

# DIMENSION BID

## SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	BENNYLOVE BENJAMIN	COB Date	28/05/2024
Position	SLICKLINE ASSISTANT III	RTB Date	25/06/2024
Client	SEAH	Location	SJJT -F & SJJT - H
Platform	ST. JOSEPH	Well	SJ-605L,SJ-808B,SJ-801ST1,SJ-810B,SJ-810A,SJ-809A
Assessed By	Name: YUZIE BIN YUSOF Position: SLICKLINE OPERATOR		

### RATING LEGEND:

STRONG	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
ADEQUATE	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
IMPROVEMENT NEEDED	Performance did not consistently meet expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please ✓ where appropriate)								
	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
Safety Awareness (20%)	10	9	8	7	6	5	4	3	2
a. Usage of Personal Protective Equipment	✓								
b. Participation in ACT	✓								
c. Understanding of PTW System	✓								
d. Worksite House Keeping	✓								
Work Performance (20%)									
e. Initiative and Creativity		✓							
f. Decision Making Capability		✓							
g. Understanding of Job Scope		✓							
h. Tools Inventory and Reporting	✓	-							
i. Work Quality	✓								
j. Reporting		✓							
k. Punctuality and Time Keeping		✓							
l. Teamwork		✓							
m. Communication		✓							
n. Leadership Skills		✓							
o. Adaptability to Work Environment/Surrounding		✓							
p. Attitude		✓							
q. Discipline		✓							

### REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

KEEP IT UP

Assessed By [Operator]	
Name	YUZIE BIN YUSOF
Date	25/6/2024

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## SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed			Assessor Comment					
1. Pre-Job Preparation	1). Do toolbox talk among crew and WIS. 2). Perform Hazard Hunt prior start operation. 3). Performed pre-checklist on all quipment. 4). Esure all tools being prepared and funtion test prior to job being perform. 5). To verify all hoses was tight and secure installed. 6). Ensure all pressure hose from Power Pack to Reel Skid Unit being secure with whip check installed. 7).Ensure to top up diesel and hydraulic oil on Power Pack and SWCP. 8). Barricade wireline deck and wellhead deck area prior to perform rigging up/down PCE equipment. 9). Check the well condition to identified if there is any potential passing on wellhead valve. 10). Walk the line prior start rigging up.								
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED	
		10	9	8	7	6	5	4	3
2. Surface Equipment Rig-up	1). Make up PCE lower and upper section. 2). Put grese on all lubicator thread connection prior to connect it. 3). Make sure lubicator O-ring are installed and in good condition prior to make up lubicator. 4). Discard wire if needed. 5). Check any damage on all lubicator thread. 6). Hook up all hoses and check all hoses for any damaged before use. 7). Check all PCE equipment due date before use. 8). Make up rope socket. 9). Ensure all shackle been installed safety pin. 10). Make sure to function test SWCP and air line. 11). Test run Power Pack prior start operation. 12). Ensure control line hose has no leak or damge. 13). Connect BOP hoses from RSU or WCP.								
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED	
		10	9	8	7	6	5	4	3
3. Tools / Equipment Preparation	1). Service & function test tool before using it. 2). Pinning running & pulling tools. 3). Check any thread damage on tools before/after use. 4). File any sharp edge tools after tight with pipe range. 5). Clean up tools after run in hole. 6). Inventory tools if necessary. 7). Ensure check all tools and connection size before start operation.								
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED	
		10	9	8	7	6	5	4	3
4. Equipment Problem Troubleshooting <i>[Please state type of equipment and describe troubleshooting job performed]</i>									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED	
		10	9	8	7	6	5	4	3

Type of Task	Tasks Performed	Assessor Comment								
5. Downhole Tools Servicing/Redressing/Maintenance	1). Redress, pinning 3.813" X-Line running tools to set 3.813" FXE Insert Valve.									
	2). Redress, pinning and function test 4" KOT (OK-6 TYPE) to retrieve and set Dummy Valve.									
	3). Redress and pinning 3.300" GS pulling tool c/w prong to retrieve MCX Valve.									
	4). Redress, pinning and function test 2.5" RS pulling tool.									
	5). Remake impacted LIB.									
	6). Remake 4" wire scratcher.									
	7). Function test & pinning R running tool to set MCX Valve.									
	8). Redress, pinning and function test 2.5" SB pulling tool so set Widepak Packer.									
	9). Redress and function test 3" GSL pulling tool c/w prong to retrieve 3.813" FXE insert valve.									
		STRONG		ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2

Type of Task	Tasks Performed						Assessor Comment				
6. Tools Inventory & Reporting	1. Reinventory all tools inside the DHT toolbox to identify if there is any tool need to request or to locate any tools that have been borrowed by other location and borrowed tools from other location.										
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
10		9	8	7	6	5	4	3	2		
7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]										
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
		Power Pack	<input checked="" type="checkbox"/>								
		Air Compressor									
		GenSet									
		Control Panel	<input checked="" type="checkbox"/>								
		Test Pump	<input checked="" type="checkbox"/>								
		Pressure Control Equipment	<input checked="" type="checkbox"/>								
		Mast									
Weight & Measuring Devices		<input checked="" type="checkbox"/>									
Downhole Tools	<input checked="" type="checkbox"/>										
Total	0	0	0	0	0	0	0	0	0		
Comments by Operator [please specify competency gaps / area of improvement]											
<b>EXECUTE THE WELL SERVICES OPERATION (IF ANY)</b> (Operating Winch)											
Date / Location / Well No. / Job Type	Activity Summary						Toolstring Configuration				
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
10		9	8	7	6	5	4	3	2		
Comments by Operator [please specify competency gaps / area of improvement]											

Type of Task		Tasks Performed		Assessor Comment	
JOB DETAIL:					
DATE	WELL NO.	JOB TYPE		STATUS (COMPLETE / INCOMPLETE)	
31/5/2024	SJ-605L		WAX CUT		COMPLETE
10/6/2024	SJ-808B		WIDEPAK PACKER INSTALLATION		COMPLETE
12/6/2024	SJ- 801ST1		SCSSV DIAGNOSTIC/INVESTIGATION		COMPLETE
16/6/2024	SJ-810B		MCX VALVE CHANGE OUT		COMPLETE
21/6/2024	SJ-810A		WAX CUT AND RVC		COMPLETE
24/6/2024	SJ-809A		WAX CUT,FGS,SGS		INCOMPLETE

To be completed by verifier (FSM)

#### SUMMARY OF OVERALL PERFORMANCE

		Score		
		Weight	Total	%
A	Safety Awareness	20	#REF!	#REF!
B	Work Performance	20	#REF!	#REF!
C	Technical Skills	60	52	44.571
	1. Pre-Job Preparation	8		
	2. Surface Equipment Rig-up	7		
	3. Tools / Equipment Preparation	8		
	4. Equipment Problem Troubleshooting	9		
	5. Downhole Tools Servicing/Redressing/Maintenance	6		
	6. Tools Inventory & Reporting	7		
	7. Equipment Operation	7		
D	TOTAL (A+B+C)	100		#REF!