

DIMENSION BID

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	MOHD SYARIFFIE AIRUL AKMAR	COB Date	15.08.2023
Position	TSA	RTB Date	12.09.2023
Client	SEAH HIBISCUS	Location	SOUTH FURIOUS
Platform	SFJT-B	Well	SJ608A, SJ604L, SF37, SF40, SF41, SF20L
Assessed By	Name: SUPARDI	Position:	OPERATOR

RATING LEGEND:

STRONG	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
ADEQUATE	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
IMPROVEMENT NEEDED	Performance did not consistently met expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please ✓ where appropriate)								
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Safety Awareness (20%)

- a. Usage of Personal Protective Equipment
- b. Participation in ACT
- c. Understanding of PTW System
- d. Worksite House Keeping

STRONG			ADEQUATE			IMPROVEMENT NEEDED		
10	9	8	7	6	5	4	3	2
	✓							
	✓							
			✓					
		✓						

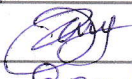
Work Performance (20%)

- e. Initiative and Creativity
- f. Decision Making Capability
- g. Understanding of Job Scope
- h. Tools Inventory and Reporting
- i. Work Quality
- j. Reporting
- k. Punctuality and Time Keeping
- l. Teamwork
- m. Communication
- n. Leadership Skills
- o. Adaptability to Work Environment/Surrounding
- p. Attitude
- q. Discipline

				✓				
				✓				
				✓				
			✓					
			✓					
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				✓				
		✓						
			✓					

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

- Not putting much aspection on him. Even 2nd times he had showing his ability Completing task assigned to him
- Hardworking and always helpful to other crew during Surface equipment Raising up/down and other required task
- Must improve knowledge in downhole tool and inventory.
- Good team work.

Assessed By [Operator]	
Name	Supardi Japav
Date	12/9/23

DIMENSION BID

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed	Assessor Comment																										
1. Pre-Job Preparation	a)PERFORM PRE CHECKLIST ON ALL EQUIPMENT b)TO CHECL ALL HOSES WAS TIGHT AND SECURE c)ENSURE ALL TOOLS BEING PREPARED PRIOR TO JOB BEING PERFORM d)ENSURE ALL PRESSURE HOSE FROM MAST AND RSU TO POWERPACK BEING SECURE WITH WEB CHECK e)BARRICADE WORKSITE & WELLHEAD AREA BEFORE PERFORME RIGGING UP f)CHECK WELL CONDITION TO KNOW IF THERES POTENTIAL PASSING ON VALVE g)WALK THE LINE BEFORE START RIGGING UP AND IDENTIFY ANY HAZARD h)TOOLBOX MEETING BEFORE PROCEED TO JOB																											
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2. Surface Equipment Rig-up	A) MAKE UP PCE B)PUT GREASE ON ALL LUBRICATOR CONNECTION BEFORE CONNECTING IT C)CHECK O-RING BEFORE MAKE UP THE LUBRICATOR D)DISCARD/CUT WIRE IF NEEDED E)CHECK ANY DAMAGE ON ALL LUBRICATOR THREAD F)HOOK UP ALL HOSES & CHECK ALL HOSES FOR ANY DAMAGE BEFORE USE G)CHECK ALL PCE EQUIPMENT VALIDITY BEFORE USE H)MAKE UP ROPE SOCKET I)ENSURE ALL SHACKLE SECURE WITH SAFETY PIN																											
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3. Tools / Equipment Preparation	A)SERVICE & FUNCTION TEST TOOL BEFORE USING IT B)PINNING X-LINE RUNNING TOOLS C)CHECK ANY THREAD DAMAGE ON TOOLS BEFORE/AFTER USE D)FILE ANY TOOLS THAT HAVE SHARP EDGES TO PREVENT FROM BEING CUT E)CLEAN ANY TOOL THAT IS STUCK DUE TO WAX F)INVENTORY TOOLS IF NECESSARY G)CHECKING ALL SIZE OF TOOLS IS SUITABLE TO USE																											
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4. Equipment Problem Troubleshooting <i>[Please state type of equipment and describe troubleshooting job performed]</i>																												
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Type of Task	Tasks Performed	Assessor Comment								
5. Downhole Tools Servicing/Redressing/Maintenance	a) Redress 3" X-Line running tools to set FXE Insert Valve. b) Redress GS Pulling tools to retrieve FXE Insert Valve. c) Redress SB Pulling Tools to retrieve prong for plug. d) Redress PCE heavy duty pulling tools to retrieve Gaslift valve. e) Redress x-check set tools f) Service PX-PLUG i) Redress OK-6.									
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6. Tools Inventory & Reporting	a)PTW applicant																					
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7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]																					
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	Power Pack			✓																		
	Air Compressor																					
	GenSet																					
	Control Panel				✓																	
	Test Pump				✓																	
	Pressure Control Equipment				✓																	
Mast					✓																	
Weight & Measuring Devices					✓																	
Downhole Tools					✓																	
Total		0	0	0	0	0	0	0	0	0												
Comments by Operator [please specify competency gaps / area of improvement]																						
EXECUTE THE WELL SERVICES OPERATION (IF ANY) (Operating Winch)																						
Date / Location / Well No. / Job Type	Activity Summary					Toolstring Configuration																
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Comments by Operator [please specify competency gaps / area of improvement]																						

Type of Task		Tasks Performed	Assessor Comment
JOB DETAIL:			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
16.082023	SJ608A	Set FXE insert valve	COMPLETE (26.04.2023)
1708.2023	SJ604L	Retrive PXX Plug & Set B7 plug	COMPLETE (18.08.2023)
23.08.2023	SF37	GLVC	COMPLETE (24.08.2023)
25.08.2023	SF41	TCC	COMPLETE (25.08.2023)
25.08.2023	SF40	Zone change	COMPLETE (26.08.2023)
26.08.2023	SF37	ICS AND HID Logging, set PXX plug, open SSD	COMPLETE (01.09.2023)
01.09.2023	SF41	WFRD Raptor Logging,Open SSD, ICS Logging	COMPLETE (06.09.2023)
07.09.2023	SF20L	RVC	COMPLETE (08.09.2023)
10.09.2023	SF37	PERFORATION	COMPLETE (12.09.2023)

To be completed by verifier (FSM)

SUMMARY OF OVERALL PERFORMANCE

		Weight	Score	
			Total	%
A	Safety Awareness	20	#REF!	#REF!
B	Work Performance	20	#REF!	#REF!
C	Technical Skills	60	52	44.571
	1. Pre-Job Preparation	8		
	2. Surface Equipment Rig-up	7		
	3. Tools / Equipment Preparation	8		
	4. Equipment Problem Troubleshooting	9		
	5. Downhole Tools Servicing/Redressing/Maintenance	6		
	6. Tools Inventory & Reporting	7		
	7. Equipment Operation	7		
D	TOTAL (A+B+C)	100		#REF!