

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	Ammirol Ahmad Mahmud	LOCATION	D35	DATE COB	09/04/2024
POSITION	Trainee Slickline Operator	PLATFORM	D35-Bravo	DATE RTB	07/05/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
09/04/2024 - 13/04/2024	Well 211	SGS	Ammirol Ahmad, Wilson Eddy, Bennylove	<ul style="list-style-type: none"> <li>- Review with CSR on board planning on job program</li> <li>- Conduct toolbox meeting before start</li> <li>- Review checklist with crew</li> <li>- Access and performed hazard hunt at woksite if any to be captured inside JHA.</li> <li>- Check well condition and record all pressure required.</li> <li>- Performed routine check on powerpack and rsu</li> <li>- Rig up Riser &amp; lubricator Assembly at gantry crane to Well 211.</li> <li>- Function test all wireline equipment</li> <li>- Function test Open/Closed BOP</li> <li>- Perform D/P test on TRSCSSV before RIH</li> <li>- Discarded 50FT wire.</li> <li>- Configure toolstring (Follow toolstring configuration as per program)</li> <li>- RIH Drift 2.735" To Target Depth</li> <li>- RIH LIB 2.72" &amp; 1.85"</li> <li>- Prepared &amp; Hook up bleed down line prior to SGS</li> <li>- Bleed down CHP to vent line.</li> <li>- Perform SGS</li> <li>- Connected back control line to production</li> <li>- Rig down and Skid to Next Well.</li> </ul>	<p><b><u>Drift 2.735" &amp; LIB 2.72"</u></b> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" x 3FT Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><b><u>LIB 1.85"</u></b> 1.1/2" R/Socket + 1.1/2" Swivel Joint + 1.1/2" x 5ft Normal Stem + 1.1/2" x 3FT Normal Stem + 1.1/2" K/Joint + 1.3/4" Hydraulic Jar + 1.1/2" x 20 Stroke Link jar + 1.1/2" QLS Female</p> <p><b><u>PPS Gauge</u></b> 1.1/4" Rope Socket + 1.1/4" Swivel Joint + 1.1/4" 5FT Mallory stem + 1.1/4" 5FT Stem + 1.1/4" 3FT Mallory stem + PPS Gauge</p>

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14/04/2024	Well 219	SGS, Retrieve PXX Plug.	Ammirol Ahmad, Wilson Eddy, Bennylove	<ul style="list-style-type: none"> <li>- Discuss with CSR on Job Program</li> <li>- Conducted Toolbox meeting with Crew involved</li> <li>- Check well condition and record all pressure required.</li> <li>- Rig up Riser &amp; Lubricator Assembly at gantry crane to Well 219</li> <li>- Function test SWCP &amp; BOP Open/Closed</li> <li>- Performed D/P Test on TRSCSSV</li> <li>- Discarded Wire.</li> <li>- RIH 2.735" Drift to Target Depth</li> <li>- RIH 1.875" LIB to top of PXX Plug</li> <li>- Prepared and hook up bleed down line.</li> <li>- Bleed down CHP to minimum prior to SGS Run.</li> <li>- Performed SGS as per program</li> <li>- Retrieved data and send to town for interpret.</li> <li>- Inject well to well pressure before proceed with retrieve PXX Plug.</li> <li>- RIH 2" SB to retrieve PXX Prong</li> <li>- RIH 3" GS to retrieve PXX Body.</li> <li>- RIH 2.735" Drift as per new program</li> <li>- Rig down and Skid to Next Well</li> </ul>	<p><b><u>Drift 2.735" &amp; LIB 1.875"</u></b> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Joint + 1.7/8" x 3FT Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><b><u>SGS RUN</u></b> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Joint + 1.7/8" x 3FT Roller Stem + 1.7/8" K/Joint + 1.7/8" 3FT Roller Stem + PPS Gauge</p> <p><b><u>2" SB &amp; 3" GS to Retrieve Plug</u></b> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Joint + 1.7/8" x 3FT Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p>
24/04/2024					

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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25/04/2024 - 04/05/2024	Well 220	GLVC & FGS	Ammirol Ahmad, Wilson Eddy, Bennylove	<ul style="list-style-type: none"> <li>- Discuss with CSR on Job Program</li> <li>- Conducted Toolbox meeting with Crew involved</li> <li>- Check well condition and record all pressure required.</li> <li>- Rig up Riser &amp; Lubricator Assembly at gantry crane to Well 219</li> <li>- Function tested SWCP &amp; BOP Open/Closed</li> <li>- Performed D/P Test on TRSCSSV</li> <li>- Discarded Wire.</li> <li>- RIH 2.735" Drift to Target depth.</li> <li>- RIH 2.62" LIB to tag top of G-Stop.</li> <li>- RIH GS 3" Attach with Catcher sub and set at top of G-Stop</li> <li>- Prepared and Hook up Loop line before proceed with GLVC</li> <li>- Inject loop line to equalize CHP and THP.</li> <li>- RIH 3" Kickover-Tool Attach with 1.1/4" PCE to retrieve Dummy Valve at SPM #1.</li> <li>- RIH 3" Kickover-Tool Attach JK-1 c/w Dummy Valve and Set at SPM #1</li> <li>- RIH 3" Kickover-Tool Attach with 1.1/4" JDC to retrieve Dummy Valve at SPM #2.</li> <li>- RIH 3" Kickover-Tool Attach JK-1 c/w Dummy Valve and Set at SPM #2.</li> <li>- Perform TIT (Tubing Integrity Test) Bleed down CHP to minimum.</li> <li>- RIH 3" GS to retrieve Catcher Sub</li> <li>- RIH Dummy run FGS to Target Depth</li> <li>- Performed FGS to Target Depth as per program</li> <li>- Obtained data and send to town for analysis</li> <li>- Rig down PCE &amp; Skid to next well</li> </ul>	<p><b><u>Drift 2.735" &amp; LIB 2.62"</u></b></p> <p>1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><b><u>GLVC</u></b></p> <p>1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><b><u>GS 3"</u></b></p> <p>1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><b><u>Dummy Run FGS &amp; FGS</u></b></p> <p>1.1/2" R/Socket + 1.1/2" Swivel Joint + 1.1/2" x 5ft Tungsten Stem + 1.1/2" K/Joint + 1.1/2" x 5FT Mallory Stem + 1.1/2" 20" Stroke Link Jar + 1.1/2" 5FT Mallory Stem</p>

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SERVICE QUALITY			
Incident Date	Location & Well No.	Equipment / Tool	
Brief Description of Problem			
Action Taken			

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

## ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
10	9	8	7	6	5	4	3	2			
1.	SGS	✓									Independently
2	SGS & Retrieve PXX Plug	✓									Independently
3	FGS & GLVC	✓									Independently

Comments:  
(by DB'S Operator)

Assessed by: (DB'S Operator)	
Name:	
Date:	

## Comments:

[by Client's Supervisor On-Site]

① No further comment - The personnel able to perform task independently.  
All task executed in safe & timely manner.

Assessed by:



Name:

John Victor

Date:

06/05/2024