

ASSESSMENT CHECKLIST

Unit: CAP 1.2 PLAN FOR WELL SERVICES OPERATIONS
 Element: CAP 1.2.3 Rig-up Well Services Equipment

PC	Description of Performance Criteria	Description of Evidence	Source of evidence			Competence	Remarks
			O/I	SD	Q/A		
a	Equipment on site is for safe and optimum use in accordance to operational requirements.	Valid test dates record/logs for lubricator assemblies. Colour coding of lifting equipment, i.e. wire rope slings, shackles, etc. Check via questioning that the candidate understands the importance of regular checks and inspections, and economics of equipment optimisation.	✓			C	
b	Well is confirmed to be safe for work to proceed.	Permit to Work (PTW) compliance. Pre-job check and debriefing. Identify hazardous area classification. Job report. Check via questioning/assignment that the candidate understands the importance of pre-job check before starting work.	✓			C	
c	Assembly of equipment is done in the required sequence using appropriate hand tools.	Check via questioning on the proper equipment assembly/rig-up process and the use of the correct hand tools.	✓			C	

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			O/I	SD	Q/A		
d	Full assembly is confirmed functional in accordance to operational requirements.	Job report. Check via questioning that the candidate understands the need for function/pressure testing after rigging-up.	/			C	
e	Faults in the equipment assembly are identified and remedial action taken.	Job report. Check via questioning that the candidate recognises the safety implication of faulty equipment.	/			C	
f	Advice and support are sought from relevant personnel when required.	Job report. Third Party feedback. Check via questioning to ascertain candidate's understanding on the importance of seeking advice when in doubt.	/			C	
g	Equipment is handled using safe lifting and handling techniques.	Check via questioning to ascertain candidate's understanding on the importance of safe lifting and handling techniques.	/			C	

PC	Description of Performance Criteria	Description of Evidence	Source of evidence			Competence	Remarks
			O/I	SD	Q/A		
h	Working practices are safe in accordance to statutory and operational requirements.	PTW compliance. Third Party feedback. Check via questioning that candidate understands the importance of safe working practices in line with statutory and operational requirements.				C / NYC	

Legend:

Source of Evidence:	O/I	Observation / Interview	SD	Supporting Document	Q / A	Written Questions & Answers
Competence	C	Competent	NYC	Not Yet Competent		

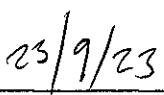
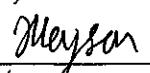
OVERALL SCORE	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	(10)	9	8	7	6	5	4	3	2

Assessed by:

Agreed by:

Verified by:

Dimension Bid Competency Assurance Program

(Operator)	(TSO)	(FSM)
McDONALD NELLO (Name)  Signature  Date 23/9/23	AMMIRUL AHMAD (Name)  Signature  Date 24/09/23	ALLEYSON AKIN DIMENSION BID (M) SDN BHD East Malaysia Operation (Name)  Signature  Date 25/9/23

SITE OBSERVATION CHECKLIST

Unit: CAP 1.2 **PLAN FOR WELL SERVICES OPERATIONS**
 Element: CAP 1.2.3 **Rig-up Well Services Equipment**

PC	Description	Yes	No
h	Valid permit to work (PTW)	✓	
h	PPE compliance / no unsafe act	✓	
a	Updated surface equipment inventory available	✓	
a, g, h	Valid test dates of lubricator sets, gantry, platform crane and correct colour code of wire rope slings and shackles	✓	
b, e, h	Integrity check on Christmas tree valves as well as SC-SSV check for closed-in well	✓	
a, e	Essential checks on wireline units	✓	
a	Testing of wireline	✓	
c	Correct rig up sequence	✓	
g	Safe lifting and handling techniques	✓	
d	Function and pressure testing of lubricator after rigging up	✓	
d	Hook-up and pressure/function testing of SWCP	✓	
a, h	Safety sling of lubricator	✓	
h	Tie-down of wireline winch	✓	
a	Equipment passport for wireline units	✓	