

Job Track Record

Name	BENNYLOVE BENJAMIN
Designation	SLICKLINE ASSISTANT II

Job Profile					
No	Client	Platform/ Rig/ Well	Mob Date	Demob Date	Type of Job (please provide sufficient descriptions of the job)
1.	SEAH	SFJT-B	04/05/2022	31/05/2022	1. RIH LIB (NON-ROUTINE JOB) 2. RETRIEVE FXE INSERT VALVE (NON-ROUTINE JON) 3. RETRIVE PLUG 2.750" PXX PLUG (NON-ROUTINE JOB)
2.	SEAH	SJJT-G	12/7/2022	09/08/2022	1. WAX CUT 2. HUD CHECK 3. SET PXN PLUG 4. SET FXE INSERT VALVE 5. RETRIEVE AND SET B7 6. RETRIVE AND SET PM-1 7. RETRIVE AND SET SEPERATION TOOL 8. TUBING CLEARANCE CHECK 9. RIH LIB
3.	SEAH	SFJT-B	13/09/2022	11/10/2022	1. WAX CUT 2. FGS 3. GLVC 4. PM-1 5. SGS 6. TUBING CLEARANCE CHECK
4.	SEAH	SFJT-B	06/12/2022	27/12/2022	1. FGS 2. ZONE CHANGE 3. SGS
5.	SEAH	SFJT-B SJJT-A	24/01/2023	14/02/2023	1. FISHING 2. SET PLUG 3. WAX CUT
6.	SEAH	SFJT-E SFDP-A	07/03/2023	04/04/2023	1. SGS 2. FGS 3. GLVC 4. RFA LOGGING
7.	SEAH	BTMP-B, SJJT-H & SFJT-E	25/04/2023	24/05/2023	1. RETRIEVE DRIFT 2. SGS 3. GLVC 4. WAX CUT

DIMENSION BID

					5. ZOC
8.	SEAH	SJIT-H	27/06/2023	25/07/2023	1. WAX CUT 2. SET SEPERATION TOOL 3. MCX VALVE CHANGE OUT
9.	SEAH	SJIT-F & SFJT-B	15/08/2023	12/09/2023	1. SET PLUG & RETRIEVE PLUG 2. SET INSERT VALVE 3. ICS LOGGING 4. HID LOGGING 5. MEMORY RAPTOR LOGGING 6. WAX CUT 7. ZOC 8. PERFORATION 9. RVC

DIMENSION BID

VERIFICATION

I hereby verify that the above paperworks and documents above has been checked and confirmed true.
I further certify that all information contained herein is true and accurate.

I understand that any falsifying of any document above could result in disciplinary action and being denied access to Training & Development System in future.

PREPARED AND SUBMITTED BY



SIGNATURE

NAME: Bennylove Benjamin

POST: Slickline Assistant II

DATE: 12/09/2023

ENDORSEMENT

All check points listed above have been verified completed by myself or my delegates.

I deem that this document can be use for Training & Development System support document.

VERIFIED BY



SIGNATURE

NAME: SUPARDI JAPAR

POST: Slickline Operator

DATE: 12/09/2023

Job Track Record

Name	BENNYLOVE BENJAMIN
Designation	SLICKLINE ASSISTANT II

Job Profile					
No	Client	Platform/ Rig/ Well	Mob Date	Demob Date	Type of Job (please provide sufficient descriptions of the job)
1.	SEAH	SFJT-B	04/05/2022	31/05/2022	<ol style="list-style-type: none"> 1. RIH LIB (NON-ROUTINE JOB) 2. RETRIEVE FXE INSERT VALVE (NON-ROUTINE JON) 3. RETRIVE PLUG 2.750" PXX PLUG (NON-ROUTINE JOB)
2.	SEAH	SJIT-G	12/7/2022	09/08/2022	<ol style="list-style-type: none"> 1. WAX CUT 2. HUD CHECK 3. SET PXN PLUG 4. SET FXE INSERT VALVE 5. RETRIEVE AND SET B7 6. RETRIVE AND SET PM-1 7. RETRIVE AND SET SEPERATION TOOL 8. TUBING CLEARANCE CHECK 9. RIH LIB
3.	SEAH	SFJT-B	13/09/2022	11/10/2022	<ol style="list-style-type: none"> 1. WAX CUT 2. FGS 3. GLVC 4. PM-1 5. SGS 6. TUBING CLEARANCE CHECK
4.	SEAH	SFJT-B	06/12/2022	27/12/2022	<ol style="list-style-type: none"> 1. FGS 2. ZONE CHANGE 3. SGS
5.	SEAH	SFJT-B SJIT-A	24/01/2023	14/02/2023	<ol style="list-style-type: none"> 1. FISHING 2. SET PLUG 3. WAX CUT
6.	SEAH	SFJT-E SFDP-A	07/03/2023	04/04/2023	<ol style="list-style-type: none"> 1. SGS 2. FGS 3. GLVC 4. RFA LOGGING
7.	SEAH	BTMP-B, SJIT-H & SFJT-E	25/04/2023	24/05/2023	<ol style="list-style-type: none"> 1. RETRIEVE DRIFT 2. SGS 3. GLVC 4. WAX CUT 5. ZOC

DIMENSION BID

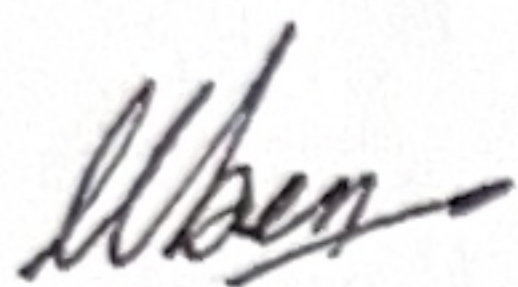
8.	SEAH	SJIT-H	27/06/2023	25/07/2023	<div>1. WAX CUT</div> <div>2. SET SEPERATION TOOL</div> <div>3. MCX VALVE CHANGE OUT</div>
9.	SEAH	SJIT-F & SFJT-B	15/08/2023	12/09/2023	<div>1. SET PLUG & RETRIEVE PLUG</div> <div>2. SET INSERT VALVE</div> <div>3. ICS LOGGING</div> <div>4. HID LOGGING</div> <div>5. MEMORY RAPTOR LOGGING</div> <div>6. WAX CUT</div> <div>7. ZOC</div> <div>8. PERFORATION</div> <div>9. RVC</div>
10.	SEAH	SJIT – A & SJIT - G	03/10/2023	23/10/2023	<div>1. WAX CUT</div> <div>2. STRADLE INSTALLATION</div>

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PREPARED AND SUBMITTED BY



SIGNATURE

NAME: Bennylove Benjamin

POST: Slickline Assistant II

DATE: 23/10/2023

ENDORSEMENT

All check points listed above have been verified completed by myself or my delegates.

I deem that this document can be use for Training & Development System support document.

VERIFIED BY



SIGNATURE

NAME: SUPARDI JAPAR

POST: Slickline Operator

DATE: 23/10/2023

Job Track Record

Name	BENNYLOVE BENJAMIN
Designation	SLICKLINE ASSISTANT II

Job Profile					
No	Client	Platform/ Rig/ Well	Mob Date	Demob Date	Type of Job (please provide sufficient descriptions of the job)
1.	SEAH	SFJT-B	04/05/2022	31/05/2022	<ol style="list-style-type: none"> 1. RIH LIB (NON-ROUTINE JOB) 2. RETRIEVE FXE INSERT VALVE (NON-ROUTINE JON) 3. RETRIVE PLUG 2.750" PXX PLUG (NON-ROUTINE JOB)
2.	SEAH	SJIT-G	12/7/2022	09/08/2022	<ol style="list-style-type: none"> 1. WAX CUT 2. HUD CHECK 3. SET PXN PLUG 4. SET FXE INSERT VALVE 5. RETRIEVE AND SET B7 6. RETRIVE AND SET PM-1 7. RETRIVE AND SET SEPERATION TOOL 8. TUBING CLEARANCE CHECK 9. RIH LIB
3.	SEAH	SFJT-B	13/09/2022	11/10/2022	<ol style="list-style-type: none"> 1. WAX CUT 2. FGS 3. GLVC 4. PM-1 5. SGS 6. TUBING CLEARANCE CHECK
4.	SEAH	SFJT-B	06/12/2022	27/12/2022	<ol style="list-style-type: none"> 1. FGS 2. ZONE CHANGE 3. SGS
5.	SEAH	SFJT-B SJIT-A	24/01/2023	14/02/2023	<ol style="list-style-type: none"> 1. FISHING 2. SET PLUG 3. WAX CUT
6.	SEAH	SFJT-E SFDP-A	07/03/2023	04/04/2023	<ol style="list-style-type: none"> 1. SGS 2. FGS 3. GLVC 4. RFA LOGGING
7.	SEAH	BTMP-B, SJIT-H & SFJT-E	25/04/2023	24/05/2023	<ol style="list-style-type: none"> 1. RETRIEVE DRIFT 2. SGS 3. GLVC 4. WAX CUT 5. ZOC

DIMENSION BID

8.	SEAH	SJIT-H	27/06/2023	25/07/2023	<ol style="list-style-type: none"> 1. WAX CUT 2. SET SEPERATION TOOL 3. MCX VALVE CHANGE OUT
9.	SEAH	SJIT-F & SFJT-B	15/08/2023	12/09/2023	<ol style="list-style-type: none"> 1. SET PLUG & RETRIEVE PLUG 2. SET INSERT VALVE 3. ICS LOGGING 4. HID LOGGING 5. MEMORY RAPTOR LOGGING 6. WAX CUT 7. ZOC 8. PERFORATION 9. RVC
10.	SEAH	SJIT - F	12/12/2023	02/01/2024	<ol style="list-style-type: none"> 1. WAX CUT

DIMENSION BID

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PREPARED AND SUBMITTED BY



SIGNATURE

NAME: Bennylove Benjamin

POST: Slickline Assistant II

DATE: 25/12/2023

ENDORSEMENT

All check points listed above have been verified completed by myself or my delegates.

I deem that this document can be use for Training & Development System support document.

VERIFIED BY



SIGNATURE

NAME: ADON KASU

POST: Slickline Operator

DATE: 25/12/2023

Job Track Record

Name	BENNYLOVE BENJAMIN
Designation	SLICKLINE ASSISTANT II

Job Profile					
No	Client	Platform/ Rig/ Well	Mob Date	Demob Date	Type of Job (please provide sufficient descriptions of the job)
1.	SEAH	SFJT-B	04/05/2022	31/05/2022	<ol style="list-style-type: none"> 1. RIH LIB (NON-ROUTINE JOB) 2. RETRIEVE FXE INSERT VALVE (NON-ROUTINE JON) 3. RETRIVE PLUG 2.750" PXX PLUG (NON-ROUTINE JOB)
2.	SEAH	SJJT-G	12/7/2022	09/08/2022	<ol style="list-style-type: none"> 1. WAX CUT 2. HUD CHECK 3. SET PXN PLUG 4. SET FXE INSERT VALVE 5. RETRIEVE AND SET B7 6. RETRIVE AND SET PM-1 7. RETRIVE AND SET SEPERATION TOOL 8. TUBING CLEARANCE CHECK 9. RIH LIB
3.	SEAH	SFJT-B	13/09/2022	11/10/2022	<ol style="list-style-type: none"> 1. WAX CUT 2. FGS 3. GLVC 4. PM-1 5. SGS 6. TUBING CLEARANCE CHECK
4.	SEAH	SFJT-B	06/12/2022	27/12/2022	<ol style="list-style-type: none"> 1. FGS 2. ZONE CHANGE 3. SGS
5.	SEAH	SFJT-B SJJT-A	24/01/2023	14/02/2023	<ol style="list-style-type: none"> 1. FISHING 2. SET PLUG 3. WAX CUT
6.	SEAH	SFJT-E SFDP-A	07/03/2023	04/04/2023	<ol style="list-style-type: none"> 1. SGS 2. FGS 3. GLVC 4. RFA LOGGING
7.	SEAH	BTMP-B, SJJT-H & SFJT-E	25/04/2023	24/05/2023	<ol style="list-style-type: none"> 1. RETRIEVE DRIFT 2. SGS 3. GLVC 4. WAX CUT 5. ZOC

DIMENSION BID

8.	SEAH	SJIT-H	27/06/2023	25/07/2023	<ol style="list-style-type: none"> 1. WAX CUT 2. SET SEPERATION TOOL 3. MCX VALVE CHANGE OUT
9.	SEAH	SJIT-F & SFJT-B	15/08/2023	12/09/2023	<ol style="list-style-type: none"> 1. SET PLUG & RETRIEVE PLUG 2. SET INSERT VALVE 3. ICS LOGGING 4. HID LOGGING 5. MEMORY RAPTOR LOGGING 6. WAX CUT 7. ZOC 8. PERFORATION 9. RVC
10.	SEAH	SJIT - F	12/12/2023	02/01/2024	<ol style="list-style-type: none"> 1. WAX CUT

DIMENSION BID

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PREPARED AND SUBMITTED BY



SIGNATURE

NAME: Bennylove Benjamin

POST: Slickline Assistant II

DATE: 01/01/2024

ENDORSEMENT

All check points listed above have been verified completed by myself or my delegates.

I deem that this document can be use for Training & Development System support document.

VERIFIED BY



SIGNATURE

NAME: ROY JACKSON

POST: Slickline Operator

DATE: 01/01/2024

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	BENNYLOVE BENJAMIN	COB Date	12/12/2023'
Position	SLICKLINE ASSISTANT II	RTB Date	25/12/2023'
Client	SEA HIBISCUS	Location	SJIT-F
Platform	ST.JOSEPH	Well	SJ - 602L, SJ - 605L, SJ - 609C
Assessed By	Name: ADON KASU Position: SLICKLINE OPERATOR		

RATING LEGEND:

STRONG	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
ADEQUATE	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
IMPROVEMENT NEEDED	Performance did not consistently met expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please ✓ where appropriate)
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Safety Awareness (20%)

- a. Usage of Personal Protective Equipment
- b. Participation in ACT
- c. Understanding of PTW System
- d. Worksite House Keeping

STRONG			ADEQUATE			IMPROVEMENT NEEDED		
10	9	8	7	6	5	4	3	2
/								
	/							
	/							
	/							

Work Performance (20%)

- e. Initiative and Creativity
- f. Decision Making Capability
- g. Understanding of Job Scope
- h. Tools Inventory and Reporting
- i. Work Quality
- j. Reporting
- k. Punctuality and Time Keeping
- l. Teamwork
- m. Communication
- n. Leadership Skills
- o. Adaptability to Work Environment/Surrounding
- p. Attitude
- q. Discipline

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REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

~ Willing and always ready to take instruction from Leader and Supervisor.

~ As a PTW applicant he showed his ability to manage the PTW and a lot improvement in key duct foot Box creative

~ require minimal supervision in Rig/Up and down.

Assessed By [Operator]	
Name	ADON KASU
Date	25/12/2023

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed	Assessor Comment								
1. Pre-Job Preparation	1). Get approved PTW onsite, discuss about JHA and do toolbox talk among crew and WIS. 2). Perform Hazard Hunt prior start operation. 3). Performed pre-checklist on all quipment. 4). Esure all tools being prepared and funtion test prior to job being perform. 5). To verify all hoses was tight and secure installed. 6). Ensure all pressure hose from Power Pack to Reel Skid Unit being secure with whip check installed. 7).Ensure to top up diesel and hydraulic oil on Power Pack and SWCP. 8). Barricade wireline deck and wellhead deck area prior to perform rigging up/down PCE equipment. 9). Check the well condition to identified if there is any potential passing on wellhead valve. 10). Walk the line prior start rigging up.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
2. Surface Equipment Rig-up	1). Make up PCE lower and upper section. 2). Put grese on all lubicator thread connection prior to connect it. 3). Make sure lubricator O-ring are installed and in good condition prior to make up lubricator. 4). Discard wire if needed. 5). Check any damage on all lubricator thread. 6). Hook up all hoses and check all hoses for any damaged before use. 7). Check all PCE equipment due date before use. 8). Make up rope socket. 9). Ensure all shackle been installed safety pin. 10). Make sure to function test SWCP and air line. 11). Test run Power Pack prior start operation. 12). Ensure control line hose has no leak or damge. 13). Connect BOP hoses from RSU or WCP.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
3. Tools / Equipment Preparation	1). Service & function test tool before using it. 2). Pinning running & pulling tools. 3). Check any thread damage on tools before/after use. 4). File any sharp edge tools after tight with pipe range. 5). Clean up tools after run in hole. 6). Inventory tools if necessary. 7). Ensure check all tools and connection size before start operation.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
4. Equipment Problem Troubleshooting <i>[Please state type of equipment and describe troubleshooting job performed]</i>										
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2

Type of Task	Tasks Performed	Assessor Comment								
5. Downhole Tools Servicing/Redressing/Maintenance	1). Redress and pinning 2.5" RS Pulling tool. 2). Redress and pinning 3" QXD Running tool to set B7 safety valve. 3.) Redress and pinning 3" GS c/w prong to retrieve B7 safety valve. 4.) Make up 3" and 2.5" wire scratcher.									
	p	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2

Type of Task	Tasks Performed	Assessor Comment										
6. Tools Inventory & Reporting	1. Reinventory all tools inside the DHT toolbox to identify if there is any tool need to request or to locate any tools that have been borrowed by other location and borrowed tools from other location.											
		Rating (by Operator)			STRONG			ADEQUATE			IMPROVEMENT NEEDED	
		10	9	8	7	6	5	4	3	2		
7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]											
	Rating (by Operator)			STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2		
	Power Pack			/								
	Air Compressor											
	GenSet											
	Control Panel		/									
	Test Pump		/									
	Pressure Control Equipment		/									
	Mast			/								
Weight & Measuring Devices		/										
Downhole Tools		/										
Total		0	0	0	0	0	0	0	0	0		
Comments by Operator [please specify competency gaps / area of improvement]												
EXECUTE THE WELL SERVICES OPERATION (IF ANY) (Operating Winch)												
Date / Location / Well No. / Job Type	Activity Summary				Toolstring Configuration							
20-12-2023/SJIT-F/605L/FGS	RIH PPS Gauges as per FGS program to 2540ft. (Top-SN 9112 / Battery-SN 8726/9 & BTM-SN 9118 / Battery-SN 8726/10).				1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem +1.1/4" K/joint + 5ft Normal stem + 1.1/4" 5ft Mallory Stem + PPS gauge. Total length 19 ft 5 inches.							
22-12-2023/SJIT-F/605L/SGS	RIH PPS Gauges as per SGS program to 2540ft. (Top-SN 9112 / Battery-SN 8726/9 & BTM-SN 9118 / Battery-SN 8726/10).				Tools string configuration as follow: 1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem +1.1/4" K/joint + 5ft Normal stem + 1.1/4" 5ft Mallory Stem + PPS gauge. Total length 19 ft 5 inches.							
Rating (by Operator)			STRONG			ADEQUATE			IMPROVEMENT NEEDED			
	10	9	8	7	6	5	4	3	2			
Comments by Operator [please specify competency gaps / area of improvement]												

Type of Task		Tasks Performed	Assessor Comment
JOB DETAIL:			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
16/12/2023	SJ - 602L	WAX CUT & COLLECT SAMPLE	COMPLETE
22/12/2023	SJ - 605L	WAX CUT, FGS & SGS	COMPLETE
25/12/2023	SJ - 609C	WAX CUT & COLLECT SAMPLE	INCOMPLETE

To be completed by verifier (FSM)

SUMMARY OF OVERALL PERFORMANCE

		Weight	Score	
			Total	%
A	Safety Awareness	20	#REF!	#REF!
B	Work Performance	20	#REF!	#REF!
C	Technical Skills	60	52	44.571
	1. Pre-Job Preparation	8		
	2. Surface Equipment Rig-up	7		
	3. Tools / Equipment Preparation	8		
	4. Equipment Problem Troubleshooting	9		
	5. Downhole Tools Servicing/Redressing/Maintenance	6		
	6. Tools Inventory & Reporting	7		
	7. Equipment Operation	7		
D	TOTAL (A+B+C)	100		#REF!

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	BENNYLOVE BENJAMIN	COB Date	26/12/2023'
Position	SLICKLINE ASSISTANT II	RTB Date	01/01/2024'
Client	SEA HIBISCUS	Location	SJIT-F
Platform	ST.JOSEPH	Well	SJ - 609C
Assessed By	Name: ROY JACKSON Position: SLICKLINE OPERATOR		

RATING LEGEND:

STRONG	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
ADEQUATE	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
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Assessment Criteria	Rating (Please ✓ where appropriate)								
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Safety Awareness (20%)

- a. Usage of Personal Protective Equipment
- b. Participation in ACT
- c. Understanding of PTW System
- d. Worksite House Keeping

STRONG			ADEQUATE			IMPROVEMENT NEEDED		
10	9	8	7	6	5	4	3	2
	✓							
	✓							
			✓					
			✓					

Work Performance (20%)

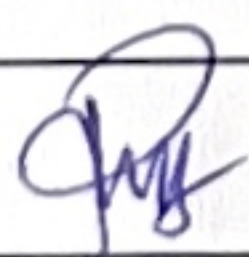
- e. Initiative and Creativity
- f. Decision Making Capability
- g. Understanding of Job Scope
- h. Tools Inventory and Reporting
- i. Work Quality
- j. Reporting
- k. Punctuality and Time Keeping
- l. Teamwork
- m. Communication
- n. Leadership Skills
- o. Adaptability to Work Environment/Surrounding
- p. Attitude
- q. Discipline

				✓				
				✓				
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		✓						

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

— Overall performance is satisfying.

— Improve your initiative and creativity.

Assessed By [Operator]	
Name	ROY JACKSON
Date	1/1/2024

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed	Assessor Comment								
1. Pre-Job Preparation	1). Get approved PTW onsite, discuss about JHA and do toolbox talk among crew and WIS. 2). Perform Hazard Hunt prior start operation. 3). Performed pre-checklist on all quipment. 4). Esure all tools being prepared and funtion test prior to job being perform. 5). To verify all hoses was tight and secure installed. 6). Ensure all pressure hose from Power Pack to Reel Skid Unit being secure with whip check installed. 7).Ensure to top up diesel and hydraulic oil on Power Pack and SWCP. 8). Barricade wireline deck and wellhead deck area prior to perform rigging up/down PCE equipment. 9). Check the well condition to identified if there is any potential passing on wellhead valve. 10). Walk the line prior start rigging up.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2	
2. Surface Equipment Rig-up	1). Make up PCE lower and upper section. 2). Put grese on all lubicator thread connection prior to connect it. 3). Make sure lubricator O-ring are installed and in good condition prior to make up lubricator. 4). Discard wire if needed. 5). Check any damage on all lubricator thread. 6). Hook up all hoses and check all hoses for any damaged before use. 7). Check all PCE equipment due date before use. 8). Make up rope socket. 9). Ensure all shackle been installed safety pin. 10). Make sure to function test SWCP and air line. 11). Test run Power Pack prior start operation. 12). Ensure control line hose has no leak or damge. 13). Connect BOP hoses from RSU or WCP.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
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	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2	
4. Equipment Problem Troubleshooting <i>[Please state type of equipment and describe troubleshooting job performed]</i>										
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2	

Type of Task	Tasks Performed	Assessor Comment								
5. Downhole Tools Servicing/Redressing/Maintenance	1). Redress and pinning 2.5" RS Pulling tool. 2.) Make up 3" and 2.5" wire scratcher.									
		p	STRONG			ADEQUATE			IMPROVEMENT NEEDED	
			10	9	8	7	6	5	4	3

Type of Task	Tasks Performed	Assessor Comment																												
6. Tools Inventory & Reporting	1. Reinventory all tools inside the DHT toolbox to identify if there is any tool need to request or to locate any tools that have been borrowed by other location and borrowed tools from other location.																													
	<table border="1"> <thead> <tr> <th>Rating (by Operator)</th><th colspan="3">STRONG</th><th colspan="3">ADEQUATE</th><th colspan="3">IMPROVEMENT NEEDED</th></tr> <tr> <td></td><td>10</td><td>9</td><td>8</td><td>7</td><td>6</td><td>5</td><td>4</td><td>3</td><td>2</td></tr> </thead> </table>	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED				10	9	8	7	6	5	4	3	2									
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7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]																													
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	10	9	8	7	6	5	4	3	2																					
	Power Pack			✓																										
	Air Compressor																													
	GenSet																													
	Control Panel			✓																										
	Test Pump			✓																										
	Pressure Control Equipment			✓																										
	Mast																													
	Weight & Measuring Devices				✓																									
	Downhole Tools			✓																										
	Total	0	0	0	0	0	0	0	0	0																				
	Comments by Operator [please specify competency gaps / area of improvement]																													
EXECUTE THE WELL SERVICES OPERATION (IF ANY) (Operating Winch)																														
Date / Location / Well No. / Job Type	Activity Summary				Toolstring Configuration																									
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