

# DIMENSION BID

## SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	Lennon Chung	COB Date	13.06.2023
Position	Slickline Assistant III	RTB Date	17.07.2023
Client	ROC	Location	D35
Platform	D21JT-A	Well	A-5, A-6, A-11L
Assessed By	Name: Kelley Nanta	Position: General Slickline Operator	

### RATING LEGEND:

STRONG	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
ADEQUATE	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
IMPROVEMENT NEEDED	Performance did not consistently meet expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please ✓ where appropriate)								
	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
10	9	8	7	6	5	4	3	2	
<b>Safety Awareness (20%)</b>		✓							
a. Usage of Personal Protective Equipment		✓							
b. Participation in ACT		✓							
c. Understanding of PTW System	✓								
d. Worksite House Keeping		✓							
<b>Work Performance (20%)</b>			✓						
e. Initiative and Creativity				✓					
f. Decision Making Capability					✓				
g. Understanding of Job Scope					✓				
h. Tools Inventory and Reporting					✓				
i. Work Quality					✓				
j. Reporting					✓				
k. Punctuality and Time Keeping						✓			
l. Teamwork						✓			
m. Communication						✓			
n. Leadership Skills							✓		
o. Adaptability to Work Environment/Surrounding							✓		
p. Attitude							✓		
q. Discipline								✓	

### REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

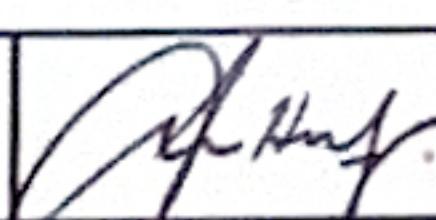
He competent to apply E-PTW system at Petronas field

Competent to rig up and rig down activity and understand to the job task

Able to function test and service downhole tool before use

Able to POOH downhole tool. Need to learning more on wireline procedure to your more knowledge

Really appreciate to work with you, All the best

Assessed By [Operator]	
Name	Kelley Nanta
Date	17.07.2023

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## SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed	Assessor Comment											
1. Pre-Job Preparation	A) GET APPROVE PTW ONSITE, DISCUSS ABOUT JHA, TOOLBOX TALK AMONG CREW AND WIS. B) PERFORM HAZARD HUNT BEFORE START OPERATION. C) PERFORM PRE-CHECKLIST ON ALL EQUIPMENT. D) TO CHECK ALL HOSES WAS TIGHT AND SECURE INSTALLED. E) ENSURE ALL TOOLS BEING PREPARED AND FUNCTION TEST PRIOR TO JOB BEING PERFORM. F) ENSURE ALL PRESSURE HOSE FROM POWERPACK TO RSU BEING SECURE WITH WHIP CHECK. G) BARRICADE WORKSITE & WELLHEAD AREA BEFORE PERFORM RIGGING UP THE PCE LOWER AND UPPER SECTION. H) CHECK WELL CONDITION TO KNOW IF THERES ANY POTENTIAL PASSING ON WELLHEAD VALVE. I) WALK THE LINE BEFORE START RIGGING UP AND IDENTIFY ANY HAZARD. J) ENSURE TO TOP UP DIESEL AND HYDRAULIC OIL ON POWERPACK AND SWCP.	A) Competent in E-PTW system, conduct tool talk before any job task. B) Perfrm routine check on equipment. C) Able to service function test downhole tool before use.											
	Rating (by Operator)			STRONG			ADEQUATE			IMPROVEMENT NEEDED			
2. Surface Equipment Rig-up	A) MAKE UP PCE LOWER AND UPPER SECTION. B) PUT GREASE ON ALL LUBRICATOR CONNECTION BEFORE CONNECTING IT. C) CHECK O-RING BEFORE MAKE UP THE LUBRICATOR. D) DISCARD/CUT WIRE IF NEEDED. E) CHECK ANY DAMAGE ON ALL LUBRICATOR THREAD. F) HOOK UP ALL HOSES & CHECK ALL HOSES FOR ANY DAMAGE BEFORE USE. G) CHECK ALL PCE EQUIPMENT VALIDITY BEFORE USE. H) MAKE UP ROPE SOCKET. I) ENSURE ALL SHACKLE SECURE WITH SAFETY PIN. J) MAKE SURE TO FUNCTION TEST SWCP HYDRAULIC AND AIR LINE. K) TEST RUN POWERPACK BEFORE START OPERATION. L) ENSURE SWCP HOSE HAS NO LEAK OR DAMAGE. M) CONNECT HYDRAULIC BOP HOSES FROM RSU.	A) Routine check PCE B) Check O-ring before make up C) Performed check wire condition before RIH			10	9	8	7	6	5	4	3	2
	Rating (by Operator)			STRONG			ADEQUATE			IMPROVEMENT NEEDED			
3. Tools / Equipment Preparation	A) SERVICE & FUNCTION TEST TOOL BEFORE USING IT. B) PINNING RUNNING AND PULLING TOOLS. C) CHECK ANY THREAD DAMAGE ON TOOLS BEFORE/AFTER USE. D) FILE ANY TOOLS THAT HAVE SHARP EDGES TO PREVENT FROM BEING CUT. E) CLEAN ANY TOOL THAT IS STUCK DUE TO WAX OR AFTER RUN HOLE. F) INVENTORY TOOLS IF NECESSARY. G) ENSURE CHECKING ALL SIZE OF TOOLS AND CONNECTION IS SUITABLE TO USE BEFORE RUN IN HOLE.	A) Able to service tool and function test tool B) Performed check condition of tool C) Tool cleaning after POOH											
	Rating (by Operator)			STRONG			ADEQUATE			IMPROVEMENT NEEDED			
4. Equipment Problem Troubleshooting		10	9	8	7	6	5	4	3	2			

Type of Task	Tasks Performed	Assessor Comment										
[Please state type of equipment and describe troubleshooting job performed]		Rating (by Operator)			STRONG			ADEQUATE		IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2		
5. Downhole Tools Servicing/Redressing/Maintenance	<p>A) Redress, Pinning and Function test 2.813" X-Line Running Tools to set PXX Plug and FXE Insert Valve.</p> <p>B) Check the condition of PXX Plug and FXE Insert Valve V-Packing. Change to new V-Packing if necessary.</p> <p>C) Redress, Pinning and Function test 3" GS Pulling tools to retrieve PXX Plug and FXE Insert Valve.</p> <p>D) Redress and Pinning 2" SB Pulling Tools to Retrieve PXX Prong.</p> <p>E) Redress and Pinning 2.5" RB and RS Pulling Tool for Fishing Wire Grab.</p> <p>F) Function Test Wire Finder.</p> <p>G) Redress, Pinning and Function Test 2.72" Overshot to fishing parted Knuckle Joint. H)</p> <p>Function Test 142BO to open SSD.</p> <p>I) Servicing, Redress and Pinning 42BO to close SSD.</p> <p>J) Function Test and Pinning 3" X-Check Set Tool.</p>	<p>A) Able to service X-line tool and make up Plug B)</p> <p>Competent to function test 142-BO shifting tool</p>										
Rating (by Operator)		STRONG			ADEQUATE		IMPROVEMENT NEEDED					
		10	9	8	7	6	5	4	3	2		

Type of Task	Tasks Performed						Assessor Comment				
6. Tools Inventory & Reporting	A) Inventory Use Plug and Prong. Inventory A-Stop, Lower Pack Off, Spacer Pipe, Upper Pack Off and G-Stop. Inventory Inside Toolbox.			B) C) Tools			A) Performed tool inventory and client Plug on site B) Carried out inventory spacer pipe on site				
	Rating (by Operator)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2		
7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]										
	Rating (by Operator)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2		
	Power Pack										
	Air Compressor (N/A)										
	GenSet (N/A)										
	Control Panel										
	Test Pump										
	Pressure Control Equipment										
Mast											
Weight & Measuring Devices											
Downhole Tools											
Total	0	0	0	0	0	0	0	0	0	0	
Comments by Operator [please specify competency gaps / area of improvement]											
EXECUTE THE WELL SERVICES OPERATION (IF ANY) (Operating Winch)											
Date / Location / Well No. / Job Type	Activity Summary						Toolstring Configuration				
26.06.2023-09.07.2023/D21JT-A/A-6/Well Leak Detection Logging	A) Run Well Leak Detection VIVID Logging tool Log Down and Up.						A) 1.7/8" BDK R/Socket+ 1.7/8" Swivel Joint + 1.7/8" x 5 ft Stem.				

To be completed by verifier (FSM)

## SUMMARY OF OVERALL PERFORMANCE

			Score		
			Weight	Total	%
A	Safety Awareness		20	#REF!	#REF!
B	Work Performance		20	#REF!	#REF!
C	Technical Skills		60	52	44.571
	1. Pre-Job Preparation		8		
	2. Surface Equipment Rig-up		7		
	3. Tools / Equipment Preparation		8		
	4. Equipment Problem Troubleshooting		9		
	5. Downhole Tools Servicing/Redressing/Maintenance		6		
	6. Tools Inventory & Reporting		7		
	7. Equipment Operation		7		
D	TOTAL (A+B+C)		100		#REF!