DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEANARD JANGGU ANAK BRIAN	LOCATION	D35 (ROC OIL)	DATE COB	19/03/2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	15/04/2024

WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
20/03/2024	**Well A3L**	• **SGS** • **CLOSE SSD** • **RETRIVE D PRONG AND PLUG**	1. **Kelley nanta** 2. **Jackey keman**	• **RIH 1.80" Drift to top of PXN Plug at depth 5665 ft-THF.ecountered restriction at 5375 ft-THF.manipulate several time and tool free to top of PXN plug at depth 5665 ft-THF.Pick-up toolstirng observed over pull to 700lbs and tool freely.POOH. On surface found drift dry and scratch at one side.** • **RIH 2.0" 42BO to close SSD#3 at depth 5384 ft-THF.ecountered tool held up at 5219 ft-THF tapped down several time observed tool moved down to 5235 ft-THF but tool attempt to passing through.POOH. On surface found 42BO key scratch.** • **RIH 2.0" Wire scratcher to depth SSD#3 5384ft. Tool held up at 4916ft and tapped down several time to 5384ft. Made yoyo run at SSD#3 for few time. POOH. On surface found wire scratcher clean.** • **RIH 2.0" 42BO to close SSD#3 at depth 5384 ft-THF. Encountered tool held up at 5221ft and prolong tapped down to depth 5400ft. Pickup and locket at SSD#3 5384ft. Activated hyraullc jar 350lbs for 15 timers and tool free. POOH . On surface found 42BO**	• **Toolstring configuration:** 1.1/2" R/Socket + 1.1/2" Swivel joint +1.1/2"x 5ft normal stem + 1.1/2" 5FT tungsten stem + 1.1/2" K/Joint + 1.1/2" Hyd Jar + 1.1/2 x 20 Stroke Link jar + 1.80" Drift. • **Made up tools string configaration followed by** : 1.1/4" rope socket + 1.1/4" swible joint + 1.1/4" mellory stem x 5ft +1.1/4" normal stem x 5ft + 1.1/4" knuckle joint + 1.1/4" mellory stem x 5ft + PPS gauge.

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				brass pin sheared. • RIH 2.0" 42BO to close SSD#3 at depth 5384 ft-THF. Encountered tool held up at 5290ft and prolong tapped down to depth 5400ft. Pickup and locket at SSD#3 5384ft. Activated hyraulic jar 350lbs for 15 times and tool free. Continued POOH. Observed 42BO locket at SSD#2 5152ft. Activated hydraulic jar 400lbs for 24 times and tool free.POOH. On surface found 42BO brass pin sheared. • RE-RIH 2.0" 42BO to close SSD#3 at depth 5384 ft-THF. Encountered tool held up at 5290ft and prolong tapped down to depth 5400ft. Pickup and locket at SSD#3 5384ft. made 3 passes at SSD#3 to confirm fully closed. Continued POOH. Observed 42BO locket at SSD#2 5152ft. Activated hydraulic jar 400lbs for 5 times and tool free. Made 3 passes at SSD#2 to confirm fully closed. Continued POOH. Observed 42BO locket at SSD#1 4769ft. Activated hydraulic jar 400lbs for 6 times and tool free.On surface found 42BO brass pin sheared. • RE-RIH 2.0" 42BO to close SSD#1 at depth 4769ft-THF. Activated hydraulic jar 400lbs for 15 times and tool free. POOH. On surface found 42BO brass pin sheared. • RIH 2.0" 42BO to close SSD#1 at depth 4769ft-THF. Activated hydraulic jar 350lbs for 8 times and tool free. POOH. On surface found 42BO brass pin sheared.	

DIMENSION BID

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				• **RE-RIH 2.0" 42BO to close SSD#1 at depth 4769ft-THF. Activated hydraulic jar 400lbs for 9 times and tool free. POOH. On surface found 42BO brass pin sheared.** • **RE-RIH 2.0" 42BO with (steel pin) to close SSD#1 at depth 4769ft-THF. Activated hydraulic jar 400lbs for 17 times and made manual jarring up 9 times tool free. POOH. On surface found 42BO steel pin sheared.** • **RIH 2.0" SB pulling tool to retrived Prong at depth 5665ft-THF.Tapped down twice and activated hydraulic jar 350lbs for 7 times and tool free. POOH. On surface no prong recover. Brass pin steel intact.** • **RE-RIH 2.0" SB pulling tool to retrived Prong at depth 5665ft-THF.Tapped down 3 times and activated hydraulic jar 350lbs for 8 times and tool free. POOH. On surface no prong recover. Brass pin steel intact.** • **Received instruction to RE-RIH SB pulling tool.** • **RE-RIH 2.0" SB pulling tool to retrived Prong at depth 5665ft-THF.Tapped down 7 times and activated hydraulic jar 450lbs for 8 times.Observed tool no movement.Cauntineu with manual jarring 600lbs for 7 times and tool free. POOH. On surface SB pulling tool recovered prong with traces fine sand.** • **RIH PPS gauge to survey depth @ 5650ft (15ft above PXN plug) and perform SGS as per program.**	

DIMENSION BID

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				POOH. • **RIH 2.0" GS pulling tool to retrived PXN plug at depth 5665ft-THF.Tapped down 3 times and activated hydraulic jar 450lbs for 4 times and tool free. POOH. On surface no PXN plug recover. Brass pin still intact.** • **RE-RIH 2.0" GS pulling tool to retrived PXN plug at depth 5665ft-THF.Tapped down 5 times and activated hydraulic jar in stages from 500lbs to 800lbs for 15 times and tool free. POOH. On surface no PXN plug recover. Brass pin sheared.** • **Laise with wells CSR at D35LQ, on job progess.**	
01/04/24 - 03/04/24	**WH207**	• **SGS**	• KELLEY NANTA • JACKEY KEMAN	• **Rig up PCE configuration as follow: 5"-4 Acme Ball valve + 5"-4 Acme x 8ft Riser + 5"-4 Acme x 4ft Pup Joint + Dual ram BOP + QTS + 3 Section Lubricator + 0.108" x 5-4 Acme Hydraulic stuffing box.** • **Performed pressure test on PCE agianst well pressure D35B-207 CITHP 940psi for 15 minutes. Ok.** • **Perform DP test FXE valve. Observed clear indication flapper fully open.** • **RIH 2.890" drift to top of 2.813" FXE valve at 444 ft-THF (443 ft-WLD). POOH. On surface found drift clean.** • **RIH 3.0" GS P/Tool c/w prong and retrieved 2.813" FXE valve at 444 ft-THF (443 ft -WLD). POOH. On surface observed 2.813"FXE valve (SKO 009). V-**	• **Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total leght: 12 ft 6 ins(Link jar in open position). • **Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar. Total leght: 18ft 5ins. (Link jar in open

DIMENSION BID

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				packing in good condition. • **RIH 2.735" drift to XN-NOGO at 6103 ft-THF (6097 ft-WLD). POOH. On surface found drift clean. No fluid level detect.** **Depth 6103 ft. R/weight: 110 lbs, P/weight: 300 lbs, H/weight: 250 lbs** • **RIH PPS gauge to survey depth @ 6098ft and perform SGS as per program. POOH.** • **Un-stabbed riser from well 207. Installed tree cap and secured.** • **Disconnected control line from SSV/TR-SCSSV. Switched back to platform station and secure wellhead area.**	position). • **Toolstring configuration:** 1.1/2" R/Socket + 1.1/2" Swivel joint +1.1/2"x 5ft normal stem + 1.1/2" K/Joint + 1.1/2" 5FT normal stem + 2 each PPS gauge.
04/04/24 – 06/04/24	WELL 220	• SGS	• KELLEY NANTA • JACKEY KEMAN	• **Skidding gantry crane from well 207 to well 220.** • **Inform SOR to close in well.** • **Stabbed in riser and lubricator onto well 220.** • **RIH 2.735" Drift to top A-Stop at 9333 ft-THF (9296 ft-WLD). POOH. On surface found drift clean. Encountered fluid level at 1140ft.** **Depth 9333 ft-THF (9296 ft-WLD). R/weight: 40 lbs, P/weight: 290 lbs, H/weight: 200 lbs** • **Hooked up bleed down line and bleed down CHP : 550psi** • **Stop bleed down CHP at 380 PSI.THP: 180 PSI.** • **RIH PPS gauge to survey depth 9333 ft-THF (9296 ft-WLD) and perform SGS as per program. POOH.** • **PPS gauge on surface. Disconnected battery and download data with satisfactory result.**	• **Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar. Total leght: 18ft 6ins. (Link jar in open position).** • **Toolstring configuration: 1.1/2" R/Socket + 1.1/2" Swivel joint +1.1/2"x 5ft normal stem + 1.1/2" K/Joint + 1.1/2" 5FT normal stem + 2 each PPS gauge.**

DIMENSION BID

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				• **Disconnected control line from SSV/TR-SCSSV. Switched back to platform station.** • **Handed over well-220 to operation.**	
07/04/2024 – 08/04/2024	**A3ST2**	**ZOC**	• **KELLEY NANTA** • **JACKEY KEMAN**	• **Erect wireline mast onto well A03. secured 4 point guy line wireline mast.** • **Discarded 90ft 0.125" wire.** • **Redress stuffing box packing with new s/box packing. Reconfiguration riser and ball valve.** • **Attanded Borr Gunnlod drill excercise.** • **Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed of THP from 920 psi to 500 psi. Pressurized SWCP control line to 5000 psi. Observed clear indication of TR-SCSSV flapper open. THP maintain at 920 psi.** • **RIH 2.867" drift in tandem with 2.5" RS p/tool to tag top of TR-SCSSV seal bore at 511 ft-THF POOH. On surface drift clean.** • **RIH 2.70" flapper probe in tandem with 2.5" RS p/tool to make sure TR-SCSSV flapper in fully open position. Work on up and down every 2 ft at 511 ft-THF. POOH. On surface flapper probe brass pin still intact.** • **RIH 2.735" drift to Seating nipple 2.813" BX Profile at 10542 ft-THF. POOH. On surface drift**	• **Tool string configuration:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Roller tungsten stem + 1.7/8" x 3ft roller normal stem + 1.7/8" Knuckle Joint + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 19ft . (Link jar in open position).

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				clean. No fluid level detect. • **RIH 3" 42-BO (Brass Pin) to close SSD#2 at depth 9300 ft-THF. Engaged at SSD#2 depth 9300 ft-THF (9309 ft-WLD). Activated hyraulic jar 850lbs for 47 times and tool free. Made 3 passes at SSD#2 to confirmed fully closed. Continued POOH. Encountered 42-BO engaged at SSD#1 depth 9126 ft-THF (9134 ft-WLD). Activated hydraulic jar 800lbs for 15 times and tool free.POOH. On surface found 42-BO brass pin sheared. Encountered fluid level at 1200ft.** • **RE-RIH 3" 42-BO (Brass Pin) to SSD#2 at depth 9300 ft-THF (9309 ft-WLD). Made 3 passes at SSD#2 to confirmed fully closed. Continued POOH. Encountered 42-BO engaged at SSD#1 at depth 9126 ft-THF (9134 ft-WLD). Activated hydraulic jar 850lbs for 11 times and tool free. Made 5 passes at SSD#1 to confirmed fully closed. Continued POOH.On surface found 42-BO brass pin still intact.** • **RIH 3" 142-BO to open SSD#3 at depth 9775ft-THF (9785ft-WLD). Tapped down for 25 times. Observed pressure built up slowly from 940 psi to 1010 psi. THP maintain at 1010 psi. Continued tapped down at 8 times and tool pass through. Made 3 passes at SSD#3 to**	

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				confirmed fully opened. POOH. On surface tool clean. • **Un-stabbed riser from well A03ST2 and rigged down lubricator assembly. Dis-erect wireline mast. Installed x-mas tree cap.Disconnected control line from SSV/TR-SCSSV. Switched back to platform station.** • **Handed over well to ROC and operation.**	
09/04/24 – 15/04/24	**WELL 102 (D35DPA)**	**FISHING OPERATION**	• **KELLEY NANTA** • **JACKEY KEMAN**	• **Check toolstring connection and function test RB on surface. Good.** • **Performed D/p test on TRSCSSV by bleed down SWCP TRSCSSV control line to zero psi and bleed down THP from 260 psi to 200 psi. Pressurized SWCP TRSCSSV to 5000 psi. Observed clear indication of TRSCSSV flapper fully open. THP increased from 200 psi to 260 psi.** • **RIH 2.79" Wire finder + 1.7/8" x 2ft Normal Stem in tandem with 2.5" RB p/tool steel pin to TOW at 9041 ft-THF. Unable to locate TOW after made several times attempted. POOH. On surface found tool in good condition.** • **Function test JUC pulling tool on surface. Good.** • **RIH 2.5" 3-legged wire grab (2.7" OD finger open) + 1.875" rope socket + JUC pulling tool (steel pin) to TOFW at 9041 ft-THF. Tapped down twice. Encountered overpull. Activated LIMAR spring jar at 950 lbs for 3 times. Tools came free. With p/w:**	• **Tool string configuration:** • 1.7/8" x Rope socket + 1.7/8" x Swival joint + 1.7/8" x 5 ft Roller stem + 1.7/8" x K/Joint + 1.1/2" x Limar spring jar (Setting 500 lbs) + 1.7/8" x Tubular jar. Total length 19 ft.

DIMENSION BID

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				500lbs - 550lbs. Continued POOH. Encountered restriction at SPM 6821 ft-THF Observed P/W decreased from 550lbs to 425lbs. POOH. On surface JUC steel pin still intact with 1.875" rope socket + 2.5" 3-legged wire grab. No wire recovery. Observed 1 crack's on the wire grab inner side hooks and scratch marking on wire grab prong. • **RIH 2.5" RS pulling tool (steel pin) to TOF at 9041 ft-THF. Tapped down twice and pick up, Observed no overpull p/w maintain at 450lbs. Continued tapped down several times, but attempt to latch on fish wire cutter. POOH. On surface RS P/tool (steel pin) still intact and no recovery.** • **RIH 2.62" LIB 1.7/8" tandem with + 2 ft stem + 1.875" RB P/tool (5/16" steel pin). To TOF at 9041 ft-THF. Tapped down once. POOH. On surface observed 2.62" LIB clear impression with top side of wire cutter and no FOW marking. Encountered fluid level at 6870 ft-THF** • **RIH 2.5" 3-legged wire grab (2.7" OD finger open) + 2 ft stem + 1.875" rope socket + RS pulling tool (steel pin) to TOF at 9041 f-THFt. Tapped down 3 times and pick up observed overpull, spring jar activated for 5 times at 950lbs and tool came free with dragging p/w:500lbs - 550lbs. POOH. Encountered restriction at SPM 6821 ft-THF. Encountered weight dropped from 550lbs to 400lbs. Continued POOH. On surface RS steel pin still intact**	

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				with 1.875" rope socket + 2.5" 3-legged wire grab. No wire recovery. • RIH 2.7" Bowen wire finder + 2 ft stem + 1.875" rope socket + RB pulling tool (steel pin) to TOF at 9041 ft-THF. Slightly tapped down 3 times, Encountered overpull and activated spring jar for 15 times at 950lbs and wire tension to 1050lbs, tool no movement, Continued activated spring jar for 10 times at 950lbs and wire tension to 1050lbs tool came free with p/w:420lbs. POOH. On surface RB steel pin sheared. 2.7" Bowen wire finder + 2 ft normal stem + 1.875" rope socket left in hole. • Setting spring jar at 600lbs. • RIH 2.62" LIB + 2 ft normal stem + 1.875" rope socket + RS P/tool (5/16" steel pin). To top of 1.875" rope socket + 2ft stem + Bowen wire finder at 9041 ft-THF. Tapped down once. POOH. On surface observed 2.62" LIB clear impression top of 1.875" rope socket. • RIH 2.5" SB p/tool without dog (3/16" brass pin) to top of 1.875" rope socket at 9041 f-THFt. Tapped down 15 times. POOH. On surface obsreved SB P/tool 3/16' brass pin half shear. • Discarded 50 ft 0.125" wire and made new 1.7/8" rope socket. • RIH 2.5" JUC pulling tool (steel pin) to TOF at 9041 ft-THF. Tapped down 2 times and pick up observed overpull, Activated spring jar for 2 times at 1050lbs	

DIMENSION BID

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				and tool came free. POOH. On surface JUC p/tool recovered 1.875" rope socket + 2ft normal stem + 2.5" Bowen wire finder. No wire recovery. • **RIH 2.5" RS pulling tool (steel pin) to TOF at 9041 ft-THF. Tapped down several times and pick up, Observed no overpull p/w maintain at 425lbs. POOH. On surface RS P/tool recovered 1.875" wire cutter without wire.**	

SERVICE QUALITY					
Incident Date	NIL	Location & Well No.	NIL	Equipment / Tool	NIL
Brief Description of Problem: NIL					

ASSESSOR'S FEEDBACK

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

No.	Job Type	Overall Performance Rating *[please tick (✓)]*									Please state if the employee is able to execute the job **Independently, With Minimal Supervision** or **With Full Supervision**
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	**A3L (SGS, RETRIEVE PRONG, CLOSE SSD)**	✓									
2	**W207,W220 (SGS)**	✓									
3	**A3ST2 (ZOC)**	✓									
4	**W102 (FISHING OPERATION)**		✓								
5											
6											
7											

Comments:
[by DB'S SUPERVISOR / OPERATOR]

- From my personal observation your effort to be our leader to complete our job task. Always being supportive, reliable leader. I truly appreciate you put into doing an excellent job.
- I really hope you will be promote new leader (slickline operator) for the near future.

Assessed by: (DB'S SUPERVISOR / OPERATOR)		**Agreed by: (FSM / OM)**	
Name:	KELLEY NANTA	**Name:**	ALLEYSON AKIN
Date:	14.04.2024	**Date:**	DIMENSION BID (M) SDN BHD East Malaysia Operation 17/4/24

DIMENSION BID

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Comments: ***[by Client's Supervisor On-Site]*** (1) Mr. Leanard Jangga has full knowledge on safety Awareness, comply to HSE requirements. (2) He demonstrated his capability in operating wireline unit with confident. (3) His technical knowledge on the DHT and setting up them (including explanation) well verse with the tools. (4) Always shown good team spirit and hardworking personnel with the right attitude.	
Assessed by:	
Name:	**CHRISTOPHER BIT (ROC CSR)**
Date:	10-04-2024