

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

| | | | | | |
|----------|----------------------------|----------|--------|----------|------------|
| NAME | ARVINCE AK TERRENCE | LOCATION | SFJT-E | DATE COB | 02/04/2024 |
| POSITION | TRAINEE SLICKLINE OPERATOR | | | DATE RTB | 30/04/2024 |

| WIRELINE ACTIVITY SUMMARY | | | | | |
|---------------------------|--------------|-------------------|---|---|--------------------------|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 03/04/2024 | Well - SF515 | Retrieve Straddle | Mohd Jaidun Arvince Terrence Syarifie | <ul style="list-style-type: none"> -Prepare JHA and PTW for job to be conducted as per programme -Get PTW approval from approval onsite - Performed hazard hunt on wireline deck before proceed job task -Toolbox talk with team member -Reposition wireline equipment at wireline deck -Surface preparation -Close in well and performed leak test on Xmas tree valve -Performed hydrotest on full stake PCE | |

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| 04/04/2024 | Well - SF515 | Retrieve Straddle | Mohd Jaidun Arvince Terrence Syarifie | <ul style="list-style-type: none"> -Prepare JHA and PTW for job to be conducted as per programme -Get PTW approval from approval onsite - Performed hazard hunt on wireline deck before proceed job task -Toolbox talk with team member -Inject pressure from SF-506 CHP into CITHP from 90psi to 590psi. -Performed DP test on TRSCSSV -Bleed down CITHP above closed flapper from 590psi to 250psi and monitor PBU 30 minutes pressure maintain at 250 psi. -Increase CL pressure in stages to 3800psi. Observed CITHP increase to 590psi. -RIH 2.735" Drift to top op tubing stop at 2661ft WLD. -RIH 3" grounded dog to top of tubing stop at 2661ft and jar down 5times. On surface found shear pin (brass) sheared -RIH 3" standard GS and latch onto Top Tubing Stop. -Pick up tool and observed overpull. Increase tension in stages to 700lbs but hydraulic jar did not fire . Repeat for 3 times resulting still same. -Jar down GS 5time to shear the pin. Pick up and tool freee. | <ul style="list-style-type: none"> -1.7/8" R/Socket + 1.7/8" Swivel joint +1.7/8"x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 2.735" Drift -1.7/8" R/Socket + 1.7/8" Swivel joint +1.7/8"x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 2.735" + 3" GS Grounded Dog - 1.7/8" R/Socket + 1.7/8" Swivel joint +1.7/8"x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 3" Standard GS |

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| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 05/04/2024 | Well - SF515 | Retrieve Straddle | Mohd Jaidun Arvince Terrence Syarifie | <ul style="list-style-type: none"> -Prepare JHA and PTW for job to be conducted as per programme -Get PTW approval from approval onsite - Performed hazard hunt on wireline deck before proceed job task -Toolbox talk with team member -Redress 1.7/8" Hyd Jar & 3" GS -RIH 3" Standard GS and latched onto Top of Tubing Stop at 2661ft. -Increase tension in stages to 700 lbs. -Activated Hyd Jar at 700lbs and tool free. On surface found recovered Top Tubing Stop -RIH 3" Standard GS c/w equalizing sub at 2662ft. Observed tool overpull. Increase tension in stages to 700lbs. Hyd Jar fire. Recock Hyd Jar . Activated Hyd Jar at 700 lb and tools free. -POOH. At 2644ft tool unable to move up further. WOL by tapping down tool multiples time and tool free. POOH. On surface recovered top pack off. -RIH 3" wire scratcher until top of spacer pipe. On surface found scratcher covered in dry wax. -RIH 3" GS Grounded dog to top of spacer pipe at 2665ft. -RIH 3" GS and latched onto spacer pipe at 2665ft. Pick up tool and observed overpull. Increase tension in stages to 700lbs. | <ul style="list-style-type: none"> -1.7/8" R/Socket + 1.7/8" Swivel joint +1.7/8"x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 3" Scratcher -1.7/8" R/Socket + 1.7/8" Swivel joint +1.7/8"x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 2.735" + 3" GS Grounded Dog - 1.7/8" R/Socket + 1.7/8" Swivel joint +1.7/8"x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 3" Standard GS |

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|------------|--------------|-------------------|--|--|---|
| 06/04/2024 | Well - SF515 | Retrieve Straddle | Mohd Jaidun Arvince Terrence Syarifie | <ul style="list-style-type: none"> -Prepare JHA and PTW for job to be conducted as per programme -Get PTW approval from approval onsite - Performed hazard hunt on wireline deck before proceed job task -Toolbox talk with team member -RIH 3" GS Grounded dog to Top of Spacer pipe. Jar Down 5times. On surface GS Grounded Dog brass pin sheared. -RIH 3" GS and latched onto spacer pipe #4 at 2675ft. Pick up tool and observed overpull. Increase tension in stages to 700lbs. Hyd Jar fired, tool free. Observed pulling weight 300lbs (normal p/w 250lbs). POOH. On surface recovered 1 pc of spacer pipe. -RIH 3" GS and latched onto spacer pipe #3 at 2684ft. Pick up tool and observed overpull. Increase tension in stages to 700lbs. Hyd Jar fired, tool free. Observed pulling weight 300lbs (normal p/w 250lbs). POOH. On surface recovered 1 pc of spacer pipe. -RIH 3" GS and latched onto spacer pipe #2 at 2693ft. Pick up tool and observed overpull. Increase tension in stages to 700lbs. Hyd Jar fired, tool free. Observed pulling weight 300lbs (normal p/w 250lbs). POOH. On surface recovered 1 pc of spacer pipe. -RIH 3" GS and latched onto spacer pipe #1 at 2704ft. Pick up tool and observed overpull. Increase tension in stages to 700lbs. Hyd Jar fired, tool free. Observed pulling weight 300lbs (normal p/w 250lbs). POOH. On surface recovered 1 pc of spacer pipe. | <ul style="list-style-type: none"> -1.7/8" R/Socket + 1.7/8" Swivel joint + 1.7/8" x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 2.735" + 3" GS Grounded Dog - 1.7/8" R/Socket + 1.7/8" Swivel joint + 1.7/8" x 5ft " stem + 1.7/8" K/Joint + 1.7/8" Hyd Jar + 1.7/8" x 20 Stroke Link jar + 3" Standard GS |
|------------|--------------|-------------------|--|--|---|

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|--|--|--|--|---|
| | | | | <p>-RH 3" GS and latched onto bottom Pack Off at 2710ft. Pick up tool and observed overgull increase tension in stages to 2000lb. After 13 times Hydraulic jar fire, tool free. Observed pulling weight fluctuates at every SPM. On surface recovered 1 pc of Pack Off (Packing Element Missing)</p> <p>-RH 3" wire scratcher work thru from tubing hanger to top of bottom tubing stop at 2718ft. POOH. On surface observed traces of dry pack off packing element on scratcher</p> <p>-RH 3" GS Grounded dog to top of bottom tubing stop but MUD at 2712ft. Tapped down 5 times no movement. Pick up tool observed overgull. Increase wire tension to 600lb tool free. POOH. On surface observed GS Grounded dog brass pin sheared.</p> |
|--|--|--|--|---|

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| WIRELINE ACTIVITY SUMMARY | | | | | |
|---------------------------|------------|--------------------------------|--|--|---|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 07/04/2024 | Well-SF515 | Wax Cut / Retrieve Straddle | Mohd Jaidun Arvince Terrence Syarifie | <ul style="list-style-type: none"> --Prepare JHA and PTW for job to be conducted as per programme -Get PTW approval from approval onsite - Performed hazard hunt on wireline deck before proceed job task -Toolbox talk with team member -Poured crude oil. RIH 3.0" w/scratcher. Work thru until from tubing hanger to top of bottom tubing stop at 2718ft. POOH. On surface observed traces of dry wax. -RIH 3.0" GS grounded dog onto bottom Tubing Stop at 2718ft. Jar down 5 times. POOH. On surface observe GS grounded dog brass pin sheared. -RIH 3.0" standard GS and latched onto bottom Tubing Stop at 2718ft. Pick up tool, observed overpull. Increase tension in stages to 700lbs. Hydraulic jar fired. Tool free. Lower down toolstring, able to pass thru previous depth. POOH. On surface recovered 1 piece of bottom tubing stop. Found 2 pcs off pack off elements inside the tubing stop. -RIH 2.735" in tandem to 3.1/2" x 2.7/8" x-over at 2879ft buRIH 3.0" wire scratcher work thru from tubing hanger until 3 1/2" x 2 7/8" x-over at 2879ft. (WLD 2875ft). POOH. On surface observed traces of soft wax on wire scratcher.t held up at 2770ft. Detected fluid level at 2250ft. | 1.1/2" BDK R/Socket QLS (1 ft 1 ins) + 1.1/2" swivel joint (1 ft 2 ins) + 1.1/2" x 5 ft normal stem QLS (5ft 2ins) + 1 7/8" + Male QLS (2 ins) + 1.1/2" Knuckle joint (10 ins) + 1 1/2" Male QLS (2 ins) + 1.1/2" Hyd Jar (3 ft 4 ins) + 1.1/2" Link jar (5ft 3 ins) (3 ins) Total length of tool string: 17ft 3 ins. |

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| | | | <p>WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>-RIH 2.735" in tandem to 3 1/2" x 2 7/8" x-over at 2879ft (WLD 2875ft). POOH. On surface observe traces of soft wax on body drift. Detected fluid level at 2250ft.</p> <p>-RIH 2.302" to top of separation tool at 4990ft but held up at 2928ft. POOH. On surface observe traces of soft wax on body drift.</p> | |
| 08/04/2024 | Well-SF515 | <p>Wax Cut / Retrieve Straddle</p> <p>Arvince Terrence Syarifie</p> | <p>-Poured crude oil. RIH 2.5" w/scratcher. Work thru until from tubing hanger but encountered HUD at 4577ft. POOH. On surface observed traces of soft wax.</p> <p>-RIH 2.302" to top of separation tool at 4990ft but held up at 2928ft. POOH. On surface observe traces of soft wax on body drift.</p> <p>-Redress wire scratcher .RIH 2.5" w/scratcher. Work thru until from tubing hanger but encountered HUD at 4577ft. POOH. On surface observed traces of soft wax.</p> <p>-RIH 2.5" w/scratcher. Work thru until from tubing hanger but encountered HUD at 4577ft. POOH. On surface observed traces of soft wax.</p> | <p>1.1/2" BDK R/Socket QLS (1 ft 1 ins) + 1.1/2" swivel joint (1 ft 2 ins) + 1.1/2" x 5 ft normal stem QLS (5ft 2ins) + 1 7/8" + Male QLS (2 ins) + 1.1/2" Knuckle joint (10 ins) + 1 1/2" Male QLS (2 ins) + 1.1/2" Hyd Jar (3 ft 4 ins) + 1.1/2" Link jar (5ft 3 ins) (3 ins) Total length of tool string: 17ft 3 ins.</p> |

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| WIRELINE ACTIVITY SUMMARY | | | | | |
|---------------------------|------------|-----------------------------|--|--|--|
| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | | |
| 10/04/2024 | Well-SF515 | Wax Cut / Retrieve Straddle | Mohd Jaidun Arvance Terrence Arvance Terrence Syarifie | | |
| | | | <p>WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Tools/string, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>-RIH 2.302" drift, encountered held up at 2928ft. Made several attempts to pass through but failed, POOH. On surface found traces of soft wax on drift body. -Add knuckle joint 1 1/2" on top of RS 2.00" Pulling tool. RE-RIH 2.302" drift encountered held up at 2928ft. Made several attempts to pass through but failed, POOH. On surface found traces of soft wax on drift body. Detected fluid level at 2250ft.</p> | <p>TOOLSTRING CONFIGURATION</p> <p>1.1/2" BDK R/Socket QLS (1 ft 1 ins) + 1.1/2" swivel joint (1 ft 2 ins) + 1.1/2" x 5 ft normal stem QLS (5ft 2ins) + 1 7/8" + Male QLS (2 ins) + 1.1/2" Knuckle joint (10 ins) + 1 1/2" Male QLS (2 ins) + 1.1/2" Hyd Jar (3 ft 4 ins) + 1.1/2" Link jar (5ft 3 ins) (3 ins) Total length of tool string: 17ft 3 ins.</p> | |
| 11/04/2024 | Well-SF515 | Wax Cut / Retrieve Straddle | Mohd Jaidun Arvance Terrence Arvance Terrence Syarifie | <p>-RIH 2.25" LB in tandem to HUD at 2928ft. Tapped down once and noticed the LB pass through restriction, POOH. On surface found impression of tubing wall on the side of LB. -RIH 3.0" w/scratcher to HUD depth at 2928ft. Reciprocated across restriction multiple times, POOH. On surface found clean wire scratcher. -Replaced 1.1/2" X 5ft normal stem to 1.7/8" x 5ft normal stem.</p> <p>-RIH 2.302" drift and pass through restriction at 2928ft. Continue to run down and encountered held up at 3598ft. Made several attempts to pass through but failed, POOH. On surface found clean tubing drift. Detected fluid 2250ft.</p> | <p>1.1/2" BDK R/Socket QLS (1 ft 1 ins) + 1.1/2" swivel joint (1 ft 2 ins) + 1.1/2" x 5 ft normal stem QLS (5ft 2ins) + 1 7/8" + Male QLS (2 ins) + 1.1/2" Knuckle joint (10 ins) + 1 1/2" Male QLS (2 ins) + 1.1/2" Hyd Jar (3 ft 4 ins) + 1.1/2" Link jar (5ft 3 ins) (3 ins) Total length of tool string: 17ft 3 ins.</p> |

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| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 17/04/2024 | BT-201L | Raptor Memory Saturation Logging | Mohd Jaidun Arvince Terrence Syarifie | -RIH 2.867" Drift until top of Safety Valve at depth 433ft. POOH. On surface found drift clean. | -Tool string configuration. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem + 1.7/8" L/jar. Total length 12ft 1ins. |
| 18/04/2024 | BT-201L | Raptor Memory Saturation Logging | Mohd Jaidun Arvince Terrence Syarifie | -Retrieved B7 safety valve at 433ft. POOH. On surface recovered B7 SSPC 167. All vee packing still intact. -RIH 2.735" Tubing drift in tandem with RS P/T to tag x-over at 854ft, POOH. On surface found clean tubing drift -RIH 1.860" Tubing drift in tandem with RS P/T to tag XN-nipple at 2186ft, POOH. On surface found clean tubing drift -RIH dummy raptor BHA to 2186ft, POOH. On surface found clean dummy BHA. | -Tool string configuration. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem + 1.7/8" L/jar. Total length 12ft 1ins. -Reconfigured Tool string as follow: 1.1/4" R/Socket + 1.1/4" Swivel Joint + 1.1/4" x 5ft Mallory stem + 1.1/4" R/joint + 1.1/8" hyd. jar + 1.1/4" Link jar (15ft) |

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| | | | | <p>-RIH GRCC tool at wireline speed at 90ft/min to 2200ft. Stop for 5 minutes and start logging up as per program.</p> | <p>-Tool string as follows: 1.1/4" R/socket + 1.1/4" Swivel joint + 1.1/4" x 5ft Mallory stem + 1.1/4" x 5ft Mallory stem + 1.1/4" hydraulic jar + 1.1/4" hyd. Jar + 1.1/4" K/joint + 1.1/2" x 5ft Normal stem + 1.1/2" x 5ft Normal stem + 1.1/2" x 3ft Normal stem 1.1/2" K/joint + 1.1/2" x 5ft Normal stem + 1.860" Drift (43ft)</p> <p>-Tool string as follow: 1.1/4" R/socket + 1.1/4" Swivel joint + 1.1/4" x 5ft Mallory stem + 1.1/4" Knuckle/joint + 1.69" GRCCL (17 ft)</p> |

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| DATE | WELL NO. | JOB TYPE | CREW ON BOARD | WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> | TOOLSTRING CONFIGURATION |
| 19/04/2024- 21/04/2024 | BT-201L | Raptor Memory Saturation Logging | Mohd Jaidun Arvince Terrence Syarifie | -Raptor Saturation Logging (CO Pass#1) -Raptor Saturation Logging (CO Pass#2) -Raptor Saturation Logging (CO Pass#3) -Raptor Saturation Logging (CO Pass#4) | Toolstring configuration as follow : 1.1/4" r/socket + 1.1/4" swivel joint + 1.1/4" x 5ft Stem + FQLS + Raptor Memory tool (46ft) |
| 22/04/2024 | BT-201L | Raptor Memory Saturation Logging | Mohd Jaidun Arvince Terrence Syarifie | - Set back B7 valve c/w QXD lock (SSPC 167) at 433ft. | -Tool string configuration. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem +1.7/8" L/jar. Total length 12ft 1ins. |

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SERVICE QUALITY

| | | |
|------------------------------|---------------------|------------------|
| Incident Date | Location & Well No. | Equipment / Tool |
| Brief Description of Problem | | |
| Action Taken | | |

ASSESSOR'S FEEDBACK

| | | Overall Performance Rating [please tick (✓)] | | | | | | | | | Please state if the employee is able to execute the job independently, with reduced supervision or with full supervision |
|-----|-------------------|--|---|---|----------|---|---|--------------------|---|---|--|
| No. | Job Type | STRONG | | | ADEQUATE | | | IMPROVEMENT NEEDED | | | |
| | | 10 | 9 | 8 | 7 | 6 | 5 | 4 | 3 | 2 | |
| 1 | TCC | | | ✓ | | | | | | | |
| 2 | Retrieve Straddle | | | | ✓ | | | | | | |

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|---|----------------|--|---|--|--|--|--|--|--|-------------|
| 3 | Raptor Logging | | ✓ | | | | | | | Independent |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

Comments:
(by DB'S Operator)

| | | | |
|---------------------------------|---|--------------------------|---|
| Assessed by: (DB'S Operator) |  | Agreed by: (FSM / OM) |  |
| Name: | MOHD JAIDUN | Name: | ALLEYSON AKIN |
| Date: | | Date: | 13/6/24 |

Comments:
(by Client's Supervisor On-Site)

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|--------------|---|
| Assessed by: |  |
| Name: | CLARENCE JAMES (SEAH CSR) |
| Date: | |

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