jar + 1 1/2" Link jar short stroke. Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>

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15/06/2024	SF 45	Run 42BO 2.5" to confirm / close SSD.	1. Adon Kasu 2. Eldrian juil, 3. Mohd Aizuddin, 4. Faiz Ibrahim, 5. Geoneldin	<ul style="list-style-type: none"> <li>• RIH 2.1/2" 42BO Shifting tool (brass pin) to confirm zone 1,2,3 and 4 are closed. SSD#Z4 3690ft (WLD 3712ft). Observed no overpulled. Reciprocated across SSD 5 times. SSD confirms close. POOH to SSD#Z3 at 3588ft (3566ft WLD). Tool engages activated hydraulic jar 2 times. Tool free. Reciprocated across SSD 5 times. Pooh. On surface found 2.1/2" 42BO pin brass sheared.</li> <li>• Re-Rih 2.1/2" 42BO shifting tool (brass pin) to close SSD#Z3 3588ft (3566ft WLD). Activated the hydraulic jar 3 time. Tool free. Reciprocated across SSD 5 times. SSD close. POOH to SSD#Z2 3513ft (3491ft WLD). Observed tool pass through. Reciprocated across SSD 5 times. SSD close. POOH to SSD#Z1 3336ft (3313ft WLD). Observed tool pass through. Reciprocated across SSD 5 times. SSD close. Pooh. On surface observed 2.1/2" 42BO pin brass still intact.</li> </ul>	<ul style="list-style-type: none"> <li>• Tools string configuration as follow: 1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft normal stem + 1.1/2" x 3ft normal stem + 1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hyd jar + 1 1/2" Link jar short stroke. Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>

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15/06/2024	SF 45	Run 142BO 2.5" to open SSD.	1. Adon Kasu 2. Eldrian juil, 3. Mohd Aizuddin, 4. Faiz Ibrahim, 5. Geoneldin	<ul style="list-style-type: none"> <li>Rih 2.1/2" 142BO shifting tool to open SSD#Z3 3588ft (3566ft WLD). Jarred down several times. Tool able to pass through. Reciprocated across SSD 5 times. Confirm SSD fully open. Pooh. On surface observed tool clean.</li> </ul>	<ul style="list-style-type: none"> <li>Tools string configuration as follow: 1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft normal stem + 1.1/2" x 3ft normal stem + 1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hyd jar + 1 1/2" Link jar short stroke. Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>
15/06/2024	SF 45	Run 142BO 3.0" to open SSD.	1. Adon Kasu 2. Eldrian juil, 3. Mohd Aizuddin, 4. Faiz Ibrahim, 5. Geoneldin	<ul style="list-style-type: none"> <li>Rih 3.0" 42BO shifting tool (brass pin) to confirm SSD 2722ft (2705ft WLD) close. Reciprocated across SSD 5 times. Tool freely passes through. Pooh. On surface found pin still intact.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1.3/4" Hyd jar + 1 7/8" Link jar short stroke. Total length of tool string: 16ft. (Link Jar Open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
17/06/2024	SF 41	Rih GS 3.0" to retrieve catcher sub	1. Adon Kasu 2. Eldrian juil, 3. Mohd Aizuddin, 4. Faiz Ibrahim, 5. Geoneldin	<ul style="list-style-type: none"> <li>Rih 3.0" GS to retrieve catcher sub at SSD 3358ft (3362 ft WLD). Tool engaged activated hydraulic jar once. Pooh. On surface checked the catcher sub. (empty)</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft Roller stem + 1.7/8" x 3ft Roller stem + 1.7/8" male + 1.7/8" knuckle joint + 1.7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>
19/06/2024	SF 41	Rih 2.25" blind box	1. Adon Kasu 2. Eldrian juil, 3. Mohd Aizuddin, 4. Saided Elves 5. Geoneldin	<ul style="list-style-type: none"> <li>Rih 2.25" blind box with tandem 2.0" RS steel pin to tag top of prong at depth 3596ft. Tapped down 10 times.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft Roller stem + 1.7/8" x 5ft Roller stem + 1.7/8" male + 1.7/8" knuckle joint + 1.7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 21ft 3ins. (Link Jar Open position).</li> </ul>

### ASSESSOR'S FEEDBACK

		Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job <b>Independently, With Minimal Supervision or With Full Supervision</b>	
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED				
		10	9	8	7	6	5	4	3	2		
1	Retrieved gas lift valve.			X							Independently	
2	Set gas lift valve.			X							With Minimal Supervision	
3	Run drift 2.735" (TCC)		X								Independently	
4	Run X-check set tool. (XCST)		X								Independently	
5	Set P-prong into PXX-Plug body.			X							Independently	
6	Run Lead impression Block (LIB)			X							Independently	
7	Run GS 3" to set spacer pipe.			X							Independently	
8	Run GS 3" to set upper pack-off.			X							Independently	
9	Run GS 3" to set upper tubing stop type G.			X							Independently	
10	Run 42BO 2.5" to confirm / close SSD.			X							Independently	
11	Run 142BO 2.5" to open SSD.			X							With Minimal Supervision	
12	Run 142BO 3.0" to open SSD.			X							With Minimal Supervision	



# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ELDRIAN BIN JUIL	LOCATION	SFJT- B	DATE COB	2 <sup>nd</sup> July 2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	30 <sup>th</sup> July 2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
03/07/2024	SF-39	Run Archer EV camera	1. Kelly Nanta 2. Eldrian Juil 3. Saided 4. Hasnawi	<ul style="list-style-type: none"> <li>Rih Archer EV camera to target depth at 4680ft. Speed 100ft/min.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8+" BDK R/Socket + 1.7/8" Swivel joint +1.7/8" x 5 ft roller stem + 1.7/8" x 3 ft roller stem + 1.7/8" K/joint + 1.7/8" Tubular Jar + 1.7/8" L/jar. Total length 23 ft. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
04/07/2024	SF-45	Run Archer logging tool	1. Kelly Nanta 2. Eldrian Juil 3. Saided 4. Hasnawi	<ul style="list-style-type: none"> <li>Continued POOH Archer logging flowing pass (3620ft). On surface tool clean.</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2 +" BDK R/Socket + 1.1/2" Swivel joint + 1.1/2" x 5 ft tungsten stem + 1.7/8" x 3 ft tungsten stem + Archer logging flowing pass. Total length 34 ft 6 ins.</li> </ul>
05/07/2024	SF-41	<ul style="list-style-type: none"> <li>Run drift 2.735"</li> <li>Run drift 2.302"</li> <li>Run Archer radial bond</li> </ul>	1. Sharfizie 2. Eldrian Juil 3. Saided 4. Hasnawi	<ul style="list-style-type: none"> <li>RIH 2.735" drift in tandem with 2.5" RS pulling tool to X-over at 3391ft (3385 ft WLD).</li> <li>RIH 2.302" drift in tandem with 2.0" RS P/T and encountered HUD at 3421 ft</li> <li>RIH Archer radial bond tool until 3400ft as per program.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft Roller stem + 1.7/8" x 3ft Roller stem + 1.7/8" male + 1.7/8" knuckle joint + 1.7/8" Hydraulic jar + 1 7/8" Link jar (short stroke) Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> <li>1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft Roller stem + 1.1/2" x 3ft Roller stem + 1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hydraulic jar + 1 1/2" Link jar (short stroke) Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
					<ul style="list-style-type: none"> <li>1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft Roller stem + 1.1/2" x 3ft Roller stem + 1.1/2" male + 1.1/2" knuckle joint + Archer logging tool. Total length of tool string 34ft 10ins.</li> </ul>
17/07/2024	SF-37	<ul style="list-style-type: none"> <li>Run RS pulling tool</li> <li>Run JUC pulling tool</li> </ul>	<ol style="list-style-type: none"> <li>Sharfizie</li> <li>Eldrian Juil</li> <li>Syariffie</li> <li>Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 2.5" RS Pulling tool (brass pin) until top of rope socket + 3" Ovvershot at 2330ft wld. Tap down 1 time and pull test 600lbs to activate spring jar but no indication of spring jar activate. Repeat same step at 900lbs still no indication of spring jar activate. Manual jar up (Link jar) 1 times and tool manage to release.</li> <li>RIH 2.5" JUC Pulling tool (Brass pin) until top of rope socket + 3" Ovvershot at 2330ft wld. Tap down 1 time and pull test 500lb (tool manage to latch) tension wire at 800 lbs to activate spring jar 3 times and tool release.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" RS + 1.7/8" SJ + 1.7/8" x 8ft normal stem + 1.7/8" KJ + 1.7/8" Spring jar + 1.7/8" jar + Service tool.</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
18/07/2024	SF-12	<ul style="list-style-type: none"> <li>Run drift</li> </ul>	<ol style="list-style-type: none"> <li>Sharfizie</li> <li>Eldrian</li> <li>Juil</li> <li>Syariffie</li> <li>Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 2.735" Drift with tandem (2.5" RS p/tool + 1.7/8" rope socket) from surface to the target depth at 5700ft but tool HUD at 5680ft WLD</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" RS + 1.7/8" SJ + 1.7/8" x 8ft Roller stem + 1.7/8" KJ + 1.7/8" Hyd jar + 1.7/8" jar + Service tool.</li> </ul>
19/07/2024	SF-12	<ul style="list-style-type: none"> <li>Set gas lift valve (Dummy)</li> <li>Run GS to retrieve gaslift catcher.</li> <li>Run 42BO shifting tool</li> <li>Run X-line 2.750"</li> <li>Run 3" Check set tool</li> </ul>	<ol style="list-style-type: none"> <li>Sharfizie</li> <li>Eldrian</li> <li>Juil</li> <li>Syariffie</li> <li>Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 3" KOT + Dummy (SN 93919971-05 top latch) from surface to the SPM#5 depth at 3997ft (3980ft WLD) and manage to set (Pull test at 500lbs).</li> <li>RIH 3" GS Pulling tool from surface to retrieve Gaslift valve catcher at XX-Profile depth 4154ft (4137ft WLD). Gaslift valve catcher manage to retrieved.</li> <li>RIH 3" 42 BO shifting tool from surface to the SSD#1 depth at 4154ft (4137ft WLD). Observed tool latch on SSD, make manual jarring up few times and tool freely. Made 5 passes and POOH. Tool on surface found brass pin still intact and tool covered with soft wax</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" RS + 1.7/8" SJ + 1.7/8" x 8ft Roller stem + 1.7/8" KJ + 1.7/8" Hyd jar + 1.7/8" jar + Service tool.</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> <li>Re-RIH 2.750" X-Line running tool + 2.750" PXX Body plug from surface to the XX-Nipple depth at 4492ft (4486ft WLD). Observed tool manage to pass through on XX-Nipple, Locate XX-Nipple and Body plug anage to set</li> <li>RIH 3" X-Check set tool from surface to confirm setting of body plug at XX-Nipple depth 4492ft (4486ft WLD). Perform jarring down 20 times and POOH to surface, observed tool clean condition and Brass pin sheared.</li> </ul>	
20/07/2024	SF-12	Run Blind Box 2.62" to tap P-Prong.	1. Sharfizie 2. Eldrian Juil 3. Syariffie 4. Hasnawi	<ul style="list-style-type: none"> <li>RIH 2.62" Blind box from surface to ensure of P.Prong fully set inside body plug at XX-Nipple depth 4492ft (4486ft WLD). Tapping few times.</li> <li>Monitoring control panel for CTU activity.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" RS + 1.7/8" SJ + 1.7/8" x 8ft Roller stem + 1.7/8" KJ + 1.7/8" Hyd jar + 1.7/8" jar + Service tool.</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
21/07/2024	SF-12	<ul style="list-style-type: none"> <li>Run 42BO shifting tool to close SSD.</li> </ul>	<ol style="list-style-type: none"> <li>Sharfizie</li> <li>Eldrian Juil</li> <li>Syariffie</li> <li>Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>Re-RIH 3" 42 BO Shifting tool (Brass pin) from surface to close SSD#1 depth 4154ft. Tool manage to latch, perform jarring up and tool freely, made 5 times passes to confirm SSD fully open. POOH and Tool on surface with clean condition and observed brass pin still intact (SSD confirm fully open).</li> <li>Re-RIH 2.813" X-Line running tool + 2.813" PXX Plug (interference lock) from surface to set at SSD#1 depth 4154ft. After jarring down 80 times, tool able to set (Pull tested at 600 LBS)</li> <li>RIH 3" X-Check set tool from surface to confirm PXX Body plug fully set at SSD#1 depth 4154ft. After jarring down 40 times, POOH and Tool on surface with clean condition and observed Brass pin sheared (PXX body plug fully set).</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" RS + 1.7/8" SJ + 1.7/8" x 8ft Roller stem + 1.7/8" KJ + 1.7/8" Hyd jar + 1.7/8" jar + Service tool.</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
22/07/2024	SF-12	Run 3" GS pulling tool.	1. Sharfizie 2. Eldrian Juil 3. Syariffie 4. Hasnawi	<ul style="list-style-type: none"> <li>• RIH 3" GS Pulling tool (Brass pin) to retrieve 2.813" PXX body plug at SSD#1 depth 4154ft. Tool managed to retrieve PXX Body Plug, POOH and Tool on surface with clean condition and GS attached with PXX Body Plug.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" RS + 1.7/8" SJ + 1.7/8" x 8ft Roller stem + 1.7/8" KJ + 1.7/8" Hyd jar + 1.7/8" jar + Service tool.</li> </ul>
24/07/2024	SF-41	Run Perforation	1. Sharfizie 2. Eldrian Juil 3. Syariffie 4. Geoneldin	<ul style="list-style-type: none"> <li>• RIH complete set 1.11/16" trigger tool + 2" gun (Gun#2) to the target depth at 3425ft WLD as per program.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" RS + 1.7/8" SJ + 1.7/8" x 3ft Roller stem + 1.7/8" KJ + 1.7/8" jar + Service tool. (13 ft)</li> </ul>

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

SERVICE QUALITY				
Incident Date		Location & Well No.		Equipment / Tool
Brief Description of Problem				
Action Taken				

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### ASSESSOR'S FEEDBACK

Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job <b>Independently, With Minimal Supervision or With Full Supervision</b>	
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3		2
1	Run Archer EV camera		X								Independently
2	Run Archer logging tool		X								Independently
3	Run RS pulling tool		X								Independently
4	Run JUC pulling tool		X								Independently
5	Run drift 2.735"		X								Independently
6	Run Archer radial bond		X								Independently
7	Run drift 2.302"		X								Independently
8	Run KOT to set gaslift valve (Dummy)		X								Independently
9	Run GS to retrieve gaslift catcher.		X								Independently
10	Run 42BO shifting tool		X								Independently
11	Run X-line 2.750"		X								Independently
12	Run 3" Check set tool		X								Independently
13	Run Blind Box 2.62" to tap P-Prong.		X								Independently
14	Run 42BO shifting tool to close SSD.		X								Independently
15	Run 3" GS pulling tool.		X								Independently
16	Run Perforation		X								Independently

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ELDRIAN BIN JUIL	LOCATION	SJJT-G	DATE COB	8 <sup>th</sup> October 2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	5 <sup>th</sup> November 2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
10/10/24	SJ-704S	<ul style="list-style-type: none"> <li>• TCC (drift 2.867")</li> <li>• Retrieved B7 safety valve</li> </ul>	<ol style="list-style-type: none"> <li>1. Eldrian Juil</li> <li>2. Edriean Edmond</li> <li>3. Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 2.867" Drift in tandem RS 2.5" to tag Top of B7 Safety Valve at 382ft.</li> <li>• Retrieved B7 safety valve (SSPC 202) at 382ft.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8 x 20' L/Jar. Total length 12 ft 6 ins. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
10/10/24	SJ-704S	<ul style="list-style-type: none"> <li>• TCC (drift 2.735")</li> <li>• Set B7 safety valve.</li> </ul>	<ol style="list-style-type: none"> <li>1. Eldrian Juil</li> <li>2. Edriean Edmond</li> <li>3. Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 2.735" drift in tandem RS 2.5" to X-Over at 2063ft (2068ft WLD).</li> <li>• Flushed control line and set back B7 valve (SSPC 202). POOH. On surface, Found tell-tale shear pin still intact.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> <li>• 1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8 x 20' L/Jar. Total length 12 ft 6 ins. (Link jar in open position).</li> </ul>
11/10/24	SJ-704S	<ul style="list-style-type: none"> <li>• Set 2.750" PXX-Plug.</li> </ul>	<ol style="list-style-type: none"> <li>1. Eldrian Juil</li> <li>2. Edriean Edmond</li> <li>3. Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 2.750" X-line c/w 2.750" PXX plug in selective mode. Control and located X-nipple profile 3.1/2" at 2020ft (WLD 2025ft). Tapped down several times before gradually increased jar down to set plug. Pull test plug 500lbs x2 (pickup weight 240lbs) and shear off running tools.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
11/10/24	SJ-704S	• Run X check set tool 3.0"	1. Eldrian Juil 2. Edriean Edmond 3. Muhd. Hasnawi	• RIH 3.0" X-check set tool to confirm 2.750" X-lock mandrel fully set at depth 2020ft (WLD 2025ft). Jar down 5 times and POOH. On surface observe X-check set tool brass pin sheared.	• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).
11/10/24	SJ-704S	• Set P Equalizing Prong	1. Eldrian Juil 2. Edriean Edmond 3. Muhd. Hasnawi	• RIH 2.00" SB pulling tool c/w 1.50" X 4ft P Equalizing Prong on top of plug at 2020ft (2025ft WLD). Jarred down 4 times to set prong, POOH. On surface recovered sheared SB pulling tool.	• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
16/10/24	SJ 704S	<ul style="list-style-type: none"> <li>Retrieved P equalising prong.</li> </ul>	<ol style="list-style-type: none"> <li>Eldrian Juil</li> <li>Edriean Edmond</li> <li>Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 2.0" SB pulling tool to top of prong at 2020ft (WLD 2022ft). Attempted to latch and jarred up 3 times until tool release, POOH. On surface prong recovered.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>
16/10/24	SJ 704S	<ul style="list-style-type: none"> <li>Retrieved Pxx-Plug.</li> </ul>	<ol style="list-style-type: none"> <li>Eldrian Juil</li> <li>Edriean Edmond</li> <li>Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 3.0" GS pulling tool to latch on PXX-Plug body at 2020ft (WLD 2024ft). Jarring up by activated hydraulic jar 5 times tool free. POOH. On surface recovered PXX-Plug body.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
19/10/24	SJ 704S	• Set Gas Lift catcher	1. Eldrian Juil 2. Edriean Edmond 3. Muhd. Hasnawi	• RIH 2.750" X-line c/w 2.750" GL catcher in selective mode. Control and located X-nipple profile 3.1/2" at 2020ft (WLD 2025ft). Tapped down several times before gradually increased jar down to set GL catcher. Pull test GL catcher 500lbs x2 (pickup weight 240lbs) and shear off running tools, POOH. On surface recovered X-line running tools.	• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).
20/10/24	SJ 704S	• Retrieved gas lift.	1. Eldrian Juil 2. Edriean Edmond 3. Muhd. Hasnawi	• RIH 3.0" KOT c/w 1.25" HDPT PCE (long core, short reach). Able to locate and triggered after 2 passes. Managed to engage onto GLV. Retrieved (DK-1 0106301403000) Bottom latch from SPM 901ft (WLD 906 ft) @ 650lbs activated hydraulic jar for 10 times and tools came free. POOH. On surface found GLV packing upper 1 pc and bottom 1 pc each damaged. No abnormalities on GLV body.	• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
20/10/24	SJ 704S	<ul style="list-style-type: none"> <li>Gas lift valve change (GLVC)</li> <li>SPM 1</li> </ul>	<ol style="list-style-type: none"> <li>Eldrian Juil</li> <li>Edriean Edmond</li> <li>Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 3" KOT and installed JRD (RD-1 0113-001) with top latch @ SPM 901ft. (WLD 906ft).</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>
27/10/24	SJ 704S	<ul style="list-style-type: none"> <li>Gas lift valve change (GLVC)</li> <li>SPM 2 &amp; 3</li> </ul>	<ol style="list-style-type: none"> <li>Eldrian Juil</li> <li>Edriean Edmond</li> <li>Muhd. Hasnawi</li> </ol>	<ul style="list-style-type: none"> <li>RIH 3" KOT and installed JRD (RD-1 WO-10584553/15) with top latch @ SPM 1492ft. (WLD 1499ft).</li> <li>Re-RIH 3" KOT and installed JRD (RD-1 90006067 WO10584553/57) with top latch @ SPM 1960ft. (WLD 1967ft).</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
29/10/24	SJ 704S	<ul style="list-style-type: none"> <li>Retrieved gas lift catcher</li> </ul>	<ol style="list-style-type: none"> <li>Eldrian Juil</li> <li>Hafriz</li> <li>Hamizan</li> </ol>	<ul style="list-style-type: none"> <li>RIH 3" GS and retrieved GLV Catcher at 3 1/2" x-nipple 2020 ft (WLD 2025ft). On surface found GLV catcher empty.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
02/11/24	SJ 704L	<ul style="list-style-type: none"> <li>Retrieved P-prong</li> <li>Retrieved PXX-Plug</li> <li>Retrieved GL catcher</li> </ul>	1. Eldrian Juil 2. Hafriz 3. Hamizan	<ul style="list-style-type: none"> <li>RIH 2.0" SB pulling tool to top of prong at 2019ft (WLD 2021ft). Attempted to latch and jarred up 2 times until tool release, POOH. On surface prong recovered.</li> <li>RIH 3.0" GS pulling tool to latch on PXX-Plug body at 2019ft (WLD 2023ft). Jarring up by activated hydraulic jar 5 times tool free. POOH. On surface recovered PXX-Plug body.</li> <li>RIH 2.750" X-line c/w 2.750" GL catcher in selective mode. Control and located at 3.1/2" XD SSD @ 2019ft (WLD 2023ft). Tapped down several times before gradually increased jar down to set GL catcher. Pull test GL catcher 500lbs x2 (pickup weight 410lbs) and shear off running tools.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Hydraulic jar + 1.7/8" Link jar. Total length 16 ft 6 ins. (Link jar in open position).</li> </ul>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

SERVICE QUALITY					
Incident Date	02/11/2024	Location & Well No.	ST. Joseph / SJT-G SJ704L	Equipment / Tool	Reel Skid Unit (RSU 25)
<b>Brief Description of Problem</b> During run in hole X-line running tool c/w gas lift valve catcher until reach 3.1/2" XD SSD, at depth 2019ft (WLD 2023ft), jar down for several times to set the gas lift valve catcher.  Before pulled test to confirm set, observed abnormal sound coming from reel skid unit gear box.  Stopped the RSU immediately. Clamp wire, checked and found the RSU has slightly cracks on the sprocket taper bush. Continued POOH slowly. Since we have spare taper bush at offshore, to change the taper bush tomorrow morning due to time constraint.					
<b>Action Taken</b> Monitor the sprocket taper bush during pull out of hole. Once the tool string on surface, continued monitor the sprocket taper bush condition for the last run of the day. (Set back B7 safety valve).					

### ASSESSOR'S FEEDBACK

		Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision	
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED				
		10	9	8	7	6	5	4	3	2		
1	TCC (drift 2.867")	✓									Independently	
2	Retrieved B7 safety valve	✓									Independently	
3	TCC (drift 2.735")	✓									Independently	
4	Set B7 safety valve	✓									Independently	
5	Set 2.750" PXX-Plug	✓									Independently	
6	Run X check set tool 3.0"	✓									Independently	
7	Set P Equalizing Prong	✓									Independently	
8	Retrieved P equalising prong	✓									Independently	
9	Retrieved PXX-Plug	✓									Independently	
10	Set Gas Lift catcher	✓									Independently	
11	Retrieved gas lift (GLVC)		✓								Independently	
12	Set gas lift (GLVC)	✓									Independently	
13	Retrieved gas lift catcher	✓									Independently	

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

**Comments:**

[by DB'S Operator]

### Eldrian Juil break out Job

Assessed by: (DB'S Operator)		Agreed by: (FSM / OM)	
Name:		Name:	AMINI FAZLAN ABDI ZAMIR
Date:		Date:	06 - NOV - 2024

**Comments:**

[by Client's Supervisor On-Site]

- Personnel able to demonstrate leadership and delegate tasks to crew member to achieve work plan target everyday.
- Personnel ensure and emphasize safety in every task.
- Personnel able to plan ahead in term of tools, logistics, task planning and actively interact with the team to achieve goal.
- Required some guidance on DOR, but overall good daily reporting done.
- Personnel able to communicate with team on logistics and tools and consumables although some guidance by supervisor.

Assessed by: Overall personnel done tasks well. Good job.

	
Name:	LISTER OYO ENG
Date:	15/10/2024

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### Comments:

[by DB'S Operator]

### Eldrian Juil break out Job

Assessed by: (DB'S Operator)		Agreed by: (FSM / OM)	
Name:		Name:	AMIM FADZLAN ABU ZAMIK
Date:		Date:	06 - NOV - 2024

### Comments:

[by Client's Supervisor On-Site]

1. He has a good knowledge regarding the PHT.
2. He looks comfortable and confident while handling the PSH.
3. He showing a good skill while performing jarring action, install and retrieve PHT / accessories.
4. He need improvement in safety awareness (PHT readiness prior to PHT, PCE inspection).

Assessed by:	MOHAMAD ADIB 
Name:	
Date:	28/10/2024