

FAX TO : Field Service Manager (09-858 6755)

DAILY OPERATIONS REPORT					<small>Ref No: MY005 Date : 18/04/2024 Shift: Day</small> <small>PAGE 1 OF 1. PAGE</small>	
Well Services Division						
CUSTOMER:	CHOC	LOCATION:	BULAN-C	CONTRACT NO:	CHO 002:SLW240001	
DATE:	18/04/2024	WELL NO:	BLC-15	PACKAGE NO:	CHESS C#01	
MAX. DEVIATION :	SITHP/FTPBP :		70.3 Bar	WELL TYPE:	GP	
PSI. CHP:	PSI PCP:			NO OF MANDAYS:	2	
NO OF WIRELINE RUNS:	N/A	ENGINE RUNNING HRS:	N/A	JOB STATUS:	Continue	
JOB TYPE :	Monitor WHCP prior SLB operation					
NEXT PLAN JOB:	Continue monitor WHCP					
EQUIPMENT and TOOLS ID:						
WSS Cabin:	PRJ008860-1/14		Mini Offshore container:	FSSM 1218		
Blower Skid:	Nil		Air Compressor 1:	AC#12		
Generator:	G#05 & G#07		Air Compressor 2:	AC#16		
Hyd. Mast:	Nil		Wire Type/Size:	Nil		
BOP:	Nil		Wire Pull Test Result (lbs) / Test Date:	Nil		
Lub. Skid:	Nil		Wire Wrap Test (OK/NO)	Nil		
Control Panel:	CP#03 & CP#05		Wire Discarded (ft):	Nil		
Pressure Test Unit:	TP#05 & TP#08		Max Pull on Wire (LBS):	Nil		
Reel Skid Unit:	Nil		Wire Left On Spool:	Nil		
TIME	OPERATION					
0630 Hrs	Take operation from night shift crew. TBT with WSS and others crew. Discuss about work plan and permit approval. Assist SLB crew to hook up toolstring into lubricator section.					
1000 Hrs	Perform standard well entry procedure. Crack open SV 10 turns. Equalise well using donor well BLC-11. Pressure up HMV 3000 psi to open position. Open SV fully turn (29 turns)					
1030 Hrs	SLB crew start perform PNX Logging. Assist electrician from CKP to check intermittent power from BLC platform.					
1305 Hrs	SLB tool on surface. Perform standard well exit procedure. Close SV 29 turns. Bleed off HMV pressure until 0 psi to close position. Crack open SV 10 turns. Bleed off THP pressure until 0 psi and closed back SV fully turn. Rutledge reps check H2S and mercury reading. Assist SLB crew to laydown PNX logging tool from lubricator section.					
1445 Hrs	Power up WSS cabin using platform power and monitor WSS cabin condition.					
1500 Hrs	Assist SLB crew to hook up toolstring into lubricator section.					
1515 Hrs	Perform standard well entry procedure. Crack open SV 10 turns. Equalise well using donor well BLC-11. Pressure up HMV 3000 psi to open position. Open SV fully turn (29 turns)					
1545 Hrs	SLB crew start perform PNX Logging.					
1715 Hrs	SLB tool on surface. Perform standard well exit procedure. Close SV 29 turns. Bleed off HMV pressure until 0 psi to close position. Crack open SV 10 turns. Bleed off THP pressure until 0 psi and closed back SV fully turn. Rutledge reps check H2S and mercury reading. Assist SLB crew to laydown PNX logging tool from lubricator section.					
1800 Hrs	Topup diesel to DB and SLB equipment. House keeping working area.					
1830 Hrs	Hand over operation to night shift crew.					
ACT / BOT SAFETY OBSERVATIONS:						
TYPE	Safe Act / Unsafe Act or BOT Observation:	Pre-condition for Safe Act / Corrective Action:			Reported By:	
	Found used bottle at wellhead area.	Dispose it properly			Yani	
	Remind crew to housekeeping at workplace area before handover to other shift.	Good job			Ali Basri	
HIGHLIGHT / COMMENT FROM SUPERVISOR						
CUSTOMER REPRESENTATIVE:		Mohd Faris Baba (Well Service Supervisor) Mohd Yani B Mohd Azmi		SLICKLINE ASSISTANT : CRANE OPERATOR :		Ali Basri Bin Bakri N/A
SLICKLINE SUPV :		N/A		N/A		
SLICKLINE OPERATOR :		N/A		N/A		
MECHANIC :		N/A		N/A		