

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

		Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	Run Drift		✓								Independently
2	Check Fluid Level			✓							Independently
3	Run Torque action debris breaker (TADB)	✓									Independently
4	Retrieved B7 safety valve	✓									Independently
5	Set back B7 safety valve	✓									Independently
6	Fishing 2.735" drift left in hole		✓								Independently
7	Wax Cut	✓									Independently
8	Retrieved FXE safety valve.	✓									Independently
9	Set back FXE safety valve.	✓									Independently
10	Run X-check Pet Tool	✓									Independently

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Comments:

[by Client's Supervisor On-Site]

Eldrian assign as Trainee operator, he involve in routine & non routine operation (pushing job). He demonstrate leadership & capability on job supervision.
Next candidate become WL Optrafter break out job

Assessed by:



Name:

A247 BIN MD YUSSOF

Date:

11/03/2024

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ELDRIAN BIN JUIL	LOCATION	ST. JOSEPH	DATE COB	13.02.2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	12.03.2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
18/2/2024	SJ 607 B	1. Run drift to Held up depth (HUD). 2. Check fluid level.	1. Jaidun 2. Eldrian 3. Hafriz	<ul style="list-style-type: none">Well, TRSCSSV.RIH 2.735" drift in tandem with 2.5" RS and encountered HUD at 2502ft (WLD) top of straddle. Pooh. On surface found drift clean.Unable to detect fluid level.	<ul style="list-style-type: none">1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" knuckle joint + 1.7/8" Hydraulic Jar+ 1.3/4" L/jar. Total length 18 ft. (Link jar in open position).

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
21/2/2024	SJ 608 A	Run Torque action debris breaker (TADB).	1. Jaidun 2. Eldrian 3. Aubrey	<ul style="list-style-type: none"> Well, WRSCSSV (insert valve) RIH two sizes of TADB 2.700" and 2.860" in tandem with 2.0" RS by jarring down multiple times to clear the hard mixture of hard scale and wax. 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" L/jar. Total length 14 ft. (Link jar in open position).
26/02/2024	SJ 606 L	1. Retrieved B7 safety valve. 2. Set back B7 safety valve.	1. Jaidun 2. Eldrian 3. Aubrey	<ul style="list-style-type: none"> Well, WRSCSSV (B7 safety valve) RIH QXD pulling tool to retrieved QXD B7 safety valve but unable to latch on B7 fishing neck due to B7 fishing neck covered with hard and soft wax. Poured few jerrycans of crude oil and RIH wire scratcher 3.00"/2.50" and made yoyo on tight spot/ / B7 fishing neck. Re-Rih QXD pulling tool to retrieve QXD B7 Valve (No: SSPC 058) from BP-6 nipple. Flush control line and set back B7 safety valve c/w QXD lock (SSPC 058). Pressured up control line to 3800 psi, holding. Tapped down several 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" L/jar. Total length 14 ft. (Link jar in open position).

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				times and jar up to release the pulling tool from QXD B7 safety valve.	
29/02/2024	SJ 606 L	Fishing 2.735" drift left in hole.	1. Jaidun 2. Eldrian 3. Aubrey	<ul style="list-style-type: none"> Well WRSCSSV (B7 safety valve) Poured 2 jerrycan of crude oil. RIH 2.0" RS pulling tool (steel pin) to latch on 2.735" drift at 2532ft (SSD). Tapped down 4 times, tool free down to 3.1/2" x 2.7/8" Xover at 2574ft. POOH. Encountered overpull 350 lbs at 2532ft (SSD). Tapped down once tool free down to 10ft. Continue POOH. Tool free from 2532ft (SSD). On surface recovered 2.735" drift. 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal stem + 17/8" KNJT + 1 3/4" Hyd.Jar + 1.7/8" L/jar. Total length 18 ft. (Link jar in open position).

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02/03/2024- 06/03/2024	SJ 701	Wax cut	1. Jaidun 2. Eldrian 3. Aubrey	<ul style="list-style-type: none"> Well TRSCSSV 1st entry rih 2.50" wire scratcher until target depth / depend on the well programme. Once the 2.50" wire scratcher reach target depth then change the size wire scratcher to 3.00". Clear the WAX until target depth using 3.00" wire scratcher before re-rih the drift. 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" knuckle joint + 1.7/8" Hydraulic Jar+ 1.3/4" L/jar. Total length 18 ft. (Link jar in open position).
10/03/2024	SJ 702	Wax cut		<ul style="list-style-type: none"> Well, WRSCSSV (FXE safety valve) To clean/clear wax on top of safety valve. Retrieved FXE safety valve by running GSL 3" pulling tool. Clean/clear wax down to target depth (XN-NOGO) Set back FXE safety valve by running X-Line 2.813"running tool. 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" knuckle joint + 1.7/8" Hydraulic Jar+ 1.3/4" L/jar. Total length 18 ft. (Link jar in open position). 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" L/jar. Total length 14 ft. (Link jar in open position).

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10/03/2024	SJ 702	Run X-Check set tool.	1. Jaidun 2. Eldrian 3. Aubrey	<ul style="list-style-type: none"> RIH 3.0" X-check set tool to confirm 2.813" X-lock mandrel (HD-FXE Lock mandril) fully set. Jar down several times and POOH. On surface observe X-check set tool brass pin sheared. 	<ul style="list-style-type: none"> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8" L/jar. Total length 14 ft. (Link jar in open position).

SERVICE QUALITY					
Incident Date	28/02/2024	Location & Well No.	SJIT-F / SJ 606L	Equipment / Tool	Reel Skid Unit (SOP)
Brief Description of Problem <ol style="list-style-type: none"> While RIH 2.5" RS pulling tool (steel pin) to latch on 2.735" drift that left in hole at 2532ft (SSD). Activated hyd.jar 4 times (750 lbs), tool came out free. During pull out of hole observed abnormal sound from the RSU gear box. Stopped the RSU immediately, checked and found the RSU sprocket tapered bush pin came out from the locking slot. Once tool string on surface double check the RSU sprocket. Noticed the sprocket tapered bush has broken. 					

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Action Taken

- 1. Informed supervisor onsite. Installed back. Continued pooh. On surface found RS 2.5" pulling tool sheared.
- 2. Swap unit from SOP to NOV.
- 3. Informed town to get the replacement of the broken SOP RSU sprocket tapered bush ASAP.

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Comments:

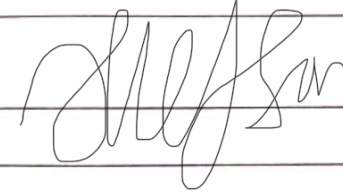
[by DB'S Operator]

- Able to operate both DBS units (SOP and new).
- He can make decision and lead crew very well.
- He can troubleshoot unit's equipment and advantage to step up next level.
- I fully recommended to be operator for next coming job.

Assessed by:
(DB'S Operator)



Agreed by:
(FSM / OM)



Name:

Moel-Jordan Hunt

Name:

Date:

11/3/2024

Date:

Comments:

[by Client's Supervisor On-Site]

Self confident while operating the unit but still need coaching from senior.
He is hard working and eager to learn.

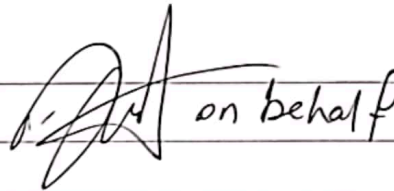
Assessed by:

Name:

Linom Lowat

Date:

26/02/24

 on behalf