

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

<b>NAME</b>	ELDRIAN BIN JUIL	<b>LOCATION</b>	SFJT-C / SJJT-A	<b>DATE COB</b>	18 <sup>TH</sup> APRIL 2023
<b>POSITION</b>	TRAINEE SLICKLINE OPERATOR			<b>DATE RTB</b>	16 <sup>TH</sup> May 2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
27/04/2023	SF 305	STATIC GRADIENT SERVAY (SGS)  None Routine	<ul style="list-style-type: none"> <li>• ATIZAN</li> <li>• ELDRIAN</li> <li>• Hamizan</li> <li>• Mohd Syariffie</li> </ul>	<ul style="list-style-type: none"> <li>• Bleed off pressure from the CHP and leave it for 12hours prior run SGS.</li> <li>• Dummy run to 10ft below survey depth @ 3410 ft wireline depth.</li> <li>• Performed SGS as per program to survey depth @ 3400 ft wireline depth.</li> </ul>	<ul style="list-style-type: none"> <li>• Tool string configuration for SGS dummy run as follow: - 1.1/4" BDK r/socket + 1.1/4" swivel joint + 1.1/4" Malory Stem + 1.1/4" k/joint + 1.1/4" Malory stem + 1.1/4" Link jar + Bull nose . Total length 20 ft</li> <li>• Tool string for Dummy run configuration as follow: - 1.1/4" BDK r/socket + 1.1/4" swivel joint + 1.1/4" Malory Stem + 1.1/4" k/joint + 1.1/4" Malory stem + 1.1/4" + PPS Gauges . Total length 18 ft.</li> </ul>

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04/05/2023	SJ 106A	Held up depth check	<ul style="list-style-type: none"> <li>JAIDUN</li> <li>ELDRIAN</li> <li>LENNON</li> </ul>	<ul style="list-style-type: none"> <li>RIH 2.735" drift c/w tandem encountered HUD at depth 1972ft. POOH. On surface observe covered hard/soft wax at bottom and shoulder drift.</li> </ul>	Tools string configuration as follow: 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft normal stem QLS + 1.7/8" Knuckle joint +1.7/8" EAJ Jar + 1.7/8" Link jar + tandem RS 2.5" + drift 2.735" Total length of tool string: 23 ft 6 inches
05/05/2023	SJ 106A	WAX CUT	<ul style="list-style-type: none"> <li>JAIDUN</li> <li>ELDRIAN</li> <li>LENNON</li> </ul>	<ul style="list-style-type: none"> <li>RIH 4x 3.0" w/ scratcher from HUD at depth 2130ft to XN No-go at depth 4641ft. RIH 3.0" wire scratcher and work through from 2313ft to 2780ft. Made yo-yo run at the tight spot.</li> </ul>	Tools string configuration as follow: 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft normal stem QLS + 1.7/8" Knuckle joint +1.7/8" EAJ Jar + 1.7/8" Link jar + w/scratcher 3". Total length of tool string: 22 ft 6 inches

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11/05/2023	SJ 105B	TUBING CLEARANCE CHECK ( TCC )	<ul style="list-style-type: none"> <li>JAIDUN</li> <li>ELDRIAN</li> <li>LENNON</li> </ul>	<ul style="list-style-type: none"> <li>RIH 2.735" drift C/W tandem RS 2.5" to XN No-Go at 3597ft WLD. Pooh. On surface observed traces of hard / soft wax drift shoulder.</li> </ul>	Tools string configuration as follow: 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft normal roller stem QLS + 1.7/8" x 3 ft normal roller stem + 1.7/8" Knuckle joint + x-over 1.1/2" hyd.jar + 1.1/2" link jar. Total length 21 ft.
11/05/2023	SJ 105B	Leak detection logging. (Dummy Run)  None Routine job	<ul style="list-style-type: none"> <li>JAIDUN</li> <li>ELDRIAN</li> <li>LENNON</li> </ul>	<ul style="list-style-type: none"> <li>RIH dummy to XN No-Go at 3597ft WLD as per leak detection programme.</li> </ul>	<b>1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft normal roller stem QLS + 1.7/8" x 3 ft roller normal stem + 1.7/8" Knuckle joint + X-over 1.1/16" to 15/16" + 1.1/2" Hyd. Jar + 1.1/2" Link jar. Total length of tool string: 21 ft.</b>

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13/05/2023	SJ 105B	Leak detection logging.  None Routine	<ul style="list-style-type: none"> <li>• JAIDUN</li> <li>• ELDRIAN</li> <li>• LENNON</li> </ul>	<ul style="list-style-type: none"> <li>• Assisted Acher doing surface preparation for Acher leak detection tool and create condition for logging.</li> <li>• Logging up from depth XN No-Go at 3597ft WLD. Recorded log up stationary every 5 ft for 15 seconds &amp; 2 ft for 20 seconds ( for 60 ft interval at top 9 5/8" top of cement and 13 3/8" casing shoe)</li> </ul>	<b>1 7/8" BDK Rope socket + Integrated roller boogie (TOP) + Integrated roller boogie (MID) + 1.7/8" knuckle joint + 3ft normal stem + 1.7/8" x/over QLS + 1.1/2" knuckle joint + 1.7/8" Archer Logging Tool (OD 2.13" ) + x/over QLS + 2.6" roller boogie c/w bull nose (total length 31.74ft)</b>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### ASSESSOR'S FEEDBACK

Overall Performance Rating (please tick (✓))											Please state if the employee is able to execute the job independently. With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	Static Gradient Survey				✓						
2	Tubing clearance check				✓						
3	Wax cut				✓						
4	Leak detection logging ( Dummy run )				✓						
5	Leak detection logging				✓						

### Comments:

[by DB'S Operator]

- He able to operate wireline unit (RW) during wax cut, drift run and anchor logging tool.
- He can work independent without supervision.
- He can read and understand how plan during this up PCE.
- He know function test DHT on surface. I hope he can continue performance.