

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	JOESHAMANTHA JOHN	COB Date	12/3/2024
Position	Tr. Slickline Operator	RTB Date	Nil
Client	SEAH	Location	SJ7T-H
Platform	ST JOSEPH	Well	SJ810A, SJ807N, SF809A, SJ809B
Assessed By	Linom Lowat Position: WIRELINE SUPERVISOR		

Assessment Criteria		Rating (Please <input checked="" type="checkbox"/> where appropriate)				
Safety Awareness						
a. Usage of Personal Protective Equipment	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
b. Participation in ACT	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
c. Understanding of PTW System	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
d. Worksite House Keeping	<input type="checkbox"/> Excellent	<input checked="" type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
Work Competency						
a. Pre-job Preparation	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
b. Surface Equipment Rig-up Process	<input type="checkbox"/> Excellent	<input checked="" type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
c. Tools/Equipment Preparation	<input type="checkbox"/> Excellent	<input checked="" type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
d. Equipment Problem Trouble Shooting Capability	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
e. Downhole Tools Servicing/Redressing/Maintenance	<input type="checkbox"/> Excellent	<input checked="" type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
f. Initiative and Creativity	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
g. Decision Making Capability	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
h. Understanding of Job Scope	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
i. Tools Inventory Preparation & Reporting	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
j. Work Quality	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input checked="" type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
k. Reporting	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input checked="" type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
Others						
a. Punctuality and Time Keeping	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
b. Teamwork	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
c. Communication	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
d. Leadership Skills	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
e. Adaptability to Work Environment/Surrounding	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
f. Attitude	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
g. Discipline	<input type="checkbox"/> Excellent	<input type="checkbox"/> Very Good	<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	
OVERALL PERFORMANCE						
	<input type="checkbox"/> Excellent	<input checked="" type="checkbox"/> Very Good	<input type="checkbox"/> Good	<input type="checkbox"/> Satisfactory	<input type="checkbox"/> Poor	

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

He can read the crew. No other comment.

 Assessed By : Linom Lowat
 Name : Linom Lowat
 Date : 15/03/2024

 Agreed By : JOESHAMANTHA JOHN
 Name : JOESHAMANTHA JOHN
 Date : 15/03/2024

NAME	JOESHAMANTHA JOHN	LOCATION	NORTH SABAH (SJT-H)	DATE COB	12/03/2024
POSITION	TRANNIE SLICKLINE OPERATOR		ROUTINE JOB	DATE RTB	

WIRELINE ACTIVITY SUMMARY					
WIRELINE ACTIVITY			TOOLSTRING CONFIGURATION		
<i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	Tool string configuration as follow:	
13.03.2024	SI810A	WAX CUT & Zone change	Awg Hasnan Aubrey	<ul style="list-style-type: none"> Conduct Toolbox meeting and review JHA. Carried out equipment routine check. Rigging up PCE using Chain Block. <p>(PCE configuration as follows: 3" Manual BV + 3"x 8ft riser + 3" Dual RAM hydraulic BOP + 3" QTS + 3pcs x 3" x 8ft lubricator x 0.108" stuffing box.)</p> <ul style="list-style-type: none"> Function Test SWCP and connect line to SSV and SCSSV from SWCP. (Set SSV to 2800 psi and TRSCSSV to 3800 psi.) Perform DP test. (Bleed down c/line pressure to zero. Bleed down CITHP from 300 psi thru f/line to 200 psi. Observed for 10 mins, no build up. Pressure up c/line slowly to 380psi) Pressure test all PCE using PTU (L/P test at 300Psi for 5 minutes. H/P test 1500 psi for 15 minutes.) Test BOP upper and lower ram open and close. 	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

				WIRELINE ACTIVITY SUMMARY	TOOLSTRING CONFIGURATION
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	
				<ul style="list-style-type: none">Discarded Wire and Make up new Rope socket.(tool string configuration as follow: <i>1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/joint + 1.7/8" (350lbs) + 1.7/8" Link jar.</i>)RIH 2.867" Drift in tandem freely to top of insert valve.RIH 3.00" wire scratcher and work thru from THF to top of insert valve.Perform DP test. Bleed down c/line pressure to zero. Bleed down CITHP from 400 psi thru f/line to 200 psi. Observed for 10 minutes, no build up. Pressure up c/line slowly to 3800psi.Observed CITHP builds up from 200psi to 400psi. DP test good.Retrieved insert valve.	

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]
				<ul style="list-style-type: none"> RIH 2.735" Drift in tandem encountered held up <ul style="list-style-type: none"> RIH 2.50" wire scratcher and work thru restriction RIH 3.00" wire scratcher and work thru restriction RIH 2.750" 142BO Shifting tool and open SSD Z1 Installed 2.750" separation tool at SSD Z1 RIH 2.750" X-check set tool to confirm separation tool in proper set. Flushed control line and set back insert valve RIH 3" X check set tool to confirmed FXE insert valve fully set
18.03.2024	SJ807N	SGS	Awg Hasnan Aubrey	<p>Reconfigured Tool string as follow:</p> <p>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft Roller stem + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar.</p> <p>Reconfiguration Tools string as follow:</p> <p>1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Link jar.</p> <ul style="list-style-type: none"> Conduct Toolbox meeting and review JHA. Carried out equipment routine check. Rigging up PCE using Chain Block. Configuration as follows: 3" Manual BV + 3"x 8ft riser + 3" Dual RAM hydraulic BOP + 3" QTS + 3pcs x 3" x 8ft lubricator x 0.108" stuffing box.) Function Test SWCP and connect line to SSV and SCSSV from SWCP. (Set SSV to 2800 psi and TRSCSSV to 3800 psi.) Perform DP test. (Bleed down c/line pressure to zero. Bleed down CTHP from 300 psi thru f/line to 200 psi. Observed for 10 mins, no build up. Pressure up c/line

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate ToolString, Install and Retrieve Downhole Assemblies etc.]</i>
				<p><i>Slowly to 380psi)</i></p> <ul style="list-style-type: none"> Pressure test all PCE using PTU (L/P test at 300psi for 5 minutes, H/P test 1500 psi for 15 minutes.) Test BOP upper and lower ram open and close. RIH 1.1/4" slinker bar to 15 ft below survey depth RIH SGS as per program to survey depth Downloaded survey data with satisfactory result Rig down PCE from Well SJ807N
20.03.2024	SJ810A	ZOC to Z1/install separation tool & FXE insert valve change out	Awg Hasnan Aubrey	<p>Ret. FXE insert valve (Serial no: 0003784765-06) at 273ft.</p> <ul style="list-style-type: none"> RIH 2.750" 142BO Shifting tool and open SSD Z1 at 2822ft. After tapping down several times, pressure drop from 399 psi to 383 psi and thereafter pressure b/up again from 383 to 402psi, monitor THP for $\frac{1}{2}$ hrs. Pressure stabilized. Continued jarring down for several time and fully open SSD Z1. Made 3 times passes and confirmed fully opened. Note: Unable to detect fluid level Installed 2.750" separation tool at SSD Z1 @ 2822ft. RIH 2.750" X-check set tool, jar down 10 times POOH. On surface found pin sheared

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> Set new insert valve (Serial no: 0003866651-01) at 273ft. RIH 3" X-check set tool and confirmed FXE insert valve fully set at 273ft. POOH. on surface found X-check set tool brass pin sheared. Perform DP test. Bleed-off control line to zero with returns of hyd oil 500 ml collected and bled down THP from 400 psi to 100 psi and monitor/record. Observe no built-up in THP 100 psi for 15 mins. Continue to monitor control line returns and found small amount of gas continuously blowing. Record control pressure. Controll line pressure built-up from zero to CTHP 400 psi in 7 minutes. 	<p>Tool string configuration.</p> <ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem +1.7/8" L/jar. Total length 12ft 1ins.
04.04.2024	SJ801	INSERT VALVE CHANGE OUT	Awg Hasan Aubrey	<ul style="list-style-type: none"> Conduct Toolbox meeting and review JHA. Carried out equipment routine check. Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. <p>PCE configuration as follow:</p> <ul style="list-style-type: none"> 3" Ball Valve + 8ft Lubricator + 3" Dual Ram Hydraulic BOP + 3" QTS + 3" x 8ft Lubricator + 3" x 8ft Lubricator+ 3" x 8ft 	<p>CONTROLLED COPY</p> <p>Doc. Ref. No.: SLS-FORM-152 Revision No.: 02 Effective Date: xx/xx/xxxx</p>

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
				<p>[FROM planning i.e. Job Program, Select & Test Equipment etc TO job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <ul style="list-style-type: none"> Retrieved insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface observed V-packing in good condition. Redress v-packing with T-seal size 2.843" Flushed control line and set back insert valve (Serial no: 0003784765-02 with 2.873" T-seal Packing) at 489ft. During pressure up the control line the SWCP continue stroking. release the running tool from the insert valve Retrieved back insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface Found bottom T-Seal good condition. Flushed control line and RE-RUN to set back insert valve (Serial no: 0003784765-02 with 2.873" T-seal Packing) at 489ft. During pressure up the control line the SWCP continue stroking, release the running tool from the insert valve Retrieved back insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface Found bottom T-Seal good condition Redress v-packing with T-seal size 2.933" found lock mandrel is jam to open suspected lock mandrel cross thread. Inform Supervisor at SJLQ to send backup for adaptor ring and Centre cone for T-seal 2.933" Continue to rectify lock mandrel. Receive adaptor ring and Centre cone T-seal but due to time constrain unable to set insert valve with T-seal 2.933" Redress Insert Valve with V-packing Flushed control line and set back insert valve (Serial no: 0003784765-02) at 489ft. POOH running tool. 	<p>lubricator + 3" stuffing box (0.108" wire).</p>

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> RIH 3" X check set tool to confirmed FXE insert valve fully set at 489ft. Jarred down 3 times. POOH. on surface found X check tool brass pin sheared. Secured well by Close swab valve/ball valve. PCE remain stabbed in. Disconnected SWCP line from SSV/TR-SCSSV & reverted line back to platform control. 	
06.04.2024	SJ808B	GLVC	Eldriean Mohd Faiz	<ul style="list-style-type: none"> Conduct Toolbox meeting and review JHA. Carried out equipment routine check. Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. Performed leak test on Xmas tree valves (SV & UMV). Tested Good. Rig up PCE onto well SJ-808B. 	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD
			<p><i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> • PCE configuration as follows: 8.3/8" x 6.1/2" x-over (DB XO 65) + 4" Manual BV (P4 DB BV 07) + 4" x4' Pup joint(P4 DB LUB 04) + 4" Dual RAM hydraulic BOP(P4 DB BOP 10) + 8.3/8" x 6.1/2" x-over(SLS/WCE/RMZ/2020/XO/083) 4" QTS(DB7 QTS 04) + 8.3/8" x 6.1/2" x-over 4" x 8ft lubricator(P4 DB LUB 01) + 4" x 2' Pup joint(DB SOX 04) + 3" x 8' Lubricator (2 section) + 3" hydraulic S/box: Total length PCE stack 36ft. 3ins.+ • Tool string configuration. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem +1.7/8" L/jar. Total length 12ft 1ins. • RIH 4.00" wire scratcher and work through from THF to top of FXE insert valve at 511ft but encountered held up at 255ft. Made yo-yo at restriction area. POOH. On surface found hard dry wax on wire scratcher. Flow the well. • RIH 4.00" GS c/w Prong and retrieved 4.00" FXE insert valve (SN: 52546781-2) @ 511ft. POOH. On surface found both top and bottom V-packing slight damage. • RIH 3.600" Drift in tandem (2.5" RS p/tool with 1.7/8" Rope socket) but encountered held up at 520ft. POOH. On surface found hard wax on the shoulder and bottom of the drift. • Poured crude into riser. RIH 4.00" W/scratcher to HUD. Re-configuration Tool string 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller Stem + 1.7/8" 1.7/8" + 3ft roller stem + 1.7/8" hydraulic jar + L/jar total length

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOL STRUNG CONFIGURATION
				<p>[FROM planning i.e. Job Program, Select & Fast Equipment etc TO job Execution i.e. Entering the Wellbore, Run and Manipulate toolstring, install and Retrieve Downhole Assemblies etc.]</p> <p>Work through from 520 to 570ft thereafter no movement, POOH. On surface found wire scratcher covered with hard/soft wax.</p> <ul style="list-style-type: none"> Flushed control line and set back insert valve (SN: 52546781-2 with new v packing) at 511ft. During pressure up the control line the SWCP continue stroking. Attempt to Release the running tool from the insert valve few hours but Failed. Attempted to release the running tool from the insert valve by manual jarring up failed. Decision from office to jar up using Reel skid unit. After prolong jarring up using unit observed movement on running tool thereafter running tool free POOH. found x-line running tool prong back off and left in hole. RIH 4.00" GS c/w prong and retrieved 4.00" FXE insert valve (SN: 52546781-2) from 511ft. Set new FXE insert valve (SN: 52546781-3 with new v packing) at 511ft. DP test the valve Ok. Well remain c/in. 	<p>Re-Configuration Tool string. 1.75" r/section x 1.75" valved joint x 1.75" x 5ft Stem x 1.75" U/Jar. Total length 12ft 3in.</p> <p>25ft (with tool jar open position).</p>

SERVICE QUALITY	
Incident Date	Location & Well No.
Brief Description of Problem	Equipment / Tool

DIMENSION BID**TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK**

Action Taken

ASSESSOR'S FEEDBACK

		Overall Performance Rating [please tick (✓)]						Please state if the employee is able to execute the job											
								Independently, With Minimal Supervision or With Full Supervision											
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			10	9	8	7	6	5	4	3	2
		1	RIH Wire scratcher																
2	Retrieved & Set Insert valve																		
3	Set separation tool																		
4	Open SSD																		
5	SGS																		
6	INSERT VALVE CHANGE OUT																		
7																			
8																			

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments:
[by D&S Operator]

Assessed by: (D&S Operator)	Agreed by: (FSM / OM)
Name:	Name:
Date:	Date:

Comments:
[by Client's Supervisor On-Site]

Need improvement on writing Daily Operation Report.

Assessed by:

Name:	Limon Lowat	<u>Fulze</u> . 22/04/24
Date:	15/03/2024	