

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ARVINCE AK TERRENCE	LOCATION	D21T-A ( Well-A9s /A-8 / A-4 )	DATE COB	17/10/2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	14/11/2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
19/10/23	Well A-9s	TCC AND PBU ( Pressure Build Up)	Larry Pulih Arvince Terrence Albert Pelasai	<p>-Skid and reposition wireline hydraulic mast to well A-9s.</p> <p>-Erect 40 ft wireline hydraulic mast and secure with 4 guys lines to firm anchoring point.</p> <p>-Rig up PCE on well D21-A9s. PCE configuration as follow: -</p> <p>Well head Solar alert x-over + 3.0" Manual Ball valve + 2 ft pup joint + 3.0" Dual Hyd.BOP +3.0" x QTS + 3 section of 3.9" x 8ft Lubricator + 3.0" Hyd. Stuffing Box (0.108" wire).</p> <p>-RH 2.735" drift to X-Nipple 6228 ft-THF and encountered held up at depth 2897ft-WLD. Tapped down for 3 times and encountered same depth. No f/level detected. POOH. On surface found drift clean.</p> <p>PUW - 300 lbs and RW - 85 lbs.</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" K/Joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar. Total Length - 19 ft (with hydraulic jar open position)</p>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [From planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
21/10/23	Well - A9s	TCC AND PBU ( Pressure Build Up)	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 3" wire scratcher and tool manage pass thru HUD at 2897 ft. Reciprocated several times from 2850 ft to 2950 ft. Continue run 3.0" w/scratcher to EOT 6228 ft-THF. Make several times reciprocated at 2.813" X-Nipple depth 6212 ft-THF. POOH. On surface found wire scratcher clean.</p> <p>-RIH 2.735" drift to X-Nipple 6212 ft-THF and encountered held up at depth 2897ft-WLD. Tapped down for 3 times and observed overpull to 650 lbs. No f/l level detected. POOH. On surface found drift clean and mark at bottom of drift.</p> <p>PUW - 350 lbs and RW - 100 lbs.</p> <p>-RIH 2.72" LIB to HUD at depth 2897ft. Made once time tapped down. POOH. On surface found clear impression at side bottom of LIB.</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" K/joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar. Total Length - 19 ft (with hydraulic jar open position)</p>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD
22/10/23	Well - A9s	TCC AND PBU ( Pressure Build Up)	Larry Pulih Arvince Terrence Albert Pelasai
			<p>WIRELINE ACTIVITY [FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p>-RIH 2.780" Gauge Cutter to HUD at 2897 ft. Jarred down several times to pass thru HUD at 2897 ft. Reciprocated few times from 2850ft - 2930 ft. POOH. On surface found marking at bottom of the gauge ring.</p> <p>-RIH 2.800" Tubing Swage to HUD at depth 2897ft-WLD. Jarred down for 40 times and tool unable to pass thru at depth 2897ft. POOH. On surface found no impression on Tubing Swage.</p> <p>-Discarded 50ft wire and make up new 1.7/8" rope socket.</p> <p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft stem x 5 ft stem + 1.7/8" K/joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar . Total Length - 21 ft (with hydraulic jar open position)</p> <p>-Pressure test PCP against CITHP 1800 psi for 10 minutes.</p> <p>Observed no leak. Test good.</p>

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27/10/23	Well -A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<ul style="list-style-type: none"> <li>-Skid and reposition wireline hydraulic mast to well A-8.</li> <li>-Erected 40 ft wireline hydraulic mast and secure with 4 guys lines to firm anchoring point.</li> <li>-Performed inflow test xmas tree valve.</li> <li>SV - Passing rate 150 psi / 5mins (Made 2 times test - same results)</li> <li>LMV - 1st test = 0 psi/5mins</li> <li>FLV - No leak.</li> <li>-Rig up PCE on well D21-A8 and PCE configuration as follow: - Well head Solar alert x-over + 3.0" Manual Ball valve + 4 ft pup joint + 3.0" Dual Hyd.BOP + 4ft pup joint +3.0" x QTS + 4 section of 3.0" x 8ft Lubricator + 3.0" Hyd. Stuffing Box (0.108" wire).</li> <li>-Performed DP test by bleeding down down TRSCSSV c/line to 0 psi and bleed down THP from 1800 psi to 1500 psi. Monitor for 10 minutes. Observed THP increased from 1500 psi to 1700 psi. Pressurised SWCP TRSCSSV c/line to 5000 psi. Observed clear indication of TRSCSSV Flapper fully open.</li> </ul>	<ul style="list-style-type: none"> <li>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft stem x 5 ft stem + 1.7/8" K/Joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar . Total Length - 21 ft (with hydraulic jar open position)</li> </ul>

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28/10/23	Well- A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 2.735" drift to WEG Mule Shoe at depth 7913 ft-THF (7998 ft-MDDF). No fluid level detected .POOH. On surface found drift clean.</p> <p>PUW - 650 lbs</p> <p>RW - 90 lbs</p> <p>-RIH 2.5" drift to target MPLT logging depth at 9600ft-THF (9690 ft-MDDF). POOH . On surface tool clean.</p> <p>PUW - 850 lbs</p> <p>RW - 105 lbs</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft stem x 5 ft stem + 1.7/8" K/Joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar . Total Length - 21 ft. (with hydraulic jar open position)</p>
29/10/23	Well-A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pleasai	<p>-DB Engineer prepared MPLT tools.</p> <p>-RIH MPLT tool on shut in mode to target depth and logging from 9600' ft-THF to 8310' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed shut-in logging pass, continue and performed Stationary stop for Static Gradient Survey (SGS) as per programmed. POOH.</p> <p>PUW - 725 lbs</p> <p>RW - 130 lbs</p>	<p>-Toolstring configuration as follow : 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/joint + MF QLS + Adapter Battery Memory + Ultrawire Memory Tool + Quartz Pressure Sensor + Platinum Resistance Thermometer + Production Gamma Ray + Casing Collar Locator + Production Knuckle Joint + Production Roller Centralizer + In-Line Spinner</p>

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WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	
01/11/23	Well-A8	TCC/MPLT	<p>Larry Pulih Arvince Terrence Albert Pleasai</p> <p>-Well Status - Flowing (Choke Size 32/64") FTHP - 950 psi CHP - 120 psi -RIH MPLT tool on flowing mode to target depth and logging from 9600' ft-THF to 8310' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed flowing mode logging pass, continue and performed Stationary stop for Flowing Gradient Survey (FGS) as per programmed. POOH. PUW - 460 lbs RW - 110 lbs</p>	<p><b>WIRELINE ACTIVITY</b> [FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p><b>TOOLSTRING CONFIGURATION</b></p> <p>Flowmeter + Fluid Density Radioactive + Production Roller Centralizer + Caged Full Bore Electronic + Continuous Flowmeter Spinner Mechanical. Total lenght - 28.73 ft.</p>

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WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD		
02/11/23	Well - A8	TCC/MPLT	<p>Larry Pulih Arvince Terrence Albert Pleasai</p> <p>-Well Status - Flowing (Choke Size 20/64") FTHP - 1200 psi CHP - 120 psi -RIH MPLT tool on flowing mode to target depth and logging from 9600' ft-THF to 8310' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed flowing mode logging pass, continue and performed Stationary stop for Flowing Gradient Survey (FGS) as per programmed. POOH. PUW - 540 lbs RW - 160 lbs</p>	<p><b>WIRELINE ACTIVITY</b> [FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p>-Toolstring configuration as follow : 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/Joint + MF QLS + Adapter Battery Memory + Ultrawire Memory Tool + Quartz Pressure Sensor + Platinum Resistance Thermometer + Production Gamma Ray + Casing Collar Locator + Production Knuckle Joint + Production Roller Centralizer + In-Line Spinner Flowmeter + Fluid Density</p>	<p><b>TOOLSTRING CONFIGURATION</b></p> <p>Roller Centralizer + Caged Full Bore Electronic + Continous Flowmeter Spinner Mechanical. Total lenght - 28.73 ft.</p>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD
			<p><b>WIRELINE ACTIVITY</b>  <i>[From planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p>
05/11/23	Well-A4	TCC	<p>Larry Pulih  Arvince  Terrence  Albert Pleasai</p> <p>-RH 2,860' drift to top of PB storm choke at depth 531 ft-THF.  Detected fluid level at 445 ft-THF. POOH. On surface found drift clean.</p> <p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8 x 20" stroke Link Jar . Total Length - 13 ft</p>

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WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD		
06/11/23	Well-A4	TCC	<p>Larry Pulih</p> <p>Arvince</p> <p>Terrence</p> <p>Albert Pelasai</p>	<p><b>WIRELINE ACTIVITY</b> [FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p>-RIH 3.0' GS to retrieve PB storm choke (SN - 3500916=03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH 2.735" drift to XN-Nipple and encountered held up at depth 833.8 ft-WLD. Tapped down 2 times and observed overpull from 550 lbs to 650 lbs. Detected f/level at 470 ft. POOH. On surface found drift clean.</p> <p>PUW - 550 lbs</p> <p>RW - 115 lbs</p> <p>-RIH and Set Back PB storm choke (SN - 3500916=03-01) at depth 531 ft-THF. Made pull test 250 lbs for 5 minutes. Good. POOH. On surface found brass pin confirmation brass pin sheared.</p>	<p><b>TOOLSTRING CONFIGURATION</b></p> <p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8 x 20" stroke Link Jar . Total Length - 13 ft</p>
SERVICE QUALITY					
Incident Date	Location & Well No.	Equipment / Tool			
Brief Description of Problem					
Action Taken					

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Comments:  
[by DB'S Operator]

Assessed by: (DB'S Operator)		Agreed by: (FSM / OM)	<i>Meyer</i>
Name:	<u>LARRY PULIH</u> <i>Larry</i>	Name:	<u>ALLEYSON AKN</u>
Date:	<u>06/11/2023</u>	Date:	<u>17.11.23</u>

Comments:  
[by Client's Supervisor On-Site]

*Mr. Arvina is capable handling operator's job.  
He is dedicated and very hard working with the right attitude and always provide good team work.*

Assessed by:	<i>Dyfri</i>
Name:	<u>CHRISTHOPHER BIT</u> (RBC OIL CSR)
Date:	<u>6.11.23</u>

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Doc. Ref. No.: SLS-FORM-152  
Revision No.: 02  
Effective Date: xx/xx/xxxx

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ARVINCE AK TERRENCE	LOCATION	D21JT-A ( Well-A9s / A-8 / A-4 )	DATE COB	17/10/2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	14/11/2023

### WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
19/10/23	Well A-9s	TCC AND PBU ( Pressure Build Up)	Larry Pulih Arvince Terrence Albert Pelasai	<p>-Skid and reposition wireline hydraulic mast and secure with 4 guys lines</p> <p>-Erect 40 ft wireline hydraulic mast and secure with 4 guys lines to firm anchoring point.</p> <p>-Rig up PCE on well D21-A9s. PCE configuration as follow: -</p> <p>Well head Solar alert x-over + 3.0" Manual Ball valve + 2 ft pup joint + 3.0" Dual Hyd.BOP +3.0" x QTS + 3 section of 3.9" x 8ft Lubricator + 3.0" Hyd. Stuffing Box (0.108" wire).</p> <p>-RH 2.735" drift to X-Nipple 6228 ft-THF and encountered held up at depth 2897ft-WLD. Tapped down for 3 times and encountered same depth. No f/level detected. POOH. On surface found drift clean.</p> <p>PUW - 300 lbs and RW - 85 lbs.</p>	<p>-Toolstring configuration as follow: 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" K/joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar. Total Length - 19 ft (with hydraulic jar open position)</p>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	
21/10/23	Well - A9s	TCC AND PBU (Pressure Build Up)	<p>Larry Pulih Arvince Terrence Albert Pelasai</p> <p>-RIH 3" wire scratcher and tool manage pass thru HUD at 2897 ft. Reciprocated several times from 2850 ft to 2950 ft. Continue run 3.0" w/scratcher to EOT 6228 ft-THF. Make several times reciprocated at 2.813" X-Nipple depth 6212 ft-THF. POOH. On surface found wire scratcher clean.</p> <p>-RIH 2.735" drift to X-Nipple 6212 ft-THF and encountered held up at depth 2897ft-WLD. Tapped down for 3 times and observed overpull to 650 lbs. No fl/level detected. POOH. On surface found drift clean and mark at bottom of drift.</p> <p>PUW - 350 lbs and RW - 100 lbs.</p> <p>-RIH 2.72" LIB to HUD at depth 2897ft. Made once time tapped down. POOH. On surface found clear impression at side bottom of LIB.</p>	<p><b>WIRELINE ACTIVITY</b> [FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" K/Joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar. Total Length - 19 ft (with hydraulic jar open position)</p>

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22/10/23	Well - A9S	TCC AND PBU (Pressure Build Up)	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 2.780" Gauge Cutter to HUD at 2897 ft. Jarred down several times to pass thru HUD at 2897 ft. Reciprocated few times from 2850 ft - 2930 ft. POOH. On surface found marking at bottom of the gauge ring.</p> <p>-RIH 2.800" Tubing Swage to HUD at depth 2897ft-WLD. Jarred down for 40 times and tool unable to pass thru at depth 2897ft. POOH. On surface found no impression on Tubing Swage.</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" K/joint + 1.3/4" Hydraulic Jar + 1.7/8" x 20" stroke Link Jar. Total Length - 21 ft (with hydraulic jar open position)</p>

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27/10/23	Well -A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<p>-Skid and reposition wireline hydraulic mast to well A-8.</p> <p>-Erected 40 ft wireline hydraulic mast and secure with 4 guys lines to firm anchoring point.</p> <p>-Performed inflow test xmas tree valve.</p> <p>SV - Passing rate 150 psi / 5mins (Made 2 times test - same results)</p> <p>LMV - 1st test = 0 psi/5mins</p> <p>FLV - No leak.</p> <p>-Rig up PCE on well D21-A8 and PCE configuration as follow: - Well Head Solar alert x-over + 3.0" Manual Ball valve + 4 ft pup joint + 3.0 " Dual Hyd.BOP + 4ft pup joint +3.0" x QTS + 4 section of 3.0" x 8ft Lubricator + 3.0" Hyd. Stuffing Box (0.108" wire).</p>	<p>-Toolstring configuration as follow: 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft stem x 5 ft stem + 1.7/8" K/joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar . Total Length - 21 ft (with hydraulic jar open position)</p>
				<p>-Performed DP test by bleeding down down TRSCSSV c/line to 0 psi and bleed down THP from 1800 psi to 1500 psi. Monitor for 10 minutes. Observed THP increased from 1500 psi to 1700 psi. Pressurised SWCP TRSCSSV c/line to 5000 psi. Observed clear indication of TRSCSSV Flapper fully open.</p>	

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28/10/23	Well- A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 2.735" drift to WEG Mule Shoe at depth 7913 ft-THF (7998 ft-MDDF). No fluid level detected .POOH. On surface found drift clean.</p> <p>PUW - 650 lbs</p> <p>RW - 90 lbs</p> <p>-RIH 2.5" drift to target MPLT logging depth at 9600ft-THF (9690 ft-MDDF). POOH. On surface tool clean.</p> <p>PUW - 850 lbs</p> <p>RW - 105 lbs</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft stem x 5 ft stem + 1.7/8" K/joint + 1.3/4" Hydraulic Jar + 1.7/8 x 20" stroke Link Jar . Total Length - 21 ft (with hydraulic jar open position)</p>
29/10/23	Well-A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pleasai	<p>-DB Engineer prepared MPLT tools.</p> <p>-RIH MPLT tool on shut in mode to target depth and logging from 9600' ft-THF to 8310' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed shut-in logging pass, continue and performed Stationary stop for Static Gradient Survey (SGS) as per programmed. POOH.</p> <p>PUW - 725 lbs</p> <p>RW - 130 lbs</p>	<p>-Toolstring configuration as follow : 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/joint + MF QLS + Adapter Battery Memory + Ultrawire Memory Tool + Quartz Pressure Sensor + Platinum Resistance Thermometer + Production Gamma Ray + Casing Collar Locator + Production Knuckle Joint + Production Roller Centralizer + In-Line Spinner</p>

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01/11/23	Well-A8	TCC/MPLT	Larry Pulih Arvince Terrence Albert Pleasai	<p>-Well Status - Flowing (Choke Size 32/64")</p> <p>FTHP - 950 psi</p> <p>CHP - 120 psi</p> <p>-RIH MPLT tool on flowing mode to target depth and logging from 9600' ft-THF to 8310' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed flowing mode logging pass, continue and performed Stationary stop for Flowing Gradient Survey (FGS) as per programmed. POOH.</p> <p>PUW - 460 lbs</p> <p>RW - 110 lbs</p>	<p>Toolstring configuration as follow :</p> <p>1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/joint + MF QLS + Adapter</p> <p>Battery Memory + Ultrawire</p> <p>Memory Tool + Quartz Pressure Sensor + Platinum Resistance Thermometer + Production</p> <p>Gamma Ray + Casing Collar Locator + Production Knuckle Joint + Production Roller Centralizer + In-Line Spinner Flowmeter + Fluid Density Radioactive + Production</p>

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WIRELINE ACTIVITY SUMMARY			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD
<b>WIRELINE ACTIVITY</b> <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>			<b>TOOLSTRING CONFIGURATION</b>
05/11/23	Well-A4	TCC	<p>Radioactive + Production Roller Centralizer + Caged Full Bore Electronic + Continous Flowmeter Spinner Mechanical. Total lenght - 28.73 ft.</p>

# DIMENSION BID

## TRAIINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	
06/11/23	Well-A4	TCC	<p><b>WIRELINE ACTIVITY</b>  <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>-RIH 3.0' GS to retrieve PB storm choke (SN - 3500916=03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH 2.735" drift to XN-Nipple and encountered held up at depth 8338 ft-WLD. Tapped down 2 times and observed overpull from 550 lbs to 650 lbs. Detected fluid level at 470 ft. POOH. On surface found drift clean.</p> <p>PUW - 550 lbs</p> <p>RW - 115 lbs</p> <p>-RIH and Set Back PB storm choke (SN - 3500916=03-01) at depth 531ft ft-THF. Made pull test 250 lbs for 5 minutes. Good. POOH. On surface found brass pin confirmation brass pin sheared.</p>	<p><b>TOOLSTRING CONFIGURATION</b></p> <p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8" x 20" stroke Link Jar . Total Length - 13 ft</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
08/11/23	Well-A4	LIB	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 3.0" GS to retrieve PB storm choke (SN - 3500916-03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH 2.72" LIB to HUD at 8338 ft-THF. Made tapped down once time and observed tool pass thru. Continue RIH until XN-Nipple at depth 8436 ft-THF (8505 ft-MDDF). POOH. Observed tools overpull at 8338 ft. Pulling weight increased from 700 lbs to 850 lbs. POOH. Encountered f/level at 410 ft at CTHP 600 psi. Tool on surface found unknown impression on side of LIB.</p> <p>PUW - 700 lbs</p> <p>RW - 80 lbs</p> <p>-RIH 3.0" wire scratcher and made several times reciprocated at 8338 ft. POOH. On surface found wire scratcher clean</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8" x 20" stroke Link Jar . Total Length - 13 ft</p> <p>-1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8" K/Joint + 1.3/4" Hyd. Jar + 1.7/8" x 20" stroke Link Jar . Total Length - 17.8 ft (with hydraulic jar open)</p>
				<p>-RIH and Set Back PB storm choke (SN - 3500916-03-01) at depth 531 ft-THF. Made pull test 250 lbs for 5 minutes. Good. POOH. On surface found 3.0" X-line running tool confirmation brass pin sheared.</p> <p>-RIH 3.0" test tool to top of PB storm choke at depth 531 ft-THF. Tapped down for 5 times. POOH. On surface found brass pin shear.</p>	

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

				WIRELINE ACTIVITY SUMMARY	
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [From planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
09/11/23	Well- A4	MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 3.0" GS to retrieve PB storm choke (SN - 3500916-03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH 2.25" drift to MPLT target depth at 8461 ft-THF (8530 ft-MDDF). POOH. Encountered f/level at 220 ft at CITHP 600 psi. On surface found drift clean.</p> <p>PUW - 600 lbs.</p> <p>RW - 130 lbs.</p> <p>-RIH and set back PB storm choke (SN-3500916-03-01) at depth 531 ft-THF. Made pull test to 250 lbs for 5 minutes. Good. POOH. On surface found 3.0" X-line running tool confirmation brass pin sheared.</p>	<p>-Change toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/joint + 1.3/4" Hyd. lar + 1.7/8 x 20" stroke Link Jar. Total Length - 17.8 ft (with hydraulic jar open)</p>
10/11/23	Well- A4	MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 3.0" GS to retrieve PB storm choke (SN - 3500916-03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH MPLT tool on shut in mode to target depth and logging from 8461' ft-THF to 7651' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed shut-in logging pass, continue and performed Stationary stop for Static Gradient Survey (SGS) as per programmed. POOH.</p> <p>PUW - 525 lbs</p> <p>RW - 170 lbs</p> <p>-RIH and set back PB storm choke (SN-3500916-03-01) at depth 531 ft-THF. Made pull test to 250 lbs for 5 minutes. Good. POOH. On surface found 3.0" X-line running tool confirmation</p>	<p>-Toolstring configuration as follow : 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8 x 20" stroke Link Jar. Total Length - 13 ft</p> <p>-Toolstring configuration as follow : 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/joint + MF QLS + Adapter Battery Memory + Ultrawire Memory Tool + Quartz Pressure Sensor + Platinum</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

				WIRELINE ACTIVITY SUMMARY	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]		
11/11/23	Well-A4	MPLT	Larry Pulih Arvince Terrence Albert Pelasai	<p>-RIH 3.0" GS to retrieve PB storm choke (SN - 3500916-03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH MPLT tool flowing mode to depth and logging from 8461' ft-THF to 7651' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed flowing mode logging passes, continue and performed Stationary stop for Flowing Gradient Survey (FGS) as per programmed. POOH.</p> <p>PUW - 520 lbs RW - 130 lbs</p> <p>-RIH and set back PB storm choke (SN-3500916-03-01) at depth 531 ft-THF. Made pull test to 250 lbs for 5 minutes. Good. POOH. On surface found 3.0" X-line running tool confirmation</p>	<p>brass pin sheared.</p> <p>-RIH 3.0" test tool to top of PB storm choke at depth 531 ft-THF. Tapped down for 5 times. POOH. On surface found confirmation brass pin shear.</p>	<p>Resistance Thermometer + Production Gamma Ray + Casing Collar Locator + Production Knuckle Joint + Production Roller Centralizer + In-Line Spinner Flowmeter + Fluid Density Radioactive + Production Roller Centralizer + Caged Full Bore Electronic + Continuous Flowmeter Spinner Mechanical. Total lenght - 28.73 ft.</p>
				<p>-RIH 3.0" GS to retrieve PB storm choke (SN - 3500916-03-01) from depth 531 ft-THF. POOH. On surface found PB storm choke Vee-packing in good condition.</p> <p>-RIH MPLT tool flowing mode to depth and logging from 8461' ft-THF to 7651' ft-THF. Logging interval in 30ft/mins, 60ft/mins/90ft/min. After completed flowing mode logging passes, continue and performed Stationary stop for Flowing Gradient Survey (FGS) as per programmed. POOH.</p> <p>PUW - 520 lbs RW - 130 lbs</p> <p>-RIH and set back PB storm choke (SN-3500916-03-01) at depth 531 ft-THF. Made pull test to 250 lbs for 5 minutes. Good. POOH. On surface found 3.0" X-line running tool confirmation</p>	<p>-1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft normal stem + 1.7/8 x 20" stroke Link Jar. Total Length - 13 ft</p>	<p>-Toolstring configuration as follow: 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5 ft roller stem + 1.7/8" K/Joint + MF QLS + Adapter Battery Memory + Ultrawire Memory Tool + Quartz Pressure Sensor + Platinum Resistance Thermometer +</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

				WIRELINE ACTIVITY SUMMARY	WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Tool/String, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD						
				brass pin sheared. -RH 3.0" test tool to top of PB storm choke at depth 531 ft-THF. Tapped down for 5 times. POOH. On surface found confirmation brass pin shear.	Production Gamma Ray + Casing Collar Locator + Production Knuckle Joint + Production Roller Centralizer + In-Line Spinner Flowmeter + Fluid Density Radioactive + Production Roller Centralizer + Caged Full Bore Electronic + Continuous Flowmeter Spinner Mechanical. Total length - 28.73 ft.				
<h3>SERVICE QUALITY</h3> <table border="1"> <tr> <td>Incident Date</td> <td>Location &amp; Well No.</td> <td>Equipment / Tool</td> </tr> </table> <p>Brief Description of Problem</p> <p>Action Taken</p>							Incident Date	Location & Well No.	Equipment / Tool
Incident Date	Location & Well No.	Equipment / Tool							

## DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

**Comments:  
[by DB's Operator]**

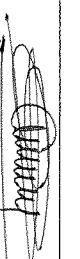
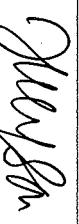
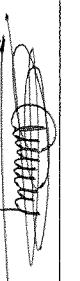
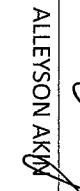
## ASSESSOR'S FEEDBACK

Doc. Ref. No.: SLS-FORM-152  
Revision No.: 02  
Effective Date: xx/xx/xxxx

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Assessed by: (DB'S Operator)	LARRY PULIH 	Agreed by: (FSM / OM)	Mylyn 
Name:	ALLEYSON AKO 	Name:	ALLEYSON AKO 

Comments:  
[by Client's Supervisor On-Site]

- Personnel able to lead & carried out task with minimum supervision.
- Able to operate slickline unit independently with required speed limit.
- Able to present, plan & execute task as per program.
- Carried out daily reporting to rec. CSR.

Assessed by:	John Victor ( ROC OIL CSR) 
Name:	John Victor ( ROC OIL CSR) 

Date:

13.10.2023  
