

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ELDRIAN BIN JUIL	LOCATION	SJIT-A	DATE COB	30 TH May 2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	20 th June 2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
31/05/2023	SJ 105 C	Leak Detection Logging. (Non-Routine)	<ul style="list-style-type: none"> SUPARD I ELDRIAN SAIDED 	<ul style="list-style-type: none"> Archer performed service and surface preparation on leak detection logging tool. Made up & connected Archer logging tool to slickline toolstring. Archer installed DTR. Tool activated. Started recording THP for 5 minutes prior opening swab valve. RIH 2.13" Archer Leak Detection Tool to depth 3700ft. Running weight 30ft/ minutes. Start logging up & made stationary stop interval as per program. 	1 7/8" BDK rope socket + Integrated Roller Boogie (Top) + Integrated Roller Boogie (Mid) + 1.1/8" knuckle joint + 1 7/8" 3ft Normal stem + 1 7/8" X/over QLS + 1 7/8" knuckle joint + 1.7/8" Archer Logging Tools 17.18ft (OD 2.13") + X/over QLS + 2.6" Roller Bogie Guide C/w bull nose (Total length: 31.74 ft).
02/06/2023	SJ 105 C	Set lock mandrel + bottom cap (stopper) Non-Routine.	<ul style="list-style-type: none"> SUPARD I ELDRIAN SAIDED 	RIH 2.813" Plug (HD) stopper c/w 2.813" X-line running tool pass through X-Nipple at 2239ft (2041ft WLD). Manipulated X-line and landed plug stopper at x-profile. Tapped down several times and gradually increased jarring down to set plug stopper. Conducted pull test 500lbs for 3 times. Good. Jarring up to shear off running tool. POOH. On surface X-line pin sheared.	1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft normal roller stem QLS + 1.7/8" x 3 ft roller normal stem + 1.7/8" Knuckle joint +1.7/8" hydraulic jar + 1.7/8" Link jar. Total length of tool string: 20ft.

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02/06/2023	SJ 105 C	Run X-Check set tool (Non-Routine)	<ul style="list-style-type: none"> SUPARDI ELDRIAN SAIDED 	RIH 2.813" X-Check Set tool to top of body plug at 2239ft (2241ft WLD). Tool jarred down 10 times. POOH, on surface found X-check set tool pin sheared.	1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5 ft normal roller stem QLS + 1.7/8" x 3 ft roller normal stem + 1.7/8" Knuckle joint + 1.7/8" hydraulic jar + 1.7/8" Link jar. Total length of tool string: 20ft.
03/06/2023	SJ 101 L	Tubing clearance check to top of B7 safety valve	<ul style="list-style-type: none"> SUPARDI ELDRIAN SAIDED 	RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7 valve but held up at tubing hanger. On surface observed drift covered with soft/hard wax.	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar + 2.5" RS p/tool + 1.7/8" rope socket + 2.867" drift . Total length 15ft 5 ins. (Link jar in open position)
03/06/2023	SJ 101 L	Wax cut – to clear wax top of B7 safety valve to retrieve B7 safety valve	<ul style="list-style-type: none"> SUPARDI ELDRIAN SAIDED 	RIH 2.5" wire scratcher and worked thru restriction from tubing hanger to 62 ft thereafter no movement. POOH. on surface found wire scratcher covered with hard/soft wax. Pour 1 jerry can of crude oil. RE-RIH 2.5" w/scratcher and worked thru restriction at 62ft to 178ft. Made yoyo run until wax clear.	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar + 2.5" wire scratcher. Total length 13ft 5 ins. (Link jar in open position)
04/06/2023	SJ 101 L	Retrieved B7 safety valve	<ul style="list-style-type: none"> SUPARDI ELDRIAN SAIDED 	Retrieved B7 valve with QXD lock (SSPC-212) from BP-6 Nipple 442 ft (WLD same) ft. POOH. Found top two v-packing stack damage and bottom two v-packing stack damage. Redress B7 safety valve.	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar + B7 pulling tool.
04/06/2023	SJ 101 L	Wax cut in well flowing	<ul style="list-style-type: none"> SUPARDI ELDRIAN SAIDED 	Bean down from no bean to 36/64". Crack open 4 turns – Well produce oil. Crack open FLV 4 turns – well produce oil. RIH 2.5" W/scratcher and work thru slowly at restriction from 760ft to 1120ft (wld). Made yoyo run in stages from 760ft to 1120ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft wax. Flow well for 30 mins.	1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8"x 3ft Normal Stem + 1 7/8" knuckle joint + 1 ¾" hydraulic jar + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 19ft 3 ins. (Link jar in open position).

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13/06/2023	SJ 106 A	Wax cut	<ul style="list-style-type: none"> SUPARDI ELDRIAN JACKEY 	<ul style="list-style-type: none"> RIH 2.5" W/scratcher and work thru slowly at restriction from 1450 ft to 1787 ft (wld). Made yoyo run freely in stages from 1450 ft to 1787 ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. 	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar + 2.5" RS p/tool + 1.7/8" rope socket + 2.867" drift. Total length 15ft 5 ins. (Link jar in open position)
14/06/2023	SJ 106 A	Zone change to confirm SSD 1 is close.	<ul style="list-style-type: none"> SUPARDI ELDRIAN JACKEY 	<ul style="list-style-type: none"> RIH 3" 42BO B-up shifting tool to close SSD Zone 1 at 3279 ft (3282 ft WLD). Reciprocating across SSD 5 times to confirmed SSD fully closed. Pooh found confirmation (Steel pin) pin still intact. 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8"x 3ft Normal Stem + 1.7/8 QLS Knuckle joint +1.7/8" Hyd. Jar x 1.7/8" L/jar. Total length 16ft 8 ins. (Link jar in open position).

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18/06/2023	SJ 105 C	Set X-lock mandrel stopper	<ul style="list-style-type: none"> SUPARDI ELDRIAN JACKEY 	<ul style="list-style-type: none"> RIH 2.813" X-lock mandrel (HD) (Stopper) to depth 2239ft (WLD 2240ft). Jarred down several times. Pull test 500lbs. Jar up to shear the X-line pin. POOH. At surface, recovered x-line running tool. 	<ul style="list-style-type: none"> 1.7/8+" BDK R/Socket + 2.4" Roller Bogie +5 ft Normal stem + 2.4" Roller Bogie 1.7/8" k/joint + 1.7/8 Male QLS + 1.3/4" hydraulic jar (open) + 1.7/8" link jar (open). Total length 20 ft 2 ins.
18/06/2023	SJ 105 C	RIH X-Check set tool to confirm X-Lock mandrel is properly set.	<ul style="list-style-type: none"> SUPARDI ELDRIAN JACKEY 	<ul style="list-style-type: none"> RIH 3.0" X-check tool to confirm 2.813" X-lock mandrel (HD)(Stopper) fully set at depth 2239ft (WLD 2241ft). Jar down several times and POOH. At surface observe X-check tool brass pin sheared. 	<ul style="list-style-type: none"> 1.7/8+" BDK R/Socket + 2.4" Roller Bogie +5 ft Normal stem + 2.4" Roller Bogie 1.7/8" k/joint + 1.7/8 Male QLS + 1.3/4" hydraulic jar (open) + 1.7/8" link jar (open). Total length 20 ft 2 ins.

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19/06/2023	SJ 105 C	Retrieved X-Lock Mandrel	<ul style="list-style-type: none"> SUPARDI ELDRIAN JACKY 	<ul style="list-style-type: none"> RIH 3.0" GS to retrieve lock mandrel 2.813" at depth 2239ft (WLD 2235ft). Activated HYD jar, observe tool came freely and continue POOH. At surface found X-lock mandrel is clean and in good condition. 	<ul style="list-style-type: none"> 1.7/8+" BDK R/Socket + 1.7/8" Swivel joint +6 ft Normal Roller stem (2.50") + 1.7/8" k/joint + 1.7/8 Male QLS x 1.7/8" + 1.3/4" hydraulic jar (open) + 1.7/8" L/jar. Total length 16ft 5 ins.
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ASSESSOR'S FEEDBACK

		Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	Leak Detection Logging.		✓								Minimal supervision
2	Set lock mandrel + bottom cap (stopper)		✓								Minimal supervision
3	Run X-Check set tool		✓								Minimal supervision
4	Tubing clearance check to top of B7 safety valve	✓									Independently

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5	Wax cut – to clear wax top of B7 safety valve	✓									Independently
6	Retrieved B7 safety valve	✓									Independently
7	Wax cut in well flowing		✓								Minimal supervision
8	Wax cut	✓									Independently
9	Zone change to confirm SSD 1 is close.			✓							Minimal supervision
10	Retrieved X-Lock Mandrel		✓								Independently