

Warrior: Plot Job Editor Programming

Junior Field Engineer Project Report

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OUTLINE

- I. Introduction
- II. How to Use
- III. Conclusion
- IV. Attachment

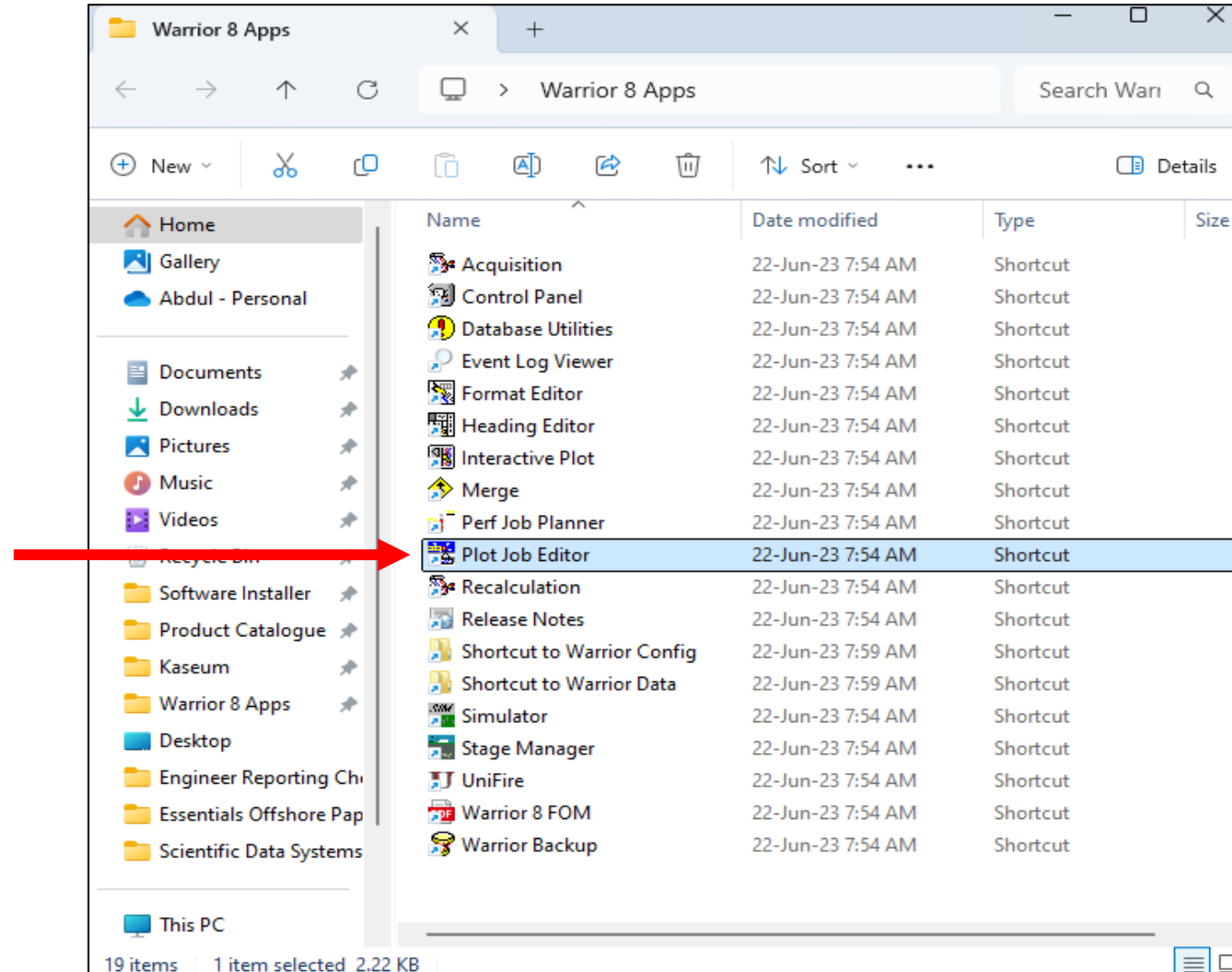


INTRODUCTION

- The Plot Job Editor in Warrior is a module that allows the user to organize different elements (such as headings, log sections, etc.) of a well log for its final display.
- The completed plot job details are stored in a well log database, typically alongside the log data.
- The Presentation Plot program then uses this plot job information to generate the graphical output for a plotter or other graphic devices (such as a fax file, etc.).
- Generally, the sequence of plot is as shown:
 - Heading
 - Tool Diagram
 - Log
 - Sensor Report
 - Calibration Report

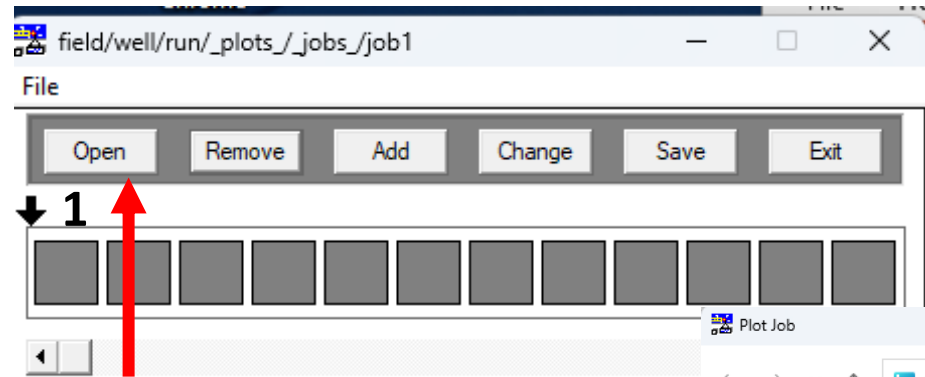
HOW TO USE

➤ Step 1: Open Plot Job Editor.



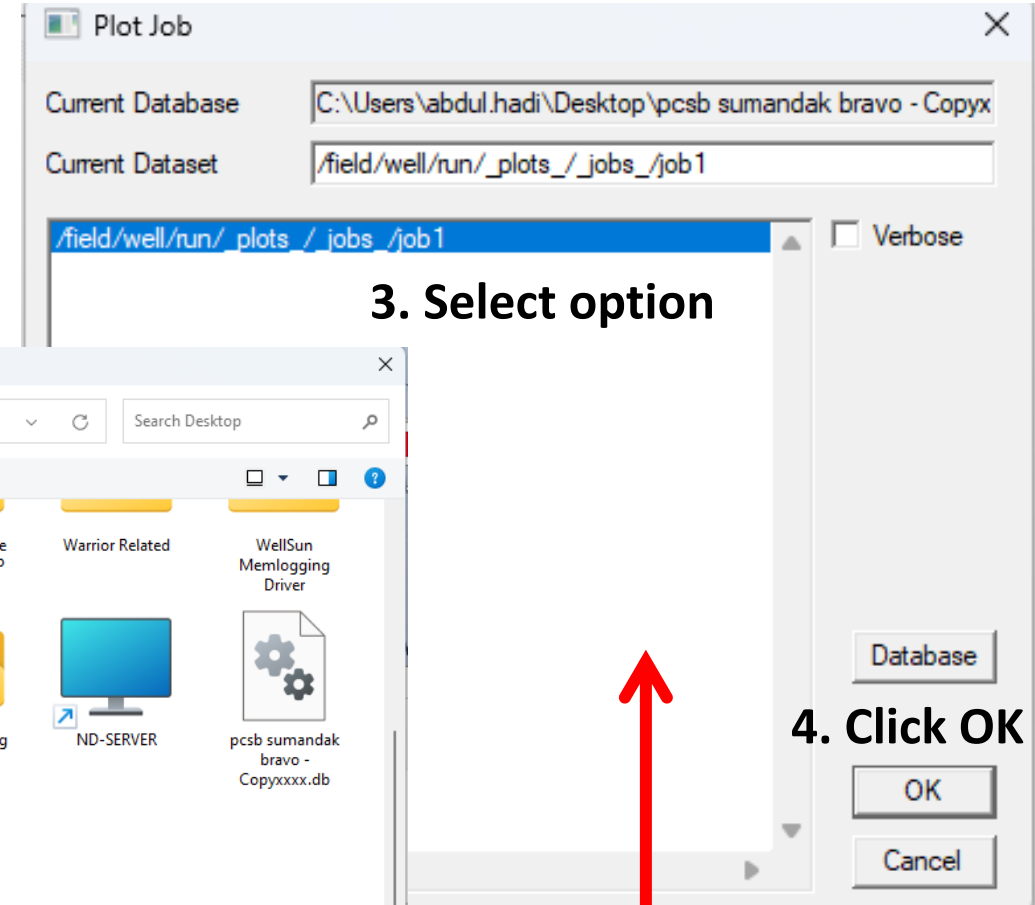
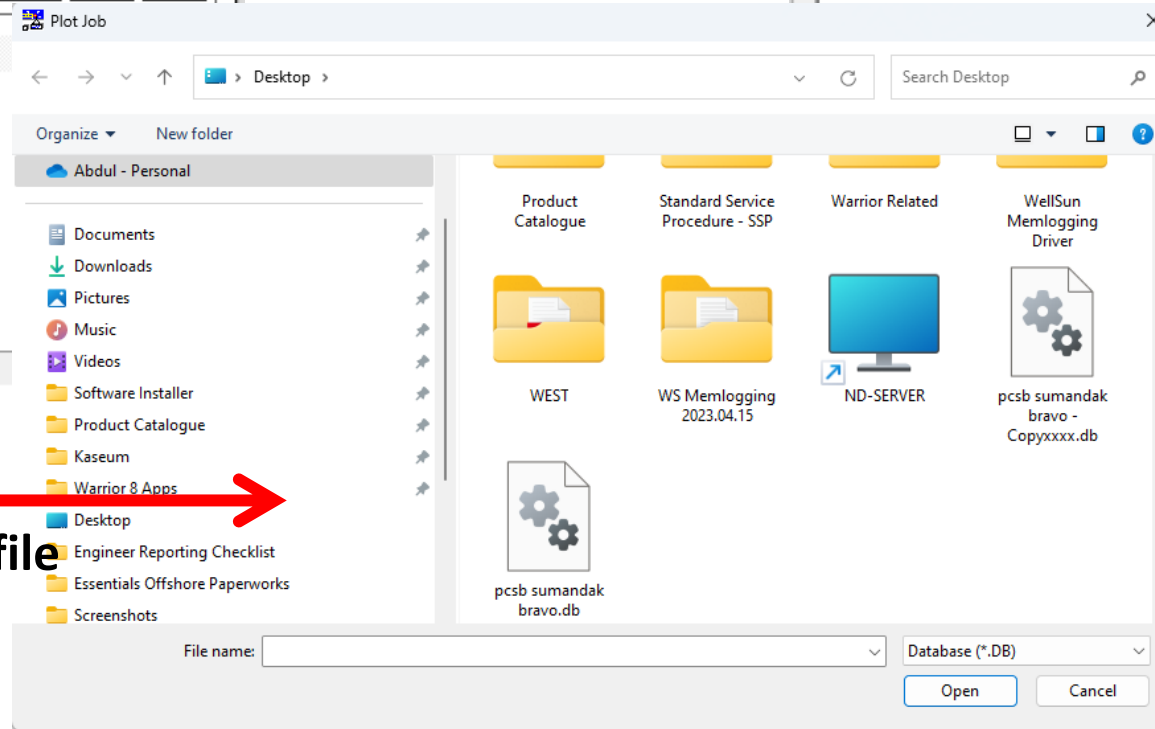
HOW TO USE

- Step 2: Open your logging data file ('xxxx'.db)



Type
Database
Dataset
Format
Range
Scale

2. Search for your file

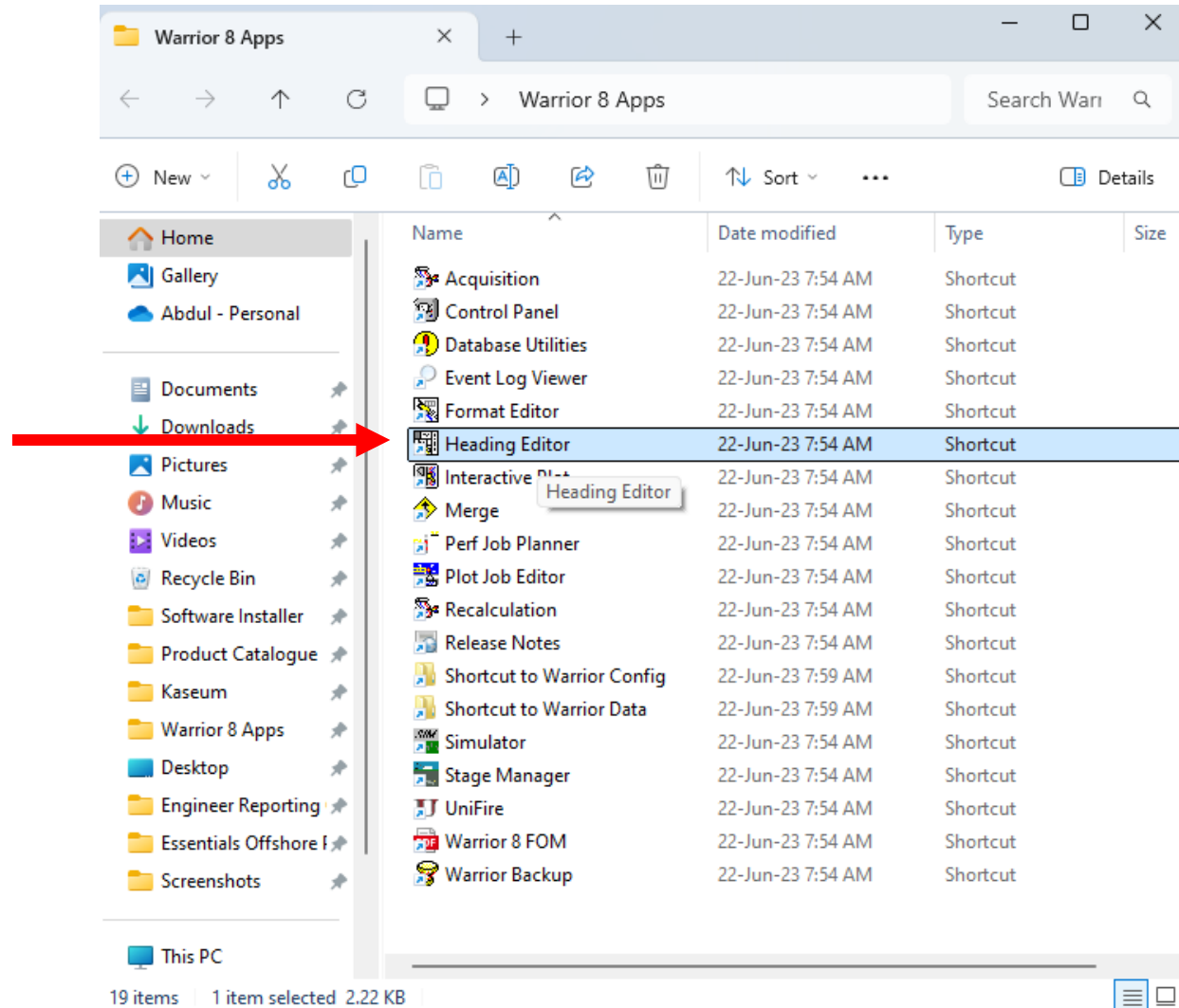


3. Select option

4. Click OK

HOW TO USE

➤ Step 3: Heading



HOW TO USE

➤ Step 3: Heading

Select empty space beside label & enter related data. Example shown below.

Warrior Heading Editor

File Font

2 Enter data

1 Empty space beside label 'Company'.

DIMENSION BID

Edit Heading Field

Client Company Name

OK

Cancel

PCSB

Company	Well	Field	County	State	Location:	API #:	Other Services
SEC	TWP	RGE	Elevation	Elevation	Permanent Datum	Log Measured From	Drilling Measured From
Company	Well	Field	County	State	SEC	TWP	RGE
Date	Run Number	Depth Driller	Depth Logger	Bottom Logged Interval	Top Log Interval	Casing Driller	Casing Logger
Bit Size	Type Fluid in Hole	Density / Viscosity	pH / Fluid Loss	Source of Sample	Rm @ Meas. Temp	Rmf @ Meas. Temp	Rmc @ Meas. Temp
Source of Rmf / Rmc	Rm @ BHT	Time Circulation Stopped	Time Logger on Bottom	Maximum Recorded Temperature	Equipment Number	Location	Recorded By
Witnessed By							

Comments

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Sheet.

Result =

Warrior Heading Editor

File Font

DIMENSION BID

Company	Well	Field	County	State	Location:	API #:	Other Services
SEC	TWP	RGE	Elevation	Elevation	Permanent Datum	Log Measured From	Drilling Measured From
Company	Well	Field	County	State	SEC	TWP	RGE
Date	Run Number	Depth Driller	Depth Logger	Bottom Logged Interval	Top Log Interval	Casing Driller	Casing Logger
Bit Size	Type Fluid in Hole	Density / Viscosity	pH / Fluid Loss	Source of Sample	Rm @ Meas. Temp	Rmf @ Meas. Temp	Rmc @ Meas. Temp
Source of Rmf / Rmc	Rm @ BHT	Time Circulation Stopped	Time Logger on Bottom	Maximum Recorded Temperature	Equipment Number	Location	Recorded By
Witnessed By							

Comments

<<< Fold Here >>>

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HOW TO USE



Step 3: Heading

Continue filling up for rest of data.
Once completed, click Save.

run/_plots/_headings_/heading1

File		Font	
New			
Open			
Save			
Save As...			
Select Format...			
Print			
Watermark			
Exit			

Company	PCSB	Location:		API # :	Other Services
Well	SUP-G-B019	SEC		TWP	RGE
Field	Sumandak	Permanent Datum		MDDF	Elevation 12
County	Malaysia	Log Measured From			K.B. 12
State	Sabah	Drilling Measured From			G.L.

Date	12/9/2024		
Run Number	1		
Depth Driller			
Depth Logger			
Bottom Logged Interval	1200		
Top Log Interval	1100		
Casing Driller			
Casing Logger			
Bit Size			
Type Fluid in Hole	Gas		
Density / Viscosity			
pH / Fluid Loss			
Source of Sample			
Rm @ Meas. Temp			
Rmf @ Meas. Temp			
Rmc @ Meas. Temp			
Source of Rmf / Rmc			
Rm @ BHT			
Time Circulation Stopped			
Time Logger on Bottom			
Maximum Recorded Temperature			
Equipment Number	Unit 4		
Location	SUPG-B019		
Recorded By			
Witnessed By	WSS JJ		

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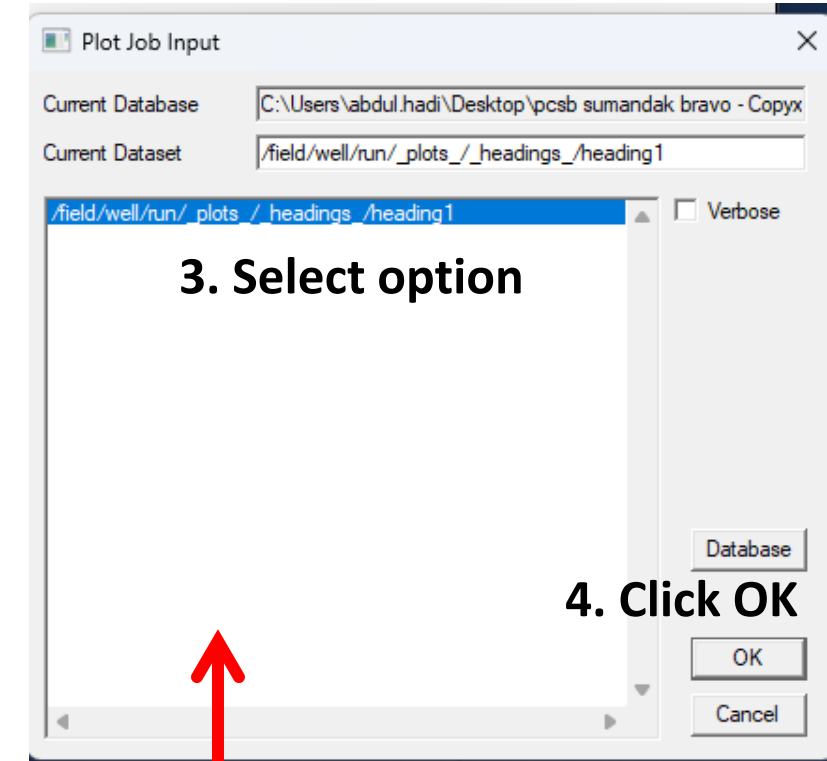
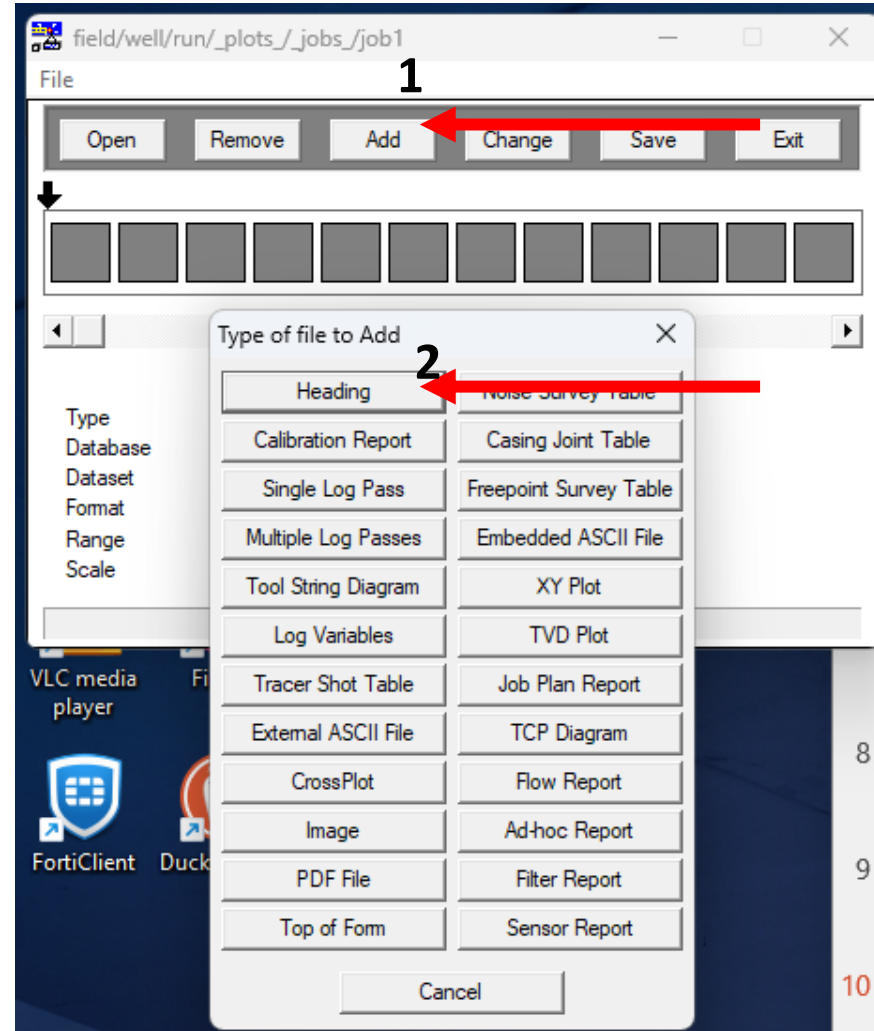
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Comments

HOW TO USE

➤ Step 3: Heading

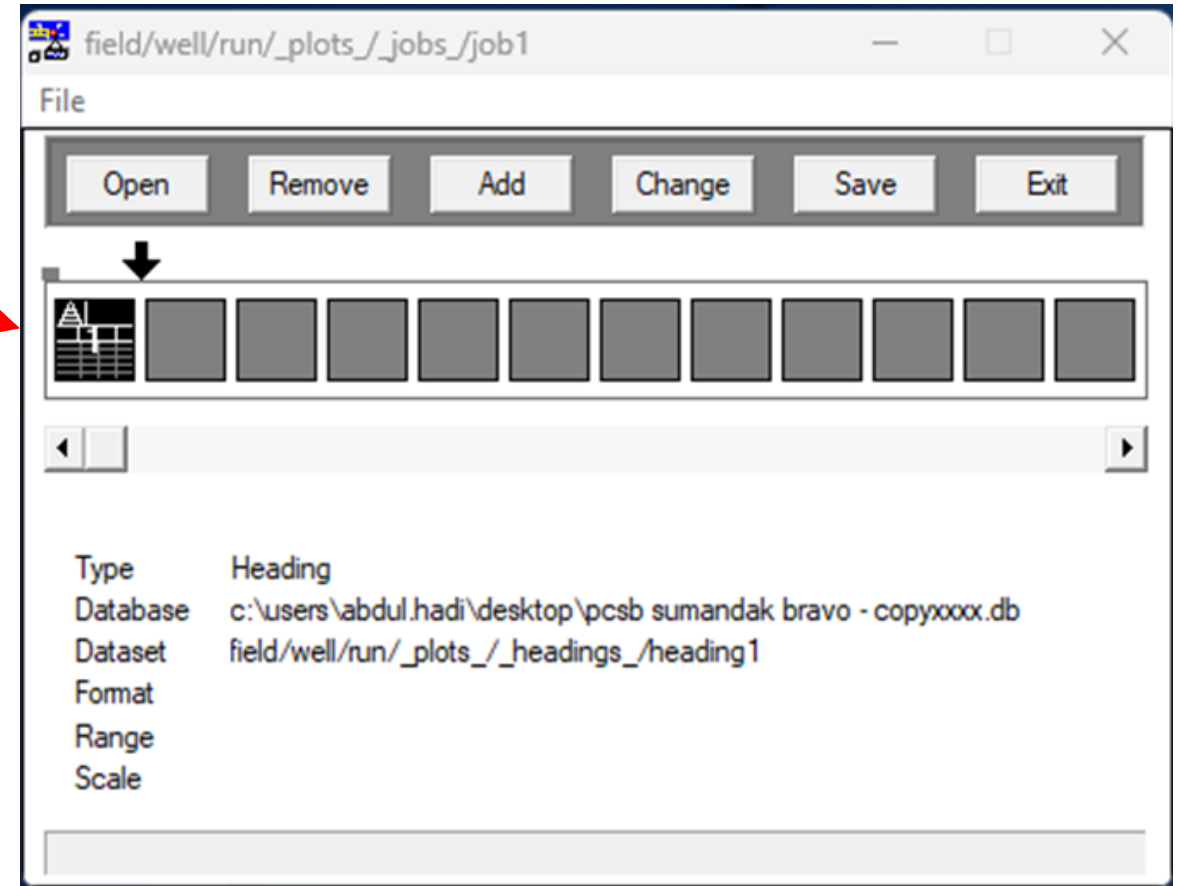
At Plot Job Editor, Click Add.
Choose Heading.



HOW TO USE

➤ Step 3: Heading

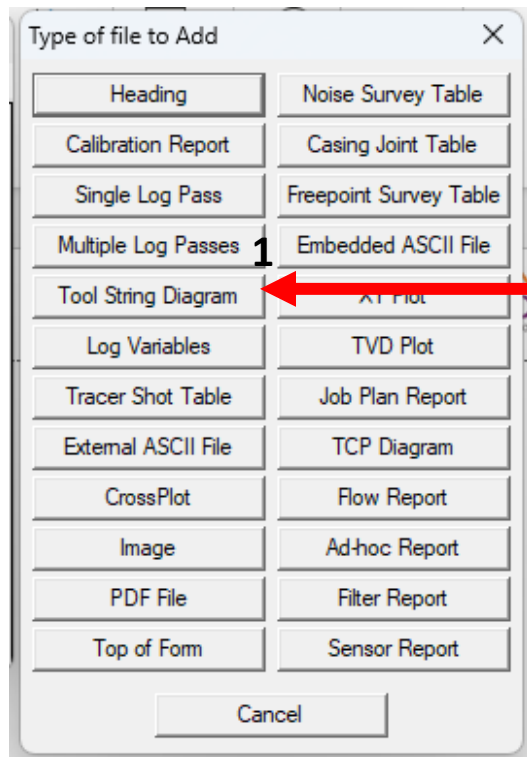
Heading logo present on Plot Job Editor.
Ready for next step.



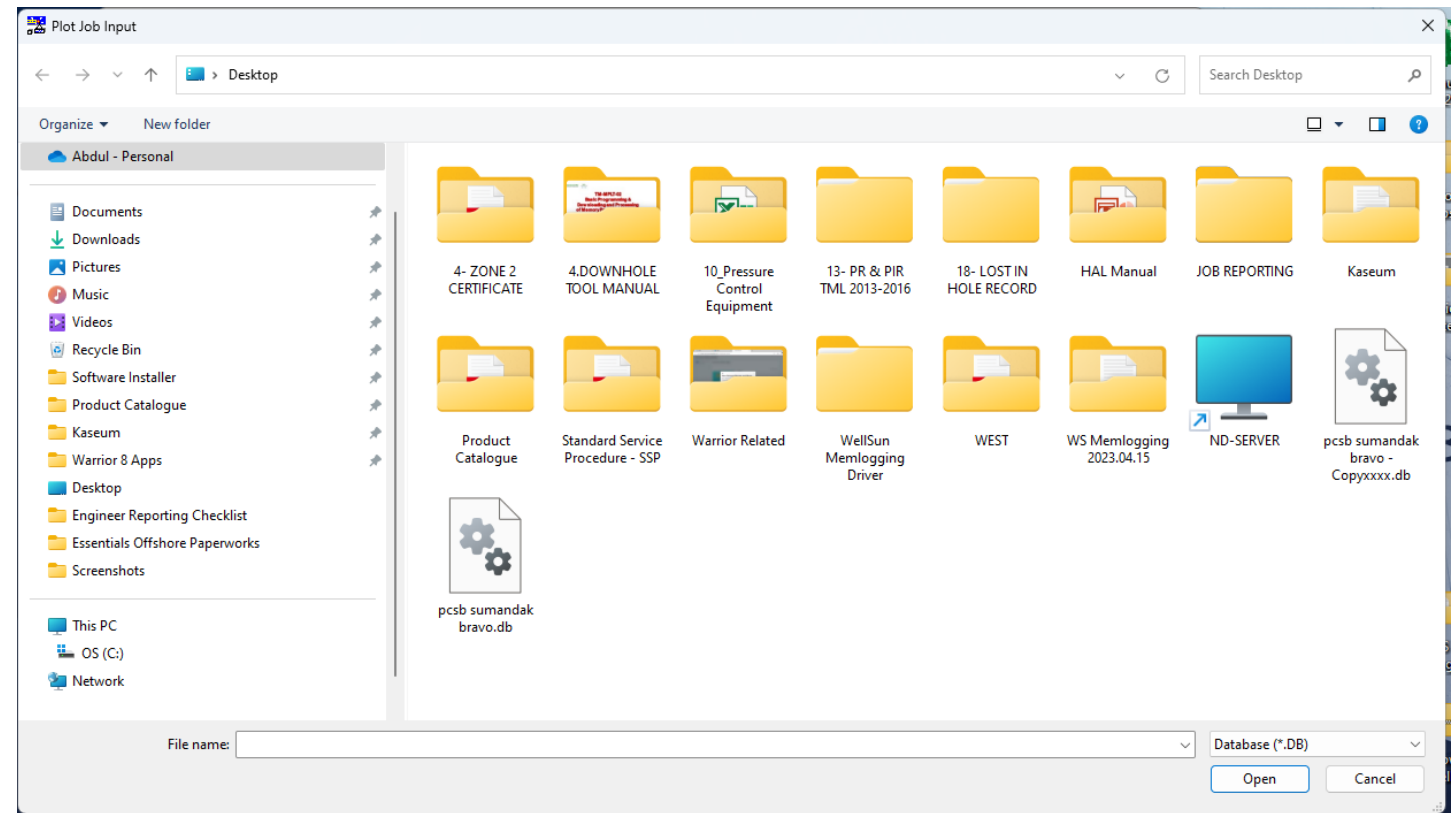
HOW TO USE

➤ Step 4: Tool Diagram

1. Select Tool Diagram



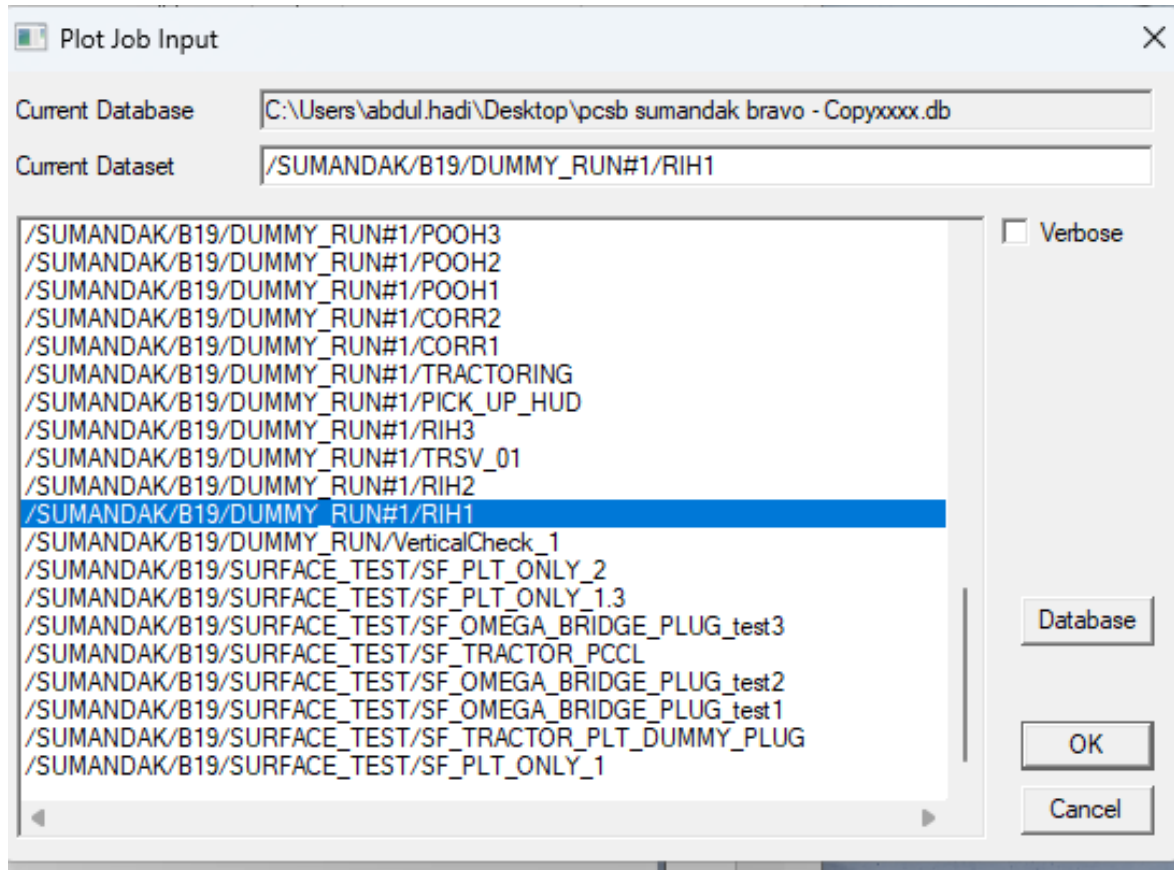
2. Select your file ('xxxx'.db).



HOW TO USE

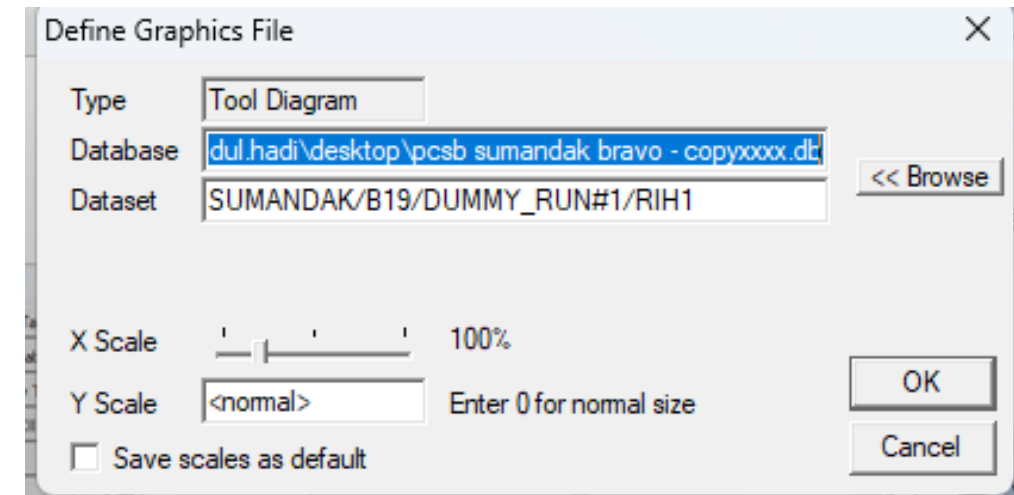
➤ Step 4: Tool Diagram

3. Select your run data.



4. If needed, configure your size of tool diagram with X & Y Scale.

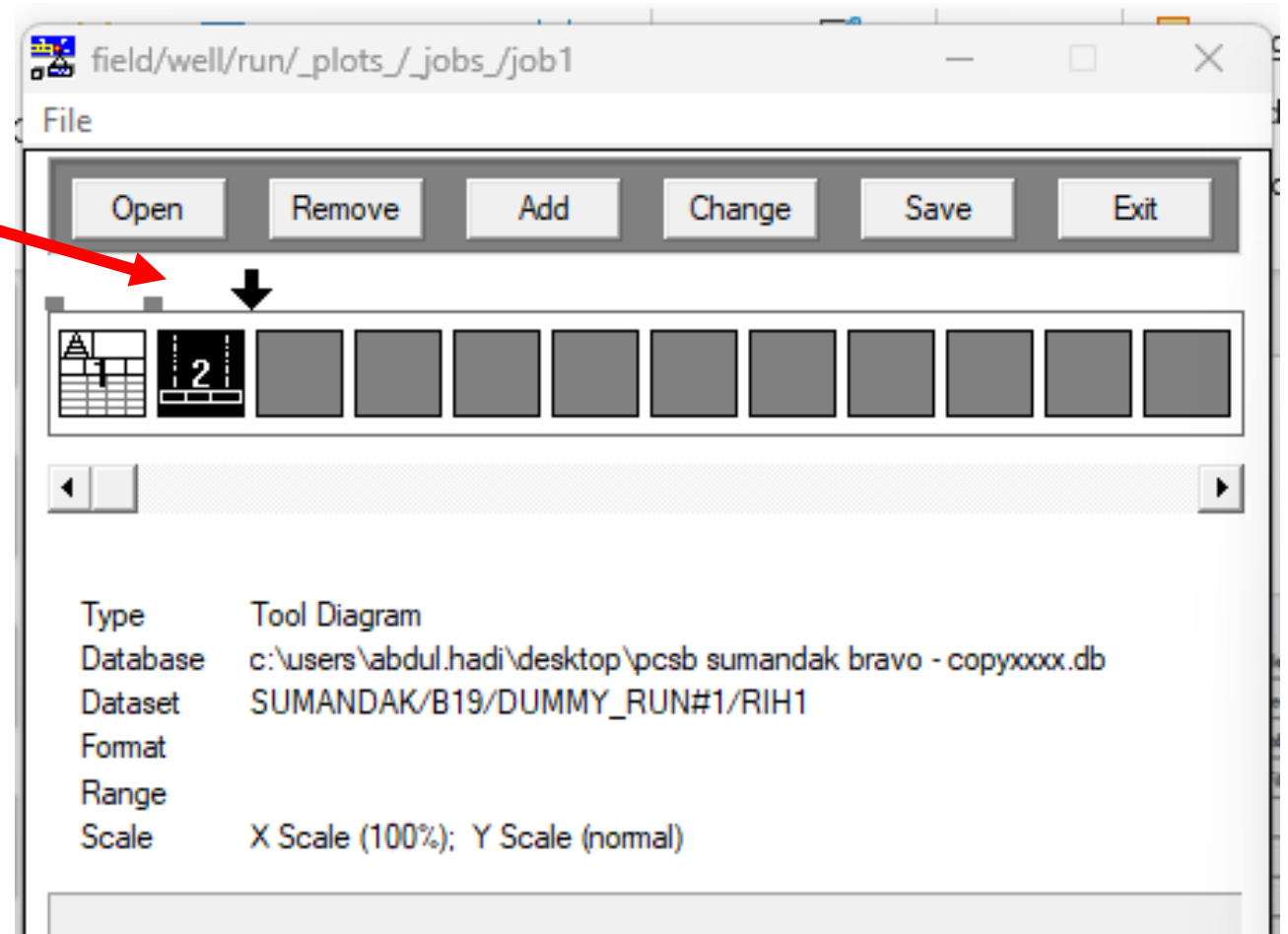
Press OK once completed.



HOW TO USE

➤ Step 4: Tool Diagram

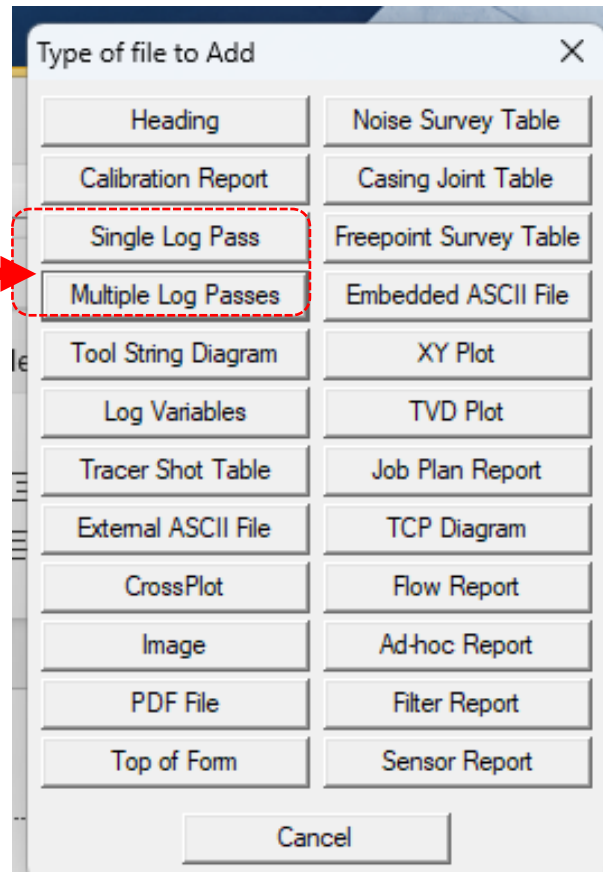
Tool Diagram logo present on Plot Job Editor.
Ready for next step.



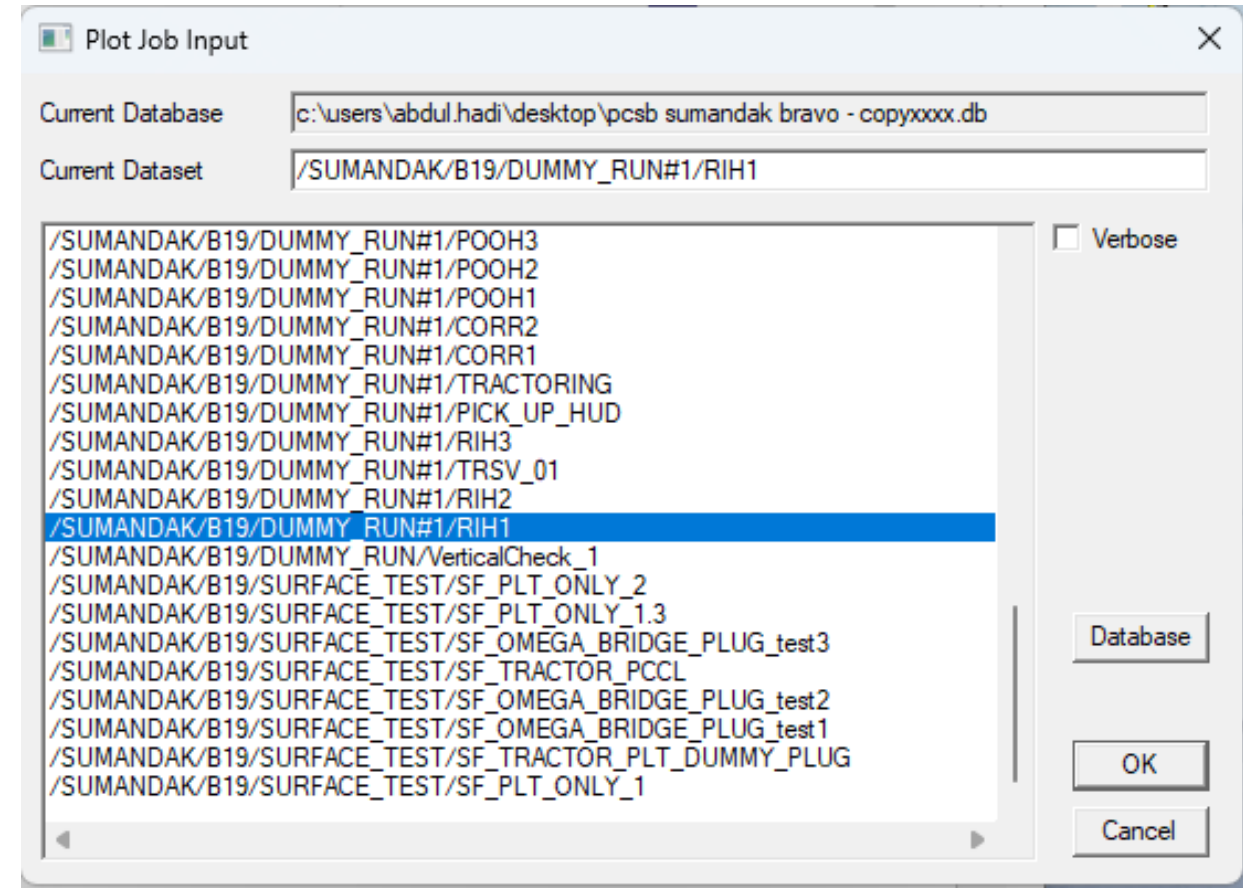
HOW TO USE

➤ Step 5: Log

1. Select Single Log Pass for 1 log pass.
Select Multiple Log Passes for more than 1 passes.



2. Select your run data.



HOW TO USE

➤ Step 5: Log

If needed, configure your Y Scale & Correlation Curve Options.

Press OK once completed.

Define Graphics File

Type: Log

Database: dul.hadi\desktop\pcsb sumandak bravo - copyxxxx.db << Browse

Dataset: SUMANDAK/B19/DUMMY_RUN#1/RIH1

Format: SUMANDAK-PLT_03.PRS << Browse

Browse for new format or select from the list below:

SUMANDAK-PLT_03.prs

Y Scale

Start At: 7.44 << Maximize

Stop At: 288.14

Y Scale: 240

☐ Plot at half width

Correlation curve options

☐ Hide correlation curves

☐ Show correlation curves on screen only

☒ Show correlation curves on screen and hardcopy

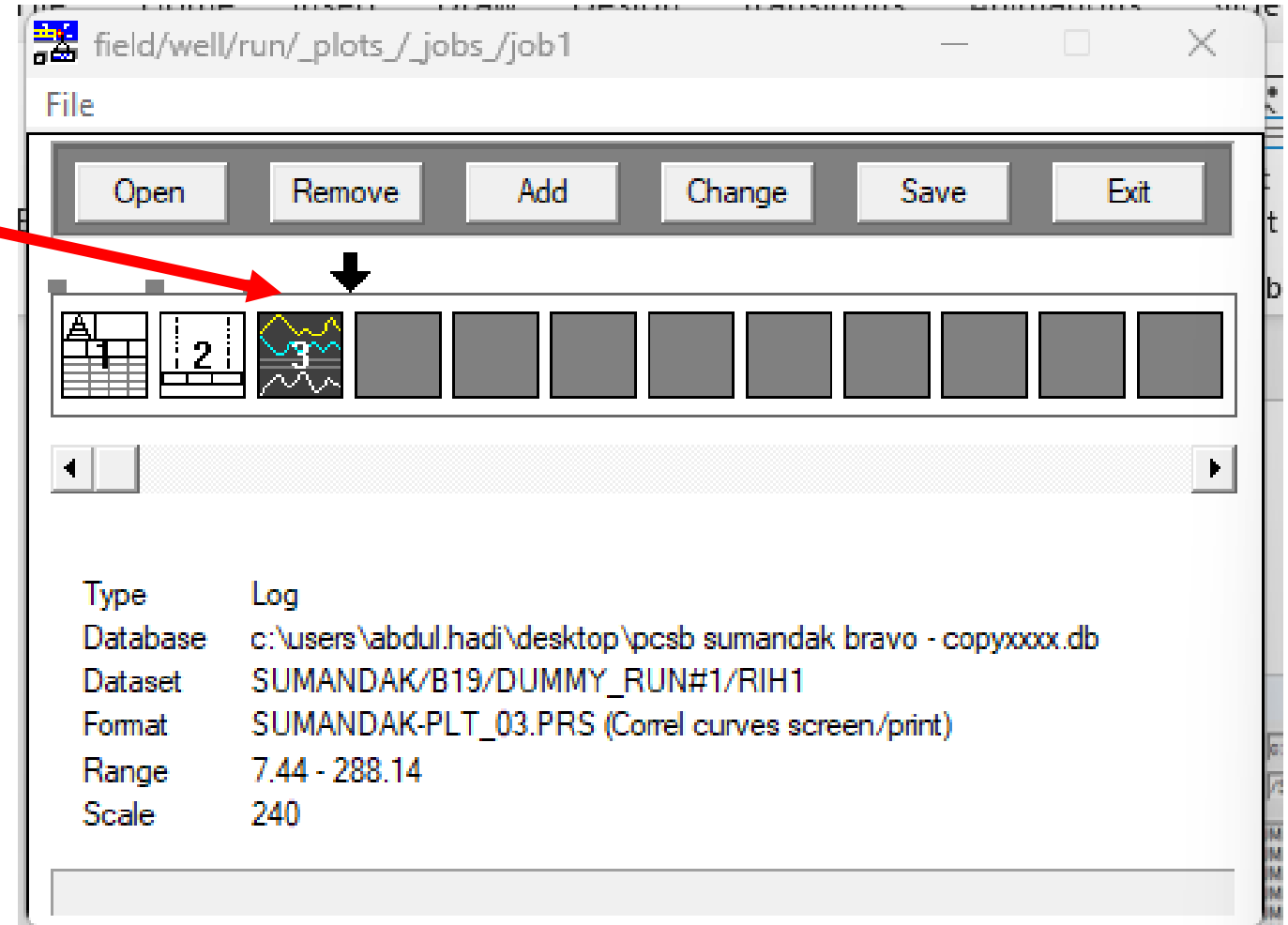
OK

Cancel

HOW TO USE

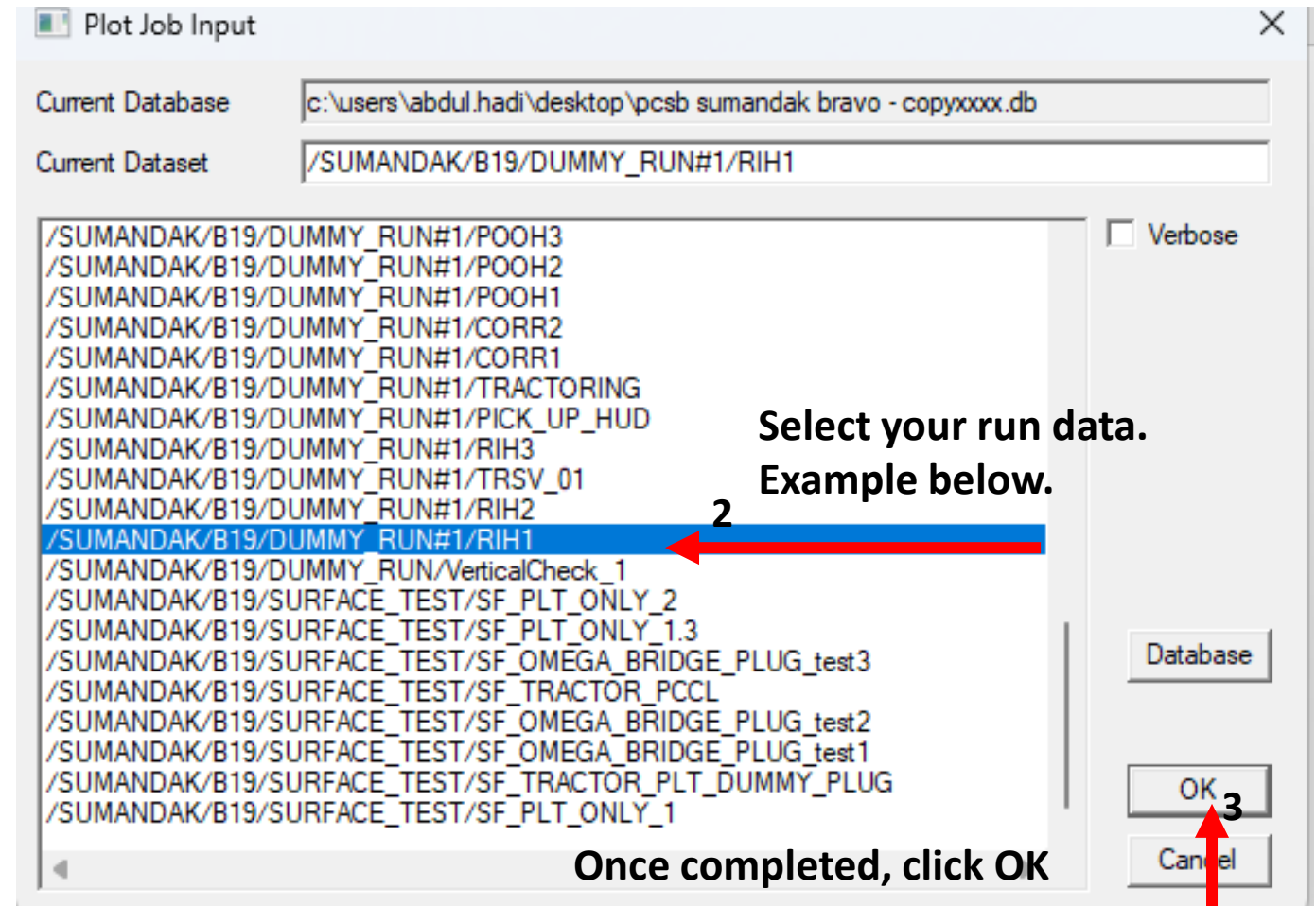
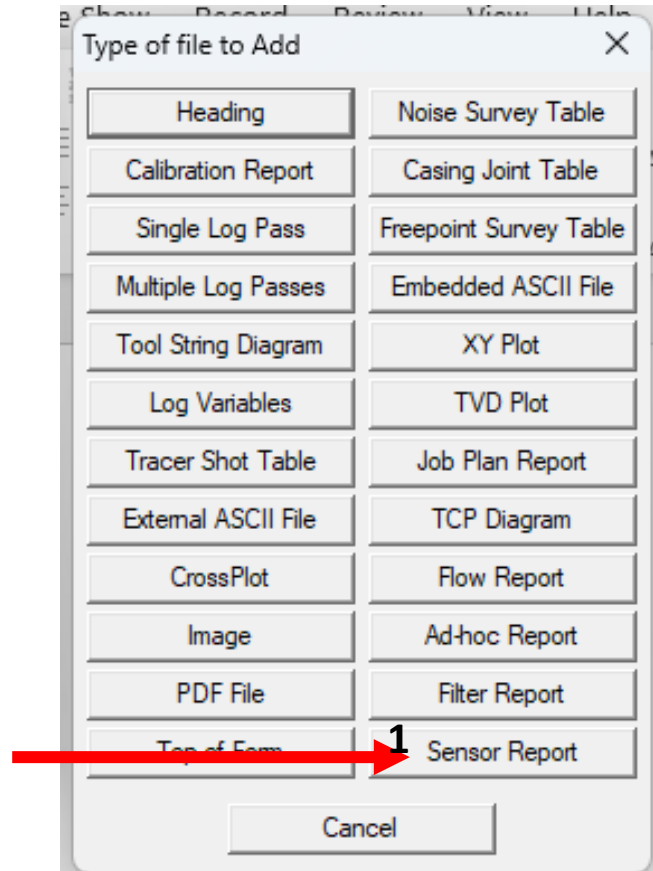
➤ Step 5: Log

Log logo present on Plot Job Editor.
Ready for next step.



HOW TO USE

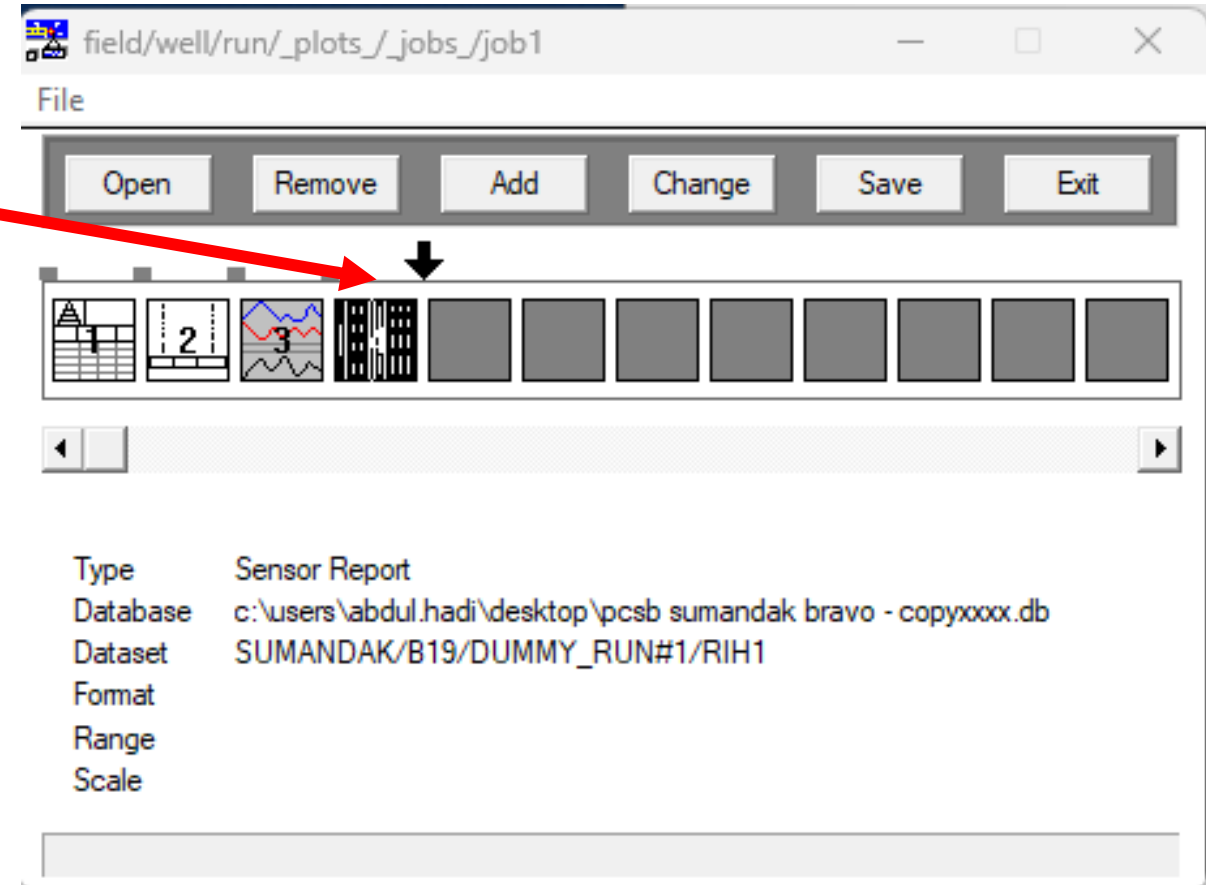
- Step 6: Sensor Report
Select Sensor Report.



HOW TO USE

➤ Step 6: Sensor Report

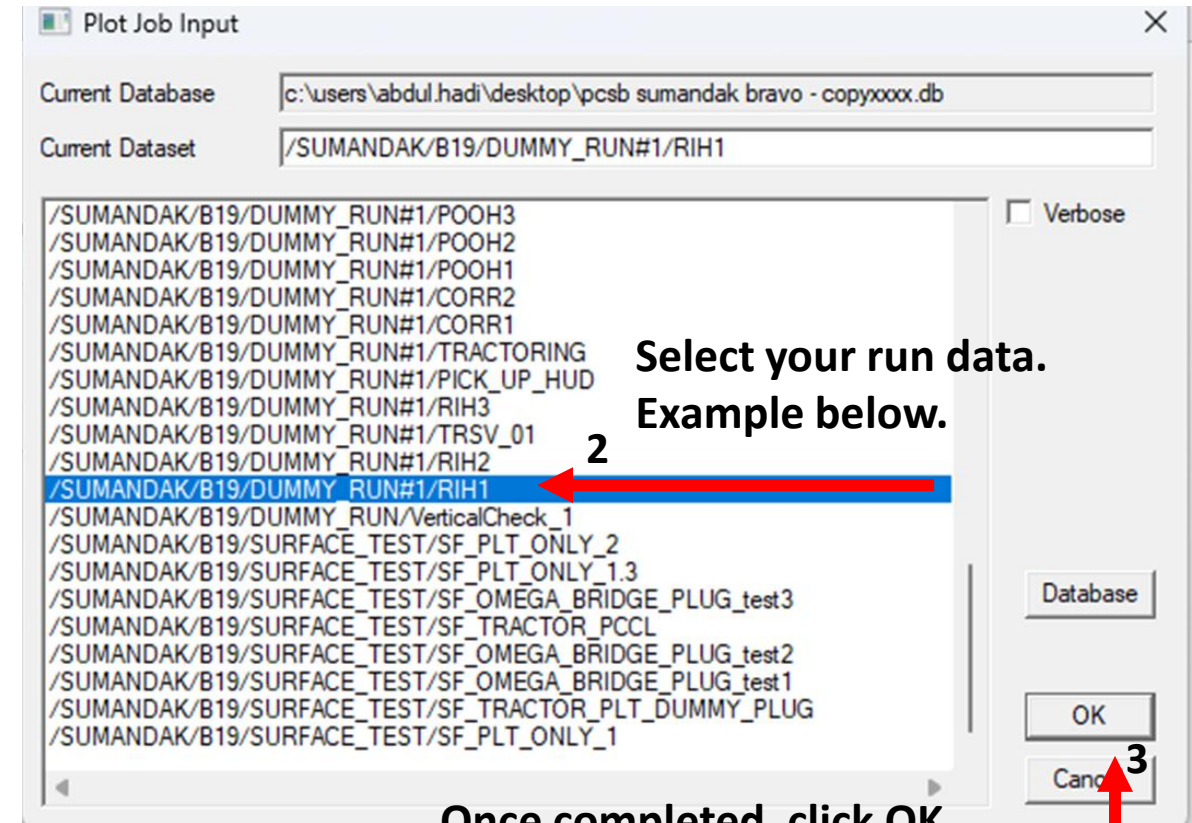
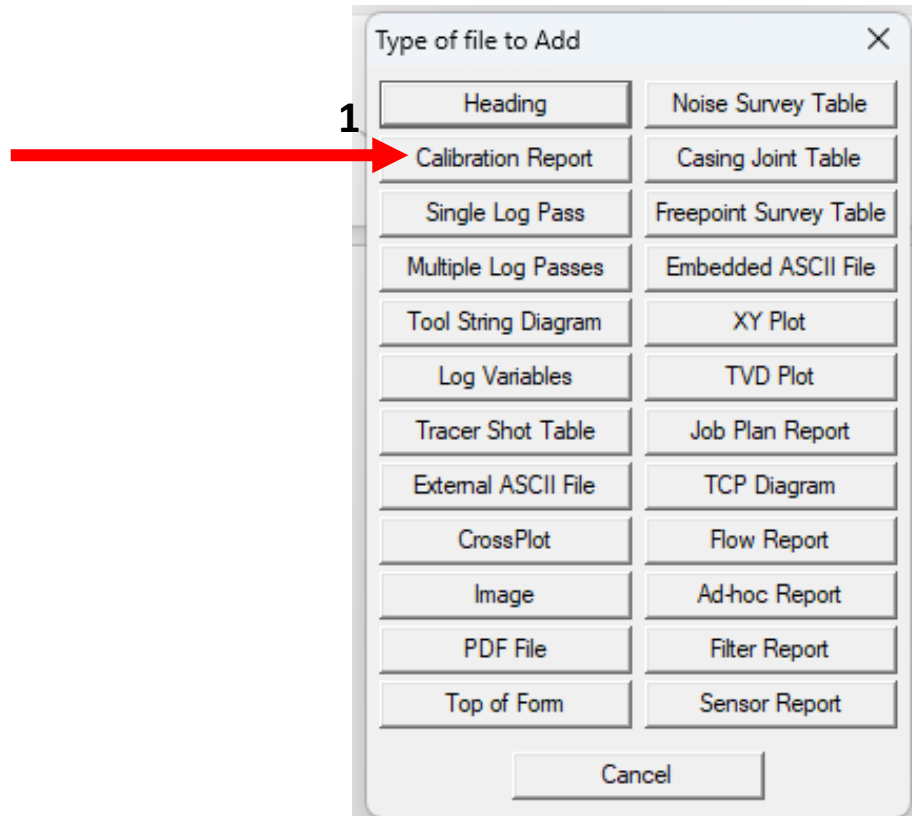
**Sensor Report logo present on Plot Job Editor.
Ready for next step.**



HOW TO USE

➤ Step 7: Calibration Report

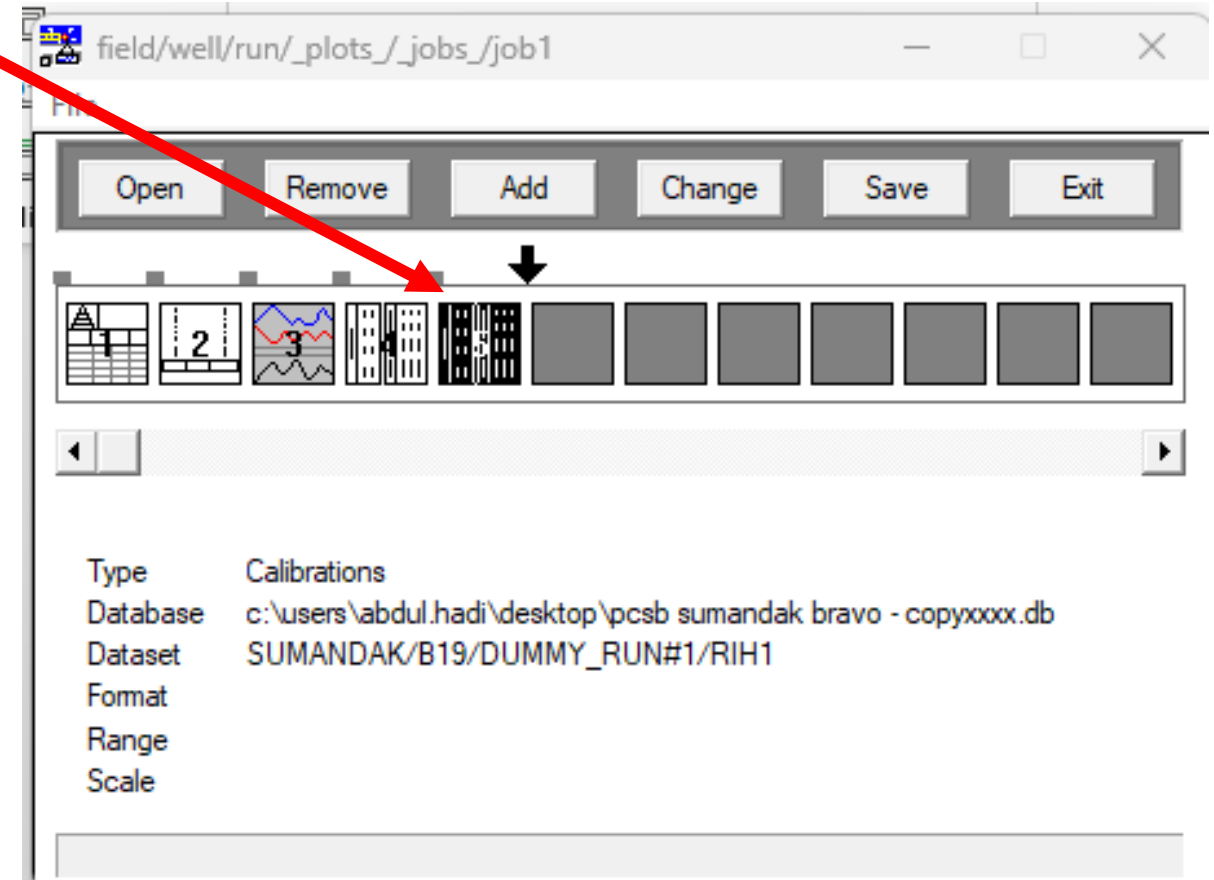
Select Calibration Report.



HOW TO USE

➤ Step 7: Calibration Report

**Calibration Report logo present on Plot Job Editor.
Ready for next step.**



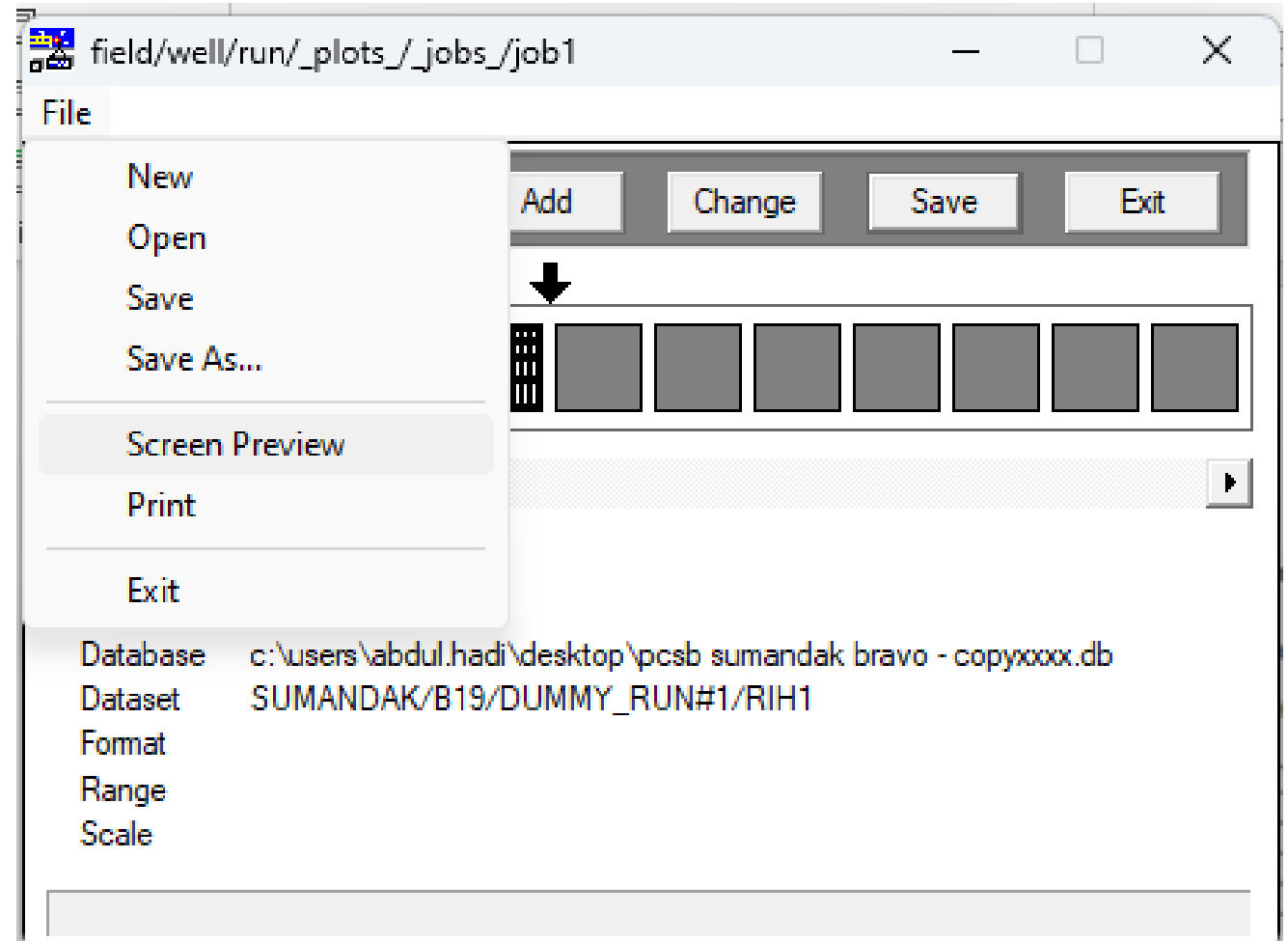
HOW TO USE

➤ Step 8: Save & Print

Click Save.

Click Screen Preview for report preview.

Click Print for report in PDF.



CONCLUSION

- In conclusion, the use of the Plot Job Editor and the integration of plot job information within a well log database significantly enhances the efficiency and accuracy of well log presentations. By allowing operators to systematically assemble and organize the various components of a well log, this process ensures consistent, high-quality graphical outputs. It also facilitates easier management, retrieval, and modification of plot jobs, ultimately streamlining workflows. Additionally, the ability to generate and share graphical outputs across different devices improves flexibility and enhances communication within teams and across different platforms. This approach not only saves time but also reduces the likelihood of errors, contributing to more reliable and professional well log presentations, most importantly to clients.

Attachment

Plot Job Editor

Sample Logging Report

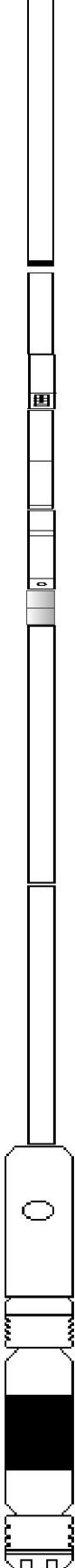
Company PCSB		Well SUPG-B019		Field Sumandak		County Malaysia		State Sabah	
Location:		API #:		Other Services					
SEC		TWP		RGE		Elevation 12			
Permanent Datum		MDDF		Elevation 12		K.B. 12			
Log Measured From						D.F. 12			
Drilling Measured From						G.L.			
Date	12/9/2024								
Run Number	1								
Depth Driller									
Depth Logger									
Bottom Logged Interval	1200								
Top Log Interval	1100								
Casing Driller									
Casing Logger									
Bit Size									
Type Fluid in Hole	Gas								
Density / Viscosity									
pH / Fluid Loss									
Source of Sample									
Rm @ Meas. Temp									
Rmt @ Meas. Temp									
Rmc @ Meas. Temp									
Source of Rmf / Rmc									
Rm @ BHT									
Time Circulation Stopped									
Time Logger on Bottom									
Maximum Recorded Temperature									
Equipment Number	Unit 4								
Location	SUPG-B019								
Recorded By									
Witnessed By	WSS JJ								

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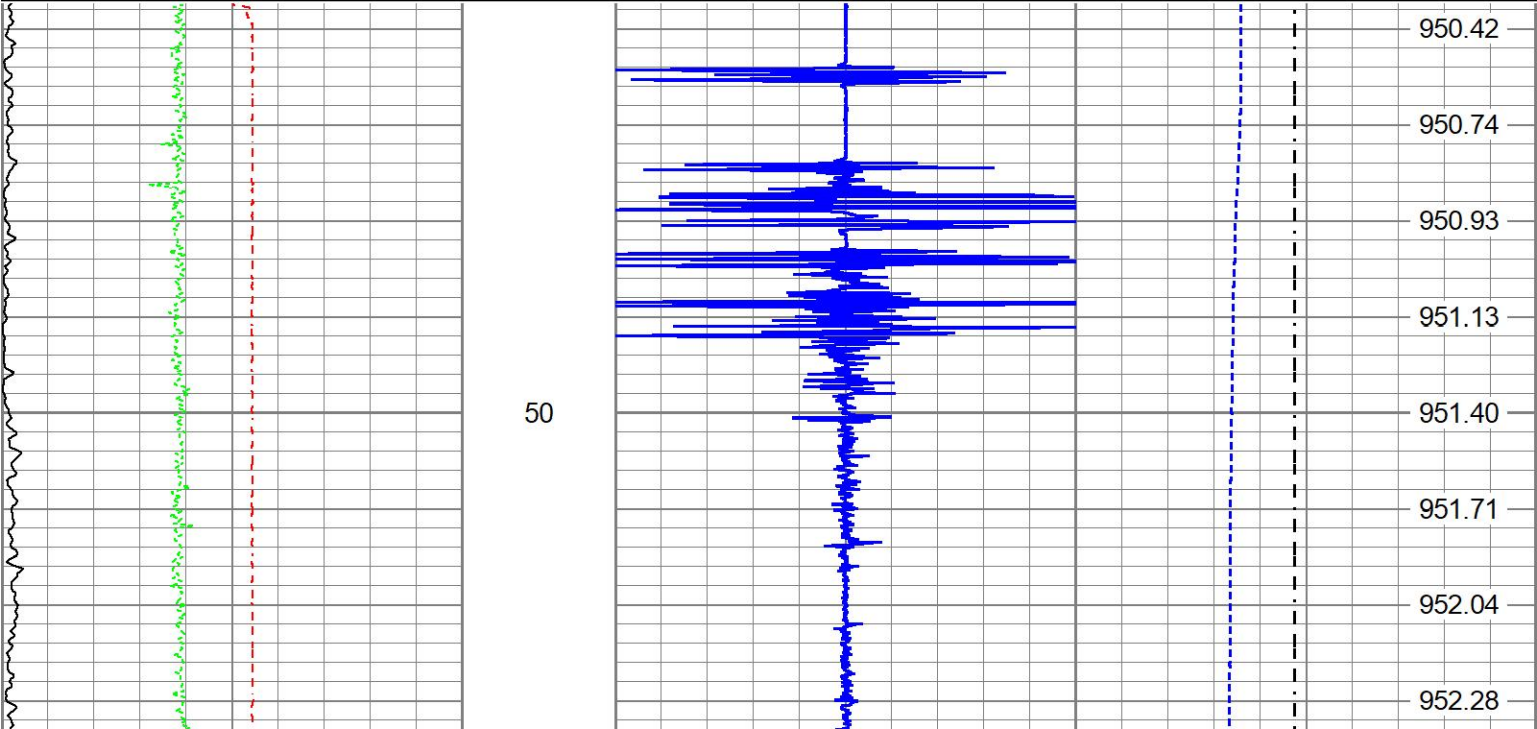
Comments

Sensor	Offset (m)	Schematic	Description	Length (m)	O.D. (mm)	Weight (lb)
			Cable_Head-1_7/16 Titan 1 7/16" Cable Head	0.31	36.51	3.31
			WELLTEC-TRACTOR Welltec Tractor	8.20	53.97	360.00

TEMP	0.89		XTU-002 (10011672) Crossover Ultrawire Toolbus To Ultralink	0.48	42.93	6.50
			PRT-010 (010953) Platinum Resistance Thermometer	0.32	42.86	6.00
			PGR-020 (217116) Production Gamma Ray	0.59	42.86	9.50
			WELL-SUN_QPC-QPC03 (CHS18WS-F014) Quartz Pressure/Casing Collar Locator	0.47	42.86	6.60
			Adapter-GO-SR Adapter 15/16 SR-GO	0.10	42.93	2.00
			Adapter-SR-GO Adapter 15/16 SR-GO	0.10	42.93	2.00
GR	0.41		WB-1.69"T 1-11/16" TUNGSTEN WEIGHT BAR	1.52	42.93	60.00
CCL	0.00					
QP	0.20					
QTMP	0.20					
			WB-1.69"T 1-11/16" TUNGSTEN WEIGHT BAR	1.52	42.93	60.00
			DUUMMY OMEGA PLUG-DUMMY OMEGA PLUG DUMMY OMEGA BRIDGE PLUG	2.49	91.69	110.00
Dataset: pcsb sumandak bravo - copyxxxx.db: SUMANDAK/B19/DUMMY_RUN#1/RIH1 Total length: 16.11 m Total weight: 625.91 lb O.D.: 91.69 mm						

DIMENSION BID

Database File	c:\users\abdul.hadi\desktop\pcsb sumandak bravo - copyxxxx.db		
Dataset Pathname	SUMANDAK/B19/DUMMY_RUN#1/RIH1		
Presentation Format	sumandak-plt_03		
Dataset Creation	Wed Oct 02 09:52:44 2024 by Log Sondex		
Charted by	Depth in Feet scaled 1:240		
0	LTEN (lb)	1000	2000
-100	LSPD (m/min)	100	CCL
0	GR (GAPI)	100	10000
0	run1/b19st1_ohgr/GR (GAPI)	200	TEMP (degC)
			0
			QP (psi)
			2000
			QP (psi)



Gauge Model:		SPB112-16-177	
Performed:		27 Aug 2017	
Order:		Pressure	Temperature
Prescale Algorithm:		3	3
Scaling Factor:		1	1
Offset Frequency:		0.01	0.01
Minimum:		18300	58099
Maximum:		13	25
Cal Units:		16000	177
Span:		psia	
Zero:		1	
		0	
Coefficients:			
A0: 1.275854E+01	A1: -7.595959E-02	A2: -1.983581E-02	A3: 1.049686E-05
B0: 4.323504E+01	B1: -2.155986E-02	B2: 2.674256E-05	B3: -5.617672E-08
C0: -1.900374E-03	C1: 1.272672E-05	C2: -2.168388E-08	C3: 7.094306E-11
D0: 5.685476E-07	D1: -7.268886E-09	D2: 6.814609E-12	D3: -3.643125E-14
Quartzdyne Temperature Gauge			
Gauge Model:		SPB112-16-177	
Performed:		27 Aug 2017	
Order:		Pressure	Temperature
Prescale Algorithm:		0	3
Scaling Factor:		1	1
Offset Frequency:		0.01	0.01
Minimum:		18300	58099
Maximum:		13	25
Cal Units:		16000	177
Span:			°C
Zero:			1
			0
Coefficients:			
A0: 2.517702E+01	A1: -7.283392E-01	A2: -8.505511E-04	A3: -6.761893E-07
Gamma Ray Calibration Report			
Serial Number: 217116			
Tool Model: 020			
Performed: Sat Sep 28 12:32:12 2024			
Calibrator Value:		357.0	GAPI
Background Reading:		4.6	cps
Calibrator Reading:		1035.0	cps
Sensitivity:		0.3465	GAPI/cps
Temperature Calibration Report			
Serial Number:		010953	
Tool Model:		010	
Performed:		Sat Sep 12 00:26:44 2015	
Point #	Reading		Reference
1	11299.00	cps	19.17 degC
2	17643.00	cps	40.48 degC
3	29744.00	cps	80.15 degC
4	41760.00	cps	120.20 degC
5	53466.00	cps	159.77 degC
6	58296.00	cps	179.24 degC
7		cps	degC
8		cps	degC
9		cps	degC
10		cps	degC