

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	Ammirol Ahmad Mahmud	LOCATION	Vestigo	DATE COB	11/06/2024
POSITION	Acting Slickline Operator	PLATFORM	Bentara-A	DATE RTB	11/07/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
11/06/24 - 16/06/24	BNT-A01	Set PXX Plug & Prong	Ammirol Ahmad, Wilson Eddy, Lennon Chung	<ul style="list-style-type: none"> - Conduct toolbox meeting before start - Access and performed hazard hunt at woksite if any to be captured inside JHA. - Lifting all slickline equipment from Supply Vessel to Platform Main deck - Skidded and Arranged all equipment at main deck. - Installed back 0.108" Wire drum at RSU - Surface Preparation at main deck (Make up lubricator & Connected all Hoses) - Function test all equipment (Powerpack,RSU & Air Compressor) - Discarded 50FT wire. - Change toolstring configuration as per CSR - Stabbed in Riser and lubricator Assembly - Check well condition and record all pressure required. 	<p><u>Flapper Probe 2.75"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>Drift 2.80"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p>

Doc. Ref. No.: SLS-FORM-152
Revision No.: 02
Effective Date: 02/05/2023
(Rev.01, Dated: 07/07/2020-OBSOLETE)

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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11/06/24 - 16/06/24	BNT-A01	Set PXX Plug & Prong	Ammirol Ahmad, Wilson Eddy, Lennon Chung	<ul style="list-style-type: none"> - Performed Inflow test & Cycle test on TRSV - Prepared injection line hose from well to well due to no indication of flapper opening & pressure increased during pressure up TRSV control line - Inject well to well pressure - RIH 2.75" Flapper probe - RIH 2.80" Drift to TD - RIH 3" X-Line attached with 2.813" PXX Plug and set at TRSV - RIH 2" SB attached with PXX Prong. - Performed inflow test on plug - Rig down and skid to next well 	<p><u>X-Line Attached with PXX Plug</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>X-Line Attached with PXX Prong</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p>

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17/06/2024 - 30/06/2024	BNT-B03 BNT-B02	Set Plug & Prong	Ammirol Ahmad, Wilson Eddy, Lennon Chung	<ul style="list-style-type: none"> - Conducted toolbox meeting before start - Liaise with CSR onsite on toolstring & Lubricator assembly configuration. - Check well condition and record all pressure required. - Changed riser assembly due to well is 4.5" - Re-arranged , Re-positioned & Skidded RSU , Power pack & Control panel at main deck. - Stabbed in riser & Lubricator onto well BNT-B03 - Performed Inflow test & Cycle test on TRSV - RIH 3.60" Flapper probe as per program depth. - RIH 3.62" Drift to TD. - RIH 3.688" R Line c/w 3.688" R- Plug and set at TRSV - RIH 3" SB attached with R-Prong at R-Plug - Inflow test Plug - Performed inflow test on plug - Rig down and skid to next well 	<p><u>Flapper Probe 3.60"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>Drift 3.62"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>R-Line & R-Prong</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p>

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07/07/2024 - 08/07/2024	BNT-A03 , BNT A02 & BNT A04	Set Plug & Prong	Ammirol Ahmad, Wilson Eddy, Lennon Chung, Heneiken M	<ul style="list-style-type: none"> - Discarded 50FT wire. - Change toolstring configuration as per CSR - Stabbed in Riser and lubricator Assembly - Check well condition and record all pressure required - Performed Inflow test & Cycle test on TRSV - RIH 2.75" Flapper probe - RIH 2.80" Drift to TD - RIH 3" X-Line attached with 2.813" PXX Plug and set at TRSV - RIH 2" SB attached with PXX Prong. - Performed inflow test on plug - Rig down and skid to next well 	<p><u>Flapper Probe 2.75"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>Drift 2.80"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>X-Line Attached with PXX Plug</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p> <p><u>X-Line Attached with PXX Prong</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" x 20 Stroke Link jar</p>

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Incident Date		Location & Well No.		Equipment / Tool	
Brief Description of Problem					
Action Taken					

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1.	Set Plug at Well BNT-A01,A02,A03 & A04		✓								INDEPENDENTLY
2	Set Plug at Well BNT-B03 & BNT-B02		✓								INDEPENDENTLY

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments:

[by DB'S Operator]

Assessed by:
(DB'S Operator)

Name:

Date:

Comments:

[by Client's Supervisor On-Site]

- * All task being performed in safe manner and timely.
- * Required minimum supervision during slickline operation.

Assessed by:

Name:

Date:

Syaiful Azlan Mohamad (Well Intervention Supervisor)

8/7/2024.