

END OF JOB REPORT

PCSB SBA

KNNAG KNJT-C: WELL C01

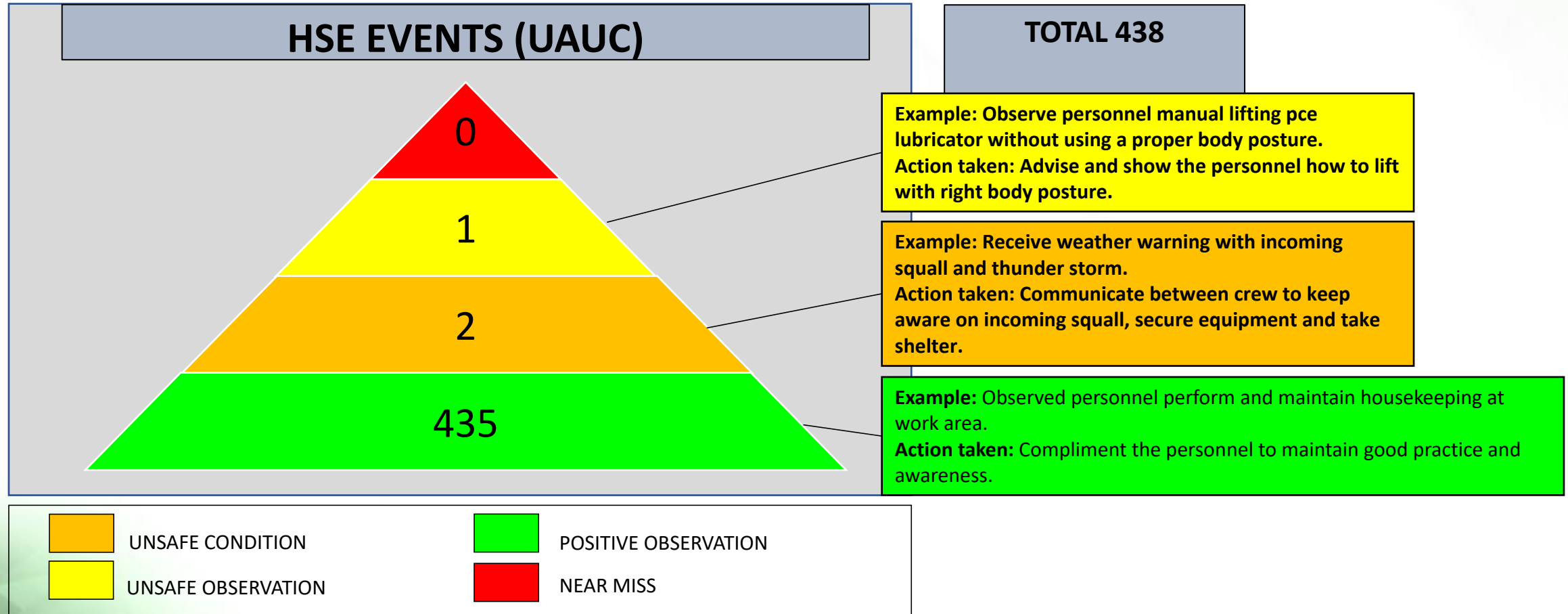
PREPARED BY	REVIEWED BY	APPROVED BY
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PRESENTATION OUTLINE

- HSE & Governance
- Problem Statement
- Background
- Operation Analysis
- Conclusion

HSE & GOVERNANCE



HSE RELATED

❖ **Housekeeping Prior to Demob at Maindeck**

- Tools and equipment are ensured to be stored and secured prior end of every shift.
- Housekeeping are maintained regularly to eliminate any hazards to personnels, environment & assets.

❖ **Crew Unable to Perform Boat Transfer Due to Weather.**

- Crew unable to travel and perform boat transfer due to unfavorable weather and sea condition.
- Personnel keep alert for further instruction for outstation to location due to long swell.

❖ **Fatigue Management**

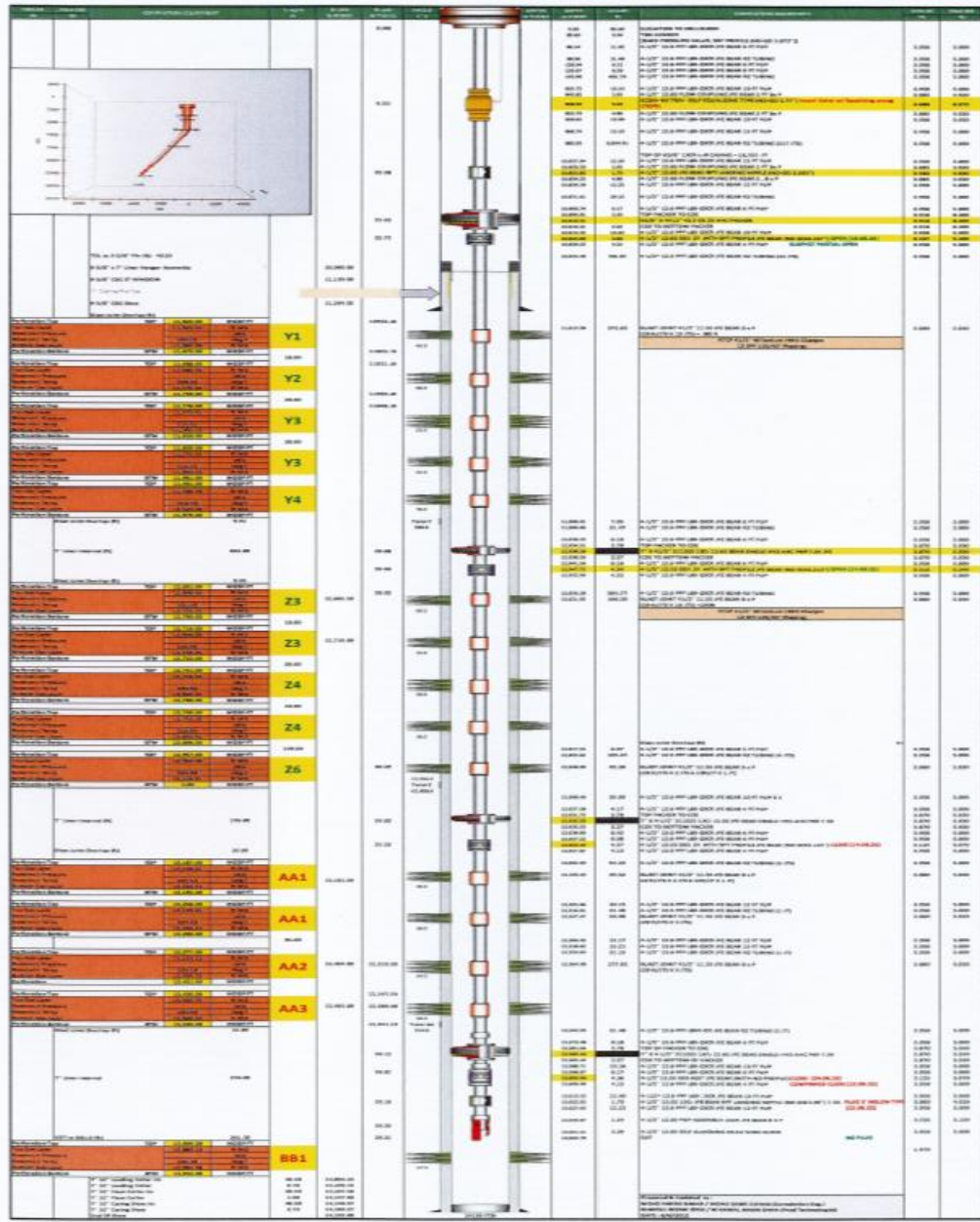
- Work shift handover between day and night shift.
- Waiting on FCB prior handover between shift.

PROBLEM STATEMENT

To perform RMX Contact Logging on well KNJT-C C01.

(Depth 11375-14025 ft.MDDF)

BACKGROUND (KNJT-C C01)



WELL INFO

WELL	KNAG-C001201-TS
TUBING SIZE	4-1/2", 12.6PPF, L-80
CASING SIZE	9-5/8"
MIN ID	3.0" at No-Go @ 13,625.92 ft-MDDF
MAX DEVIATION	30.31 Degree

OBJECTIVES

- To perform dummy run from surface – 14,050 ft-MDDF prior to running contact logging.
- To perform contact logging at interval 11375 ft-MDDF – 14025 ft-MDDF.

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS

ACTUAL RUN: 5 RUNS

NO	RUN	INTERVAL (ft-MDDF)	STATUS	REMARKS
1	Dummy RMX #RUN1	Surface – 14050	Incompleted	Dummy run was commenced. Depth reached until 3510ft.MDDF. POOH due to presence of gas ingresson.
2	RMX Contact Logging #RUN2	11375 - 14025	Completed	Run contact logging with revised interval (9525 - 13432 ft.MDDF) above melon plug.

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS
ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
30-MAR-2025	Dummy RMX #RUN1	Surface – 2644 ft-MDDF	<ul style="list-style-type: none"> PERFORM ROUTINE CHECK ON EQUIPMENTS. PERFORM TOOL VERTICAL TEST. RESULT: GOOD, MATCHED AS EXPECTED FROM STIMULUS. STAB QTS TO BOP.CATCH TOOL AT TOOL CATCHER. PUMP GIH: 2000 PSIA. OPEN WELL. RELEASE TOOL CATCHER. RELEASE TOOL CATCHER.CLOSE TOOL TRAP. PUMP GIH: 2000 PSIA. OPEN WELL, THP: 1600 PSIA. BEGIN RIH TO TOP OF PLUG DEPTH WHILE SLOWING DOWN AT ACCESSORIES. MAX SPEED: 90 FT/MIN. OBSERVED DUMMY TOOLSTRING'S READINGS ABRUPTLY LOST (PGR, CCL, PRT, QPS) @ 2644 FT MDDF & DEEPER. TROUBLESHOOTING BEGINS: LOGGING CABIN CHECK: 1. STOP WINCH. CLOSE & RESTART WARRIOR ACQUISITION. MADE THREE ATTEMPTS. RESULT: NO READING SHOWN. 2. CHANGE & REPOSITION PC TO STIP CABLE . RESTART ACQUISITION. RESULT: NO READING SHOWN. 3. CHANGE & REPOSITION CIS BOX TO STIP CABLE . RESTART ACQUISITION. RESULT: NO READING SHOWN. CABLE CONTINUITY: < 1.0 OHM. 4. CHANGE TO BACKUP STIP. RESTART ACQUISITION. RESULT: NO READING SHOWN. 5. DISCONNECT CABLE FROM STIP TO CIS BOX. USE AN END CONNECTOR CABLE CONNECTED TO STIP TO SUPPLY 180 VDC TO A BACKUP XTU WITH CROCODILE CLIP. MEASURED READING USING MULTIMETER AT END OF XTU: 18 VDC. (XTU IS A STEP DOWN). 6. CHECK ART CONNECTION CHANNEL USING ART PANEL. COMMUNICATION STILL INTACT. CHANNEL: 1. 7. CHECK CONTINUITY FROM TROLLEX LINE TO UNIT. CONTINUITY: <1.0 OHM. 8. CHECK CONTINUITY FROM TROLLEX LINE TO ELINE CABLE. CONTINUITY: ABNORMAL READING. REQUEST FOR POOH FROM WSS JULIUS. POOH REQUEST APPROVED. TOOL AT SURFACE. LAY DOWN TOOLSTRING. DOWNHOLE TOOL CHECK: SEPARATE BETWEEN CABLE HEAD, WEIGHT BAR (5 EA), ART AND DUMMY TOOLSTRING. CABLE HEAD. CONTINUNITY: 56 OHM. INSULATION: GOOD. WEIGHT BARS. CONTINUNITY: < 1.0 OHM. INSULATION: GOOD. ART. CHANNEL: 1. DUMMY PLT TOOLSTRING. CHANGED THE MAIN XTU TO BACKUP XTU. BENCH TEST SHOWED GOOD RESULT. RIG UP TOOLSTRING INTO LUBRICATOR.

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS

ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
31-MAR-2025	Dummy RMX #RUN2	Surface – 3510 ft-MDDF	<ul style="list-style-type: none">• CONTINUE TO TROUBLESHOOT DUMMY TOOLSTRING RUN.• PERFORM TOOLSTRING COMMUNICATION CHECK. OBSERVED NO 180V VOLTAGE OUTPUT READING SHOWN ON SCREEN MONITOR. POWER UP STIP AND SEND VOLTAGE AT EACH CONNECTION. CONTINUE TO CHECK WHILE RIGDOWN TOOLSTRING. OBSERVED NO 180VOLT READING AT BELOW ART.• DISCONNECT ART FROM CABLEHEAD. PERFORM CONTINUITY AND INSULATION TEST. CABLE HEAD GOOD. RECEIVED INSTRUCTION TO PROCEED TO RUN#2.• PROCEED RIH DUMMY UNTIL 10FT TOP OF PLUG AT 13528FT MDDF.OBSERVED NO SENSOR READING WHILE LOGGING AT 3510FT MDDF.CONSULT WITH TOWN AND NOTIFY WSS ONBOARD. RECIEVE INSTRUCTIN PROCEED TO POOH TO SURFACE.POWER UP AND COMM CHECK TOOL AT 3202FT DEPTH BUT STILL NO COMM ESTABLISHED. POOH TO SURFACE.• NIGHT SHIFT TRANSFER FROM LAGUNA SETIA 2 TO KNJT-C. HANDOVER TO NIGHTSHIFT. DAYSHIFT RETURN TO LAGUNA SETIA 2 VIA SAHAN CHARLIE 11. MEETING WITH CSR ONBOARD. REVALIDATE PTW WITH OIM AND SOR ON DUTY. CONDUCTED TOOLBOX ON PTW AND JHA.• RECEIVED HANDOVER FROM DAY SHIFT. PERFORM ROUTINE CHECK ON EQUIPMENTS. "TOOL AT SURFACE. CLOSE WELL.BLEED OFF BOP. DISCONNECT QTS.LAYDOWN TOOLSTRING. CUT CABLE ABOVE CABLEHEAD FISHING NECK.• BEGIN GAS BUBBLE CHECK ON CABLE: 1. SOAK END CABLE IN WATER CONTAINER. OBSERVATION: 1 BUBBLE/MIN, AT END OF CABLE.2. CUT 100 FT CABLE.3. SOAK END CABLE IN WATER CONTAINER. OBSERVATION: 1 BUBBLE/2 MIN.• 4. CUT 15 FT CABLE.5. SOAK END CABLE IN WATER CONTAINER. OBSERVATION: 1 BUBBLE/2 MIN.6. CONTINUE OBSERVATION ON GAS BUBBLES.BUBBLING RATE: 1 BUBBLE/3 MIN"• OBSERVED BUBBLING RATE DROP. PROCEED TO MAKE CABLEHEAD WITH V NOTCH, FILLED WITH SILICONE.

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS

ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
6-APR-2025	RMX Contact Logging #RUN3	9525 – 13432 ft-MDDF	<ul style="list-style-type: none">• CONTINUE TROUBLESHOOT TROLEX CONNECTION TO WINCH SKID.• TEST LIVE LINE(NO.2) AND GROUNDING LINE(NO.1) FROM CIS BOX TO TROLEX. INSULATION GOOD AND CONTINUITY GOOD. OBSERVED WIRE PARTED FROM SLIPRING, SOLDERING WIRE CONNECTION DONE AND TESTED OK.• MEGGER >1000MOHM CABLEHEAD AND TROLEX. INSULATION OBSERVED OK. CONTINUITY TEST CIS BOX. RESISTANCE 68OHM.• REINSTALL AND SECURE TROLEX TO WINCH SKID. SPOOL CABLE IN AND OUT TEST. OBSERVED GOOD TO GO. CIS BOX SECURED. COMMUNICATION CHECK HORIZONTALLY WITH RMX TOOL. POWER UP. OK.• HANDOVER WELL FROM OPERATION, STAB IN X-OVER, TOOL CATCHER AND BOP. CONTINUE RIG UP UPPER PCE. POWER UP AND SEND 150VOLT BELOW CABLEHEAD AND WEIGHT BAR. OBSERVED GOOD READING. HOUSEKEEPING WORK AREA. SECURE TOOLS. HANDOVER ACTIVITY TO NIGHTSHIFT AND SUSPEND PERMIT WITH SOR ONBOARD.• DAYSHIFT RETURN TO LAGUNA SETIA 2 VIA STANDBY BOAT SAHAN CHARLIE 11.SUBMIT DOR, UAUC AND DAILY SUMMARY REPORT.• MEETING WITH CSR ONBOARD. RECEIVED HANDOVER FROM DAY SHIFT.• REVALIDATE PTW WITH OIM AND SOR ON DUTY. CONDUCTED TOOLBOX ON PTW AND JHA.• PREP FOR RIH. CATCH TOOL AT TOOL CATCHER. CLOSE TOOL TRAP. GIH: 2000 PSI. THP: 1600 PSI.• RIH RMX TO BLI @ 13432 FT MDDF WITH SPEED 70 FT/MIN.• COMMENCE SIGMA MAIN PASS WITH SPEED 10 FT/MIN.INTERVAL: 13432 - 9525 FT MDDF.• HOUSEKEEPING WORK AREA, SECURE EQUIPMENT AND TOOLS. SUSPENDING PERMIT WITH SOR. HANDOVER TO DAYSHIFT (DEPTH 10337 FT MDDF).

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS

ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
7-APR-2025	RMX Contact Logging #RUN3	9525 – 13432 ft-MDDF	<ul style="list-style-type: none">• CONTINUE RMX CONTACT LOGGING AT DEPTH 10125FT MDDF AT SPEED RATE 10FT/MIN.• REACH TOP LOGGING INTERVAL AT 9525FT MDDF. WAIT FOR HALLIBURTON FE INSTRUCTION TO CONTINUE RIH FOR SIGMA PASS 2.• RECEIVED INSTRUCTION TO PROCEED RIH.RIH TO BOTTOM LOGGING INTERVAL AT 13433FT MDDF. SITHP READING WAS 1600PSI.• REACHED BOTTOM LOGGING INTERVAL AT 13433FT MDDF.WAIT FOR FE INSTRUCTION TO PROCEED LOG UP.• PROCEED LOG UP PASS AT SPEED RATE 10FT/MIN UNTIL TOP LOGGING INTERVAL AT 9525FT MDDF FOR SIGMA PASS 2.• REACH TOP LOGGING INTERVAL AT 9525FT MDDF. WAIT FOR HALLIBURTON FE INSTRUCTION TO CONTINUE RIH FOR CO PASS 1.• STATION AT 9516FT.MDDF.• HOUSEKEEPING WORK AREA. SECURE TOOLS. HANDOVER ACTIVITY TO NIGHTSHIFT AND SUSPEND PERMIT WITH SOR ONBOARD.• DAYSHIFT RETURN TO LAGUNA SETIA 2 VIA STANDBY BOAT SAHAN CHARLIE 11.SUBMIT DOR, UAUC AND DAILY SUMMARY REPORT.• MEETING WITH CSR ONBOARD. RECEIVED HANDOVER FROM DAY SHIFT. REVALIDATE PTW WITH OIM AND SOR ON DUTY. CONDUCTED TOOLBOX ON PTW AND JHA.• RIH RMX TO BLI @ 13432 FT MDDF WITH SPEED 70 FT/MIN TO COMMENCE CO PASS 1.• RMX LOGGING CO PASS 1 COMMENCED. SPEED: 2FT/MIN. INTERVAL: 13432 - 11375 FT MDDF.• HOUSEKEEPING WORK AREA, SECURE EQUIPMENT AND TOOLS. SUSPENDING PERMIT WITH SOR. HANDOVER TO DAYSHIFT (DEPTH 11975 FT MDDF).

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS
ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
8-APR-2025	RMX Contact Logging #RUN3	11375 – 13432 ft-MDDF	<ul style="list-style-type: none">• CONTINUE RMX CONTACT LOGGING CO PASS 1 AT DEPTH 11975FT.MDDF AT SPEED RATE 2FT/MIN.• REACH TOP LOGGING INTERVAL AT 11375FT.MDDF. STOP WINCH AT 11363FT.MDDF.WAIT FOR HALLIBURTON FE INSTRUCTION TO CONTINUE RIH FOR CO PASS 2.STATION AT 11363FT.MDDF.RECIEVED INSTRUCTION RIH AND REPEAT 100FT LOGGING FROM 11430FT.MDDF TO 11330FT.MDDF. STOP WINCH 11330FT.MDDF AT 1420HRS.WAIT FOR HLB INSTRUCTION.• PICK UP TO 9911FT.MDDF. HLB TO CONTINUE TO TROUBLESHOOT.• HOUSEKEEPING WORK AREA. SECURE TOOLS. HANDOVER ACTIVITY TO NIGHTSHIFT AND SUSPEND PERMIT WITH SOR ONBOARD. DAYSHIFT RETURN TO LAGUNA SETIA 2 VIA STANDBY BOAT SAHAN CHARLIE 11.SUBMIT DOR, UAUC AND DAILY SUMMARY REPORT.• MEETING WITH CSR ONBOARD. RECEIVED HANDOVER FROM DAY SHIFT. REVALIDATE PTW WITH OIM AND SOR ON DUTY. CONDUCTED TOOLBOX ON PTW AND JHA.• HLB TO CONTINUE TO TROUBLESHOOT. RECEIVED INSTRUCTION TO POOH TO ALLOW RMX SWITCH TO RMT3D.• TOOL ON SURFACE. CLOSE WELL. BLEED OFF BOP. DISCONNECT QTS & RETRIEVE RMX TOOLSTRING.• OBSERVED FLUCTUATING CABLE RESISTANCE. CUT CABLEHEAD TO ALLOW GAS BUBBLE RELEASE DUE TO GAS INGRESSION. OBSERVED BUBBLE RATE RELEASE FROM INSULATOR END AFTER DIPPED IN CONTAINER FILLED WITH WATER. OBSERVATION: BUBBLE RATE DECREASES FROM 35 BUBBLE/MIN TO 15 BUBBLE/MIN (AS OF 06:00).• CHECKED CABLE & SLIP RING INSULATION. RESULT: 2 G OHM, GOOD INSULATION. CHECKED CABLE & SLIP RING RESISTANCE, SHORTED AT CIS. RESULT: 59 OHM, WITH MINIMAL FLUCTUATION.

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS
ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
9-APR-2025	RMT3D Contact Logging #RUN4	12030 - 12625 ft.MDDF	<ul style="list-style-type: none">• CONTINUE MONITOR GAS INGRESSION. INSULATION TEST, OBSERVED MEGGER READING FLUCTUATE.SPOOL OUT 500FT CABLE AND LET REST FOR GAS TO DISSIPATE.• REHEAD CABLEHEAD 7:3 CONFIG, PUMP IN SILICON AND PERFORM INSULATION TEST.MEGGER >1000MOHM, READING IMPROVED, 2.2GOHM.CONTINUITY TEST, READING OBSERVED 65OHM.COMMUNICATION CHECK RMX AND RMT3D TOOL. COMMUNICATION CHECK OK.• PROCEED RIH RMT3D TO 12650FT.MDDF FOR CO PASS.• HOUSEKEEPING WORK AREA. SECURE TOOLS. HANDOVER ACTIVITY TO NIGHTSHIFT AND SUSPEND PERMIT WITH SOR ONBOARD. LAST DEPTH: 9750FT.MDDF• DAYSHIFT RETURN TO LAGUNA SETIA 2 VIA STANDBY BOAT SAHAN CHARLIE 11.SUBMIT DOR, UAUC AND DAILY SUMMARY REPORT.• MEETING WITH CSR ONBOARD. RECEIVED HANDOVER FROM DAY SHIFT.• REVALIDATE PTW WITH OIM AND SOR ON DUTY. CONDUCTED TOOLBOX ON PTW AND JHA.• CONTINUE CONTACT LOGGING CO PASS 1 RMT3D.• CO PASS 1 COMPLETED. POOH TO 200 FT MDDF TO ALLOW RMT3D COOL DOWN.• REST RMT3D AT 200 FT MDDF TO COOL DOWN.

RUN DETAILS

KNJT-C C01

PLANNED RUN: 2 RUNS

ACTUAL RUN: 5 RUNS

DATE	RUN DETAIL	INTERVAL (ft-MDDF)	EVENT DESCRIPTION
10-APR-2025	RMT3D Contact Logging #RUN5	12030 - 12625 ft.MDDF	<ul style="list-style-type: none"> CONTINUE RIGDOWN TOOLSTRING AND SPOOL OUT CABLE AND LET REST. REPUMP SILICON INSIDE CABLEHEAD.HLB CONTINUE MONITOR FOR RMT3D TOOL TO COOLDOWN TO BELOW 90degF NORMAL OPERATING TEMPERATURE. HOUSEKEEPING WORK AREA. SECURE TOOLS. HANDOVER ACTIVITY TO NIGHTSHIFT AND SUSPEND PERMIT WITH SOR ONBOARD. LAST DEPTH: 9750FT.MDDF DAYSHIFT RETURN TO LAGUNA SETIA 2 VIA STANDBY BOAT SAHAN CHARLIE 11.SUBMIT DOR, UAUC AND DAILY SUMMARY REPORT. MEETING WITH CSR ONBOARD. RECEIVED HANDOVER FROM DAY SHIFT. REVALIDATE PTW WITH OIM AND SOR ON DUTY. CONDUCTED TOOLBOX ON PTW AND JHA. TOOL SURFACE CHECK. CABLEHEAD & 2EA 2" TUNGSTEN WEIGHT BARS. RESULT: VOLTAGE RECEIVED AT WEIGHT BARS END. HLB TOOL COMM. CHECK: GOOD. RIG UP TOOLSTRING. STAB QTS. TOOL CATCH AT TOOL CATCHER. OPEN WELL. THP: 1600 PSI. GIH: 2000 PSI. TOOL TRAP OPEN. RIH TO BLI 12625 FT MDDF AT 90 FT/MIN SPEED. SLOW DOWN AT ACCESSORIES. HLB TOOL COMM CHECK: OK BLI REACHED. COMMENCE RMT3D CO PASS 2 WITH 2 FT/MIN SPEED. HOUSEKEEPING WORK AREA, SECURE EQUIPMENT AND TOOLS. SUSPENDING PERMIT WITH SOR. HANDOVER TO DAYSHIFT. WAIT FOR FURTHER INSTRUCTIONS EITHER TO POOH OR CONTINUE FOR CO PASS 3. STATION AT 12039FT.MDDF. RECEIVED INSTRUCTION PROCEED POOH TO SURFACE.COMMENCED POOH."

OPERATION SUMMARY

- Managed to complete and execute contact logging using Halliburton's RMX & RMT3D tool on well C01.
- Unfortunately, for dummy run was commenced but incomplete due to presence of gas ingress that disrupted tool communication during first logging cable utilization.

OPERATION ANALYSIS

KNJT-C			
DATE	WELL	MAJOR ACTIVITY	STATUS
25/03/2025 – 11/04/2025	KNJT-C C01	RMX Contact Logging	COMPLETED

HSE	Toolbox Meeting/ Safety Meeting
JPR	Set up Equipment/Housekeeping
SLO	Slickline Operation Time
WRU	Well Rig Up/Down
OPT	Operations Time
CCG	Crew Change/Boat Transfer
WOW	Waiting on Weather
WOP	Waiting on Well Access
MAD	Mob and Demob (to/from field)
SDFN	Shut Down For Night

OPERATION ANALYSIS

DATE	NON-PRODUCTIVE TIME					PRODUCTIVE TIME							TOTAL
	WOW	WOP	WOE	UDP	EQF	HSE	JPR	SLO	WRU	OPT	CCG	MAD	
13-Feb-25	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	4.5	6.0	12.0
14-Feb-25	0.0	0.0	4.0	0.0	0.0	6.8	0.5	0.0	0.0	0.0	0.5	0.3	12.0
15-Feb-25	0.0	0.0	0.0	0.0	0.0	2.0	9.3	0.0	0.0	0.0	0.0	0.7	12.0
16-Feb-25	0.0	0.0	0.0	0.0	0.0	2.0	7.0	0.0	0.0	0.0	0.0	3.0	12.0
17-Feb-25	0.0	0.0	0.0	0.0	0.0	2.8	5.5	0.0	0.0	0.0	0.0	3.8	12.0
18-Feb-25	0.0	0.0	0.0	0.0	0.0	4.8	2.5	0.0	0.0	0.0	0.0	4.8	12.0
19-Feb-25	0.0	0.0	0.0	0.0	0.0	1.3	4.5	0.0	0.0	0.0	0.0	6.3	12.0
20-Feb-25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0
05-Mar-25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0
06-Mar-25	0.0	0.0	0.0	0.0	0.0	5.0	2.3	0.0	0.0	0.0	2.5	2.3	12.0
07-Mar-25	0.0	0.0	0.0	0.0	0.0	2.3	8.3	0.0	0.0	1.0	0.0	1.0	12.5
08-Mar-25	0.0	0.0	0.0	0.0	0.0	3.0	8.0	0.0	0.0	0.0	0.5	1.0	12.5
09-Mar-25	0.0	0.0	0.0	0.0	0.0	2.0	7.5	0.0	0.0	0.0	0.5	2.5	12.5
10-Mar-25	0.0	0.0	0.0	0.0	0.0	2.3	6.3	0.0	0.0	0.0	0.0	2.0	10.5
11-Mar-25	10.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	0.0	0.5	12.0
12-Mar-25	10.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	0.5	0.0	12.0
13-Mar-25	0.0	0.0	0.0	0.0	0.0	2.0	7.5	0.0	0.0	0.0	0.0	2.5	12.0
14-Mar-25	6.5	0.0	0.0	0.0	0.0	1.5	1.5	0.0	0.0	0.0	0.0	3.0	12.5
15-Mar-25	8.8	0.0	0.0	0.0	0.0	0.5	1.3	0.0	0.0	0.0	0.0	1.5	12.0
16-Mar-25	4.0	0.0	0.0	0.0	0.0	0.8	5.8	0.0	0.0	0.0	0.0	1.5	12.0
17-Mar-25	0.0	0.0	0.0	0.0	0.0	1.5	7.8	0.0	0.0	0.0	0.5	2.5	12.3
18-Mar-25	9.5	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	0.5	0.5	12.0
19-Mar-25	10.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	0.5	0.0	12.0
20-Mar-25	10.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	0.5	0.0	12.0
21-Mar-25	10.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	0.5	0.0	12.0
22-Mar-25	7.2	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0	0.0	3.3	0.0	12.0

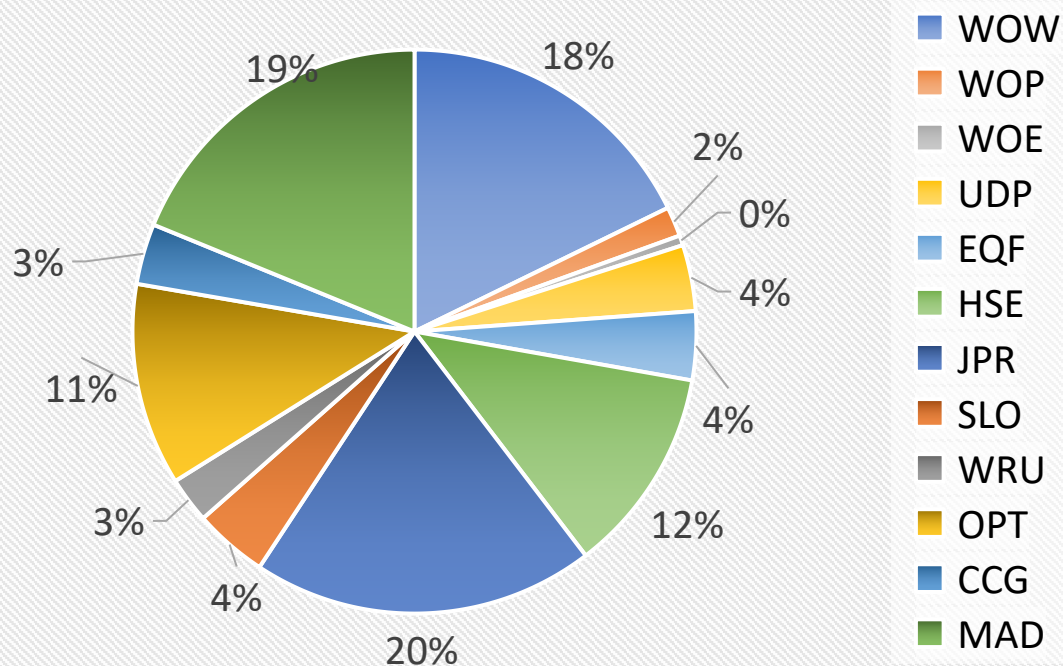
**Neu
Dimension**
Your Integrated Solutions Partner

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OPERATION ANALYSIS

	WOW	WOP	WOE	UDP	EQF	HSE	JPR	SLO	WRU	OPT	CCG	MAD	TOTAL
TOTAL DAYS	125.3	12.0	4.0	26.8	27.8	83.4	138.5	29.8	18.5	81.8	24.5	132.6	704.8
	195.8					509.0							
50	Non-Productive Time					Productive Time							
	27.78%					72.22%							

Operation Breakdown



HSE Toolbox Meeting/ Safety Meeting

JPR Set up Equipment/Housekeeping

SLO Slickline Operation Time

WRU Well Rig Up/Down

OPT Operations Time

CCG Crew Change/Boat Transfer

WOW Waiting on Weather

WOP/WOE Waiting on Well Access/Waiting on Equipment

MAD Mob and Demob (to/from field)

SDFN Shut Down For Night

UDP Unplanned downhole problem

EQF Equipment Failure

CONCLUSION

HIGHLIGHT

- 100% HSE compliance throughout operations
–UAUC submitted via app throughout operation.
- Maintain communication and team work between all parties include PCSB, Dimension Bid, Halliburton, Deleum, and Crane Operator.
- Safely executed the job for well KNJT-C C01 Contact Logging despite time constraint and encounter challenges.

LOWLIGHT

- Unable to perform boat transfer due to unfavorable weather and weather pickup.
- Weather factor causing time constraint, unable to perform lifting and waiting on equipment mobilization.
- Perform equipment transfer takes time due to waiting on vessel availability.
- Waiting for access due to gas production demand.
- Encountered gas ingress, rectifying tool and equipment consume operational time in order to completing task.

CONCLUSION

LESSON LEARNT

- Unexpected problem encountered such as well condition, weather pick up, mobilization of equipment can contribute unproductive time to the operation.
- Maintain good decision, communication, time synchronization, health and safety is essential during operation time to counter any unexpected difficulties.

KKNAG: KNJT-C CUSTOMER SERVICE SATISFACTORY



CUSTOMER SATISFACTION SURVEY

Client: PCSB SBA Location (Platform): KKNAG (KNJT-C)
Service(s): CS - BMR CONTACT LOGGING Date & Time: 11/4/2025
Well: COL Package: 4

Personnel on Board:
Field Engineer/Supervisor/Wireline Operator: MATTHIAS / ABDEL HADI
Crew/Wireline Assistants: FARHAN / JACOB
SHARUKUDIN / IZZUDDIN / HERMAN
ZAD / BOYCE / YELAN
Others (Please specify): MUR ATIRAH / ANDREA

Description	Rating*	Remarks/Comment
Safety		
Personal Protective Equipment (PPE)	4	
Safety Awareness	4	
Housekeeping	4	
Service Quality		
Job Planning & Preparation	4	
Operation Efficiency	4	
Quality of Job Execution	4	
Personnel		
Professionalism of Personnel	4	
Performance & Efficiency	4	
Communication	4	
Technical Knowledge	4	
Time Keeping (Punctuality)	4	
Equipment		
Equipment & Tool Compatibility	4	
Inventories System	4	Big rig having issue after changing cable
Technical Support		
Response / Feedback from Town Field	4	
Technical Advice	4	
Delivery of Spares and Back-up	4	
Reporting		
Daily Report	4	
QA/QC Data	4	
Overall Service Performance		
Does The Service Objectively Meet?	4	
Areas of Improvement (If any)		Agent from deep rig / tower above, the rig was good. keep up the good work.

Assessed by: [Signature]
Client Representative/Supervisor/GE
Name: RICHARD [Signature]
Date: 11/4/25
Signature: [Signature]
(This section below to fill up by Management)

Agreed by: [Signature]
Dimension's Bid Field Engineer/Wireline Operator/Supervisor
Name: MATTHIAS [Signature]
Date: 11/4/25
Signature: [Signature]

Comment / Action Taken / Follow Up

CS Running Number:

Action By
OB Technical Engineer:
Name:
Date:
Signature:

Reviewed & Approved by
OB Field Service Manager:
Name:
Date:
Signature:

Rating* 1 - Poor, 2 - Unsatisfactory, 3 - Satisfactory, 4 - Very Satisfactory, 5 - Outstanding

Note: Please refer to OP-887/CS-01 - CS Rating Level & Description for evaluation

Doc Ref No.: OP-0000-06

Revision No.: 01

Effective Date: 11/01/18

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CUSTOMER SATISFACTION SURVEY

Client: PCSB SBA Location (Platform): KKNAG (KNJT-C)
Service(s): CS - BMR CONTACT LOGGING Date & Time: 11/4/2025
Well: COL Package: 4

Personnel on Board:
Field Engineer/Supervisor/Wireline Operator: MATTHIAS / ABDEL HADI
Crew/Wireline Assistants: FARHAN / JACOB
SHARUKUDIN / IZZUDDIN / HERMAN
ZAD / BOYCE / YELAN
Others (Please specify): MUR ATIRAH / ANDREA

Description	Rating*	Remarks/Comment
Safety		
Personal Protective Equipment (PPE)	4	
Safety Awareness	4	
Housekeeping	4	
Service Quality		
Job Planning & Preparation	4	
Operation Efficiency	4	
Quality of Job Execution	4	
Personnel		
Professionalism of Personnel	4	
Performance & Efficiency	4	
Communication	4	
Technical Knowledge	4	
Time Keeping (Punctuality)	4	
Equipment		
Equipment & Tool Compatibility	4	
Inventories System	4	Big rig having issue after changing cable
Technical Support		
Response / Feedback from Town Field	4	
Technical Advice	4	
Delivery of Spares and Back-up	4	
Reporting		
Daily Report	4	
QA/QC Data	4	
Overall Service Performance		
Does The Service Objectively Meet?	4	
Areas of Improvement (If any)		Agent from deep rig / tower above, the rig was good. keep up the good work.

Assessed by: [Signature]
Client Representative/Supervisor/GE
Name: RICHARD [Signature]
Date: 11/4/25
Signature: [Signature]
(This section below to fill up by Management)

Agreed by: [Signature]
Dimension's Bid Field Engineer/Wireline Operator/Supervisor
Name: ABDEL HADI [Signature]
Date: 11/4/25
Signature: [Signature]

Comment / Action Taken / Follow Up

CS Running Number:

Action By
OB Technical Engineer:
Name:
Date:
Signature:

Reviewed & Approved by
OB Field Service Manager:
Name:
Date:
Signature:

Rating* 1 - Poor, 2 - Unsatisfactory, 3 - Satisfactory, 4 - Very Satisfactory, 5 - Outstanding

Note: Please refer to OP-887/CS-01 - CS Rating Level & Description for evaluation

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THANK YOU

