

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	Ammirol Ahmad Mahmud	LOCATION	D35	DATE COB	27/12/2023
POSITION	Trainee Slickline Operator	Platform	J4DP-A	DATE RTB	22/01/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
27/12/2023- 22/01/2024	Well A05L	SSD Zone Check (TCC, Open/Closed SSD, SGS & FGS)	M.Jaidun , Ammirol A, Edriean E	<ul style="list-style-type: none"> - Prepared EPTW and obtain approval - Liaise with ROC CSR on board planning on Job program - Conduct toolbox meeting before start work - Review checklist with all crew involved - Remove / Install Hatch cover - Surface preparation and skid Wireline equipment to Well A05L - Configure toolstring (Follow toolstring configuration as per program) - Function test all wireline Equipment & PCE - Rig up onto well A05L - Perform D/P before RIH - Perform Drift run to target depth 	<p><i>Drift Run</i> 1.7/8" R/Socket + 1.7/8" Roller Boogie +1.7/8" x 5ft tungsten Stem + 1.7/8" Roller Boogie + 1.7/8" K/Joint + 1.7/8" 3FT Roller Stem + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><i>142BO Run (Closed SSD)</i> 1.7/8" R/Socket + 1.7/8" Roller Boogie +1.7/8" x 5ft tungsten Stem + 1.7/8" Roller Boogie + 1.7/8" K/Joint + 1.3/4" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p>

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
27/12/2023- 22/01/2024	Well-A05L	SSD Zone Check (TCC, Open/Closed SSD, SGS & FGS)	M.Jaidun , Ammirol A, Edriean E	<ul style="list-style-type: none"> - Obtained approval from ROC CSR to use steel pin on 42BO to closed SSD *Function test 42BO at surface before RIH - RIH 42BO to Closed SSD - Change toolstring configuration * As per program - RIH 142BO To Open SSD - Program and Bench test PPS Gauge for FGS & SGS Survey run - Change toolstring Configuration *Liaise and obtain approval from CSR on new toolstring configuration to be use - Perform SGS run on agreed toolstring configuration - Communicate with SOR on board to Open Up well after SGS Run Prior to FGS Run - 	<p>42BO (Open SSD) 1.7/8" R/Socket + 1.7/8" Roller Boogie +1.7/8"x 5ft tungsten Stem + 1.7/8" Roller Boogie + 1.7/8" K/Joint + 1.7/8" 3FT Roller Stem + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p>SGS Run 1.7/8" R/Socket + 1.7/8" Roller Boogie +1.7/8"x 5ft tungsten Stem + 1.7/8" Roller Boogie + 1.7/8" K/Joint + 1.7/8" 3FT Roller Stem + 1.7/8" + 1.1/16 x 15/16 X-over</p>

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION

SERVICE QUALITY			
Incident Date	Location & Well No.	Equipment / Tool	
Brief Description of Problem			
Action Taken			

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision	
		STRONG			ADEQUATE			IMPROVEMENT NEEDED				
		10	9	8	7	6	5	4	3	2		
1	SSD Zone Check	✓									Independently	

Comments:

[by DB'S Operator]

- Able to operate RSL very well.
- Able to work independent and lead the crew.
- Good attitude and very responsible person.
- Fully recommended to be slickline operator ASAP.

Assessed by: (DB'S Operator)	
Name:	Mohd. Faizan Hanif
Date:	22/02/2024

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

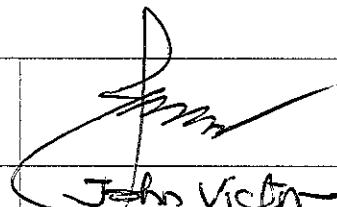
Comments:

[by Client's Supervisor On-Site]

- ① Personnel demonstrate and shown excellent HSE culture.
- ② Good and sufficient knowledge in well control.
- ③ Able to operate slickline unit independently.
- ④ Shows good leadership & responsibility to completed a task in safe and timely manner.
- ⑤ Able to coach junior assistant and shows two way communication.
- ⑥ Has proactive attitude and shows good determination throughout/carried out task.

* Highly recommended to lead a team as Slickline Operator.

Assessed by:



Name: John Vickr (CROC Oil) Well Intervention Supervisor

Date:

22.01.2024