

COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 2: To be completed by Employee and Assessor [WEIGHT: 60%]

Type of Task	Tasks Performed	Assessor Comment								
	4.2 Pump Unit									
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:					Under Supervision					
					Standalone			/		
	4.3 Nitrogen Pump unit & Nitrogen Tank 1. Assist crew to rig up 2" HP treating line to CT reel and include bleed off line. 2. Assist crew to rig up cryogenic hose from N2 tank to inlet and outlet line on NCV	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:					Under Supervision					
					Standalone			/		
	4.4 Power Pack 1. Perform EMC 1 for pre and post job	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:					Under Supervision					
					Standalone			/		
	4.5 Control Cabin 1. Setup job file before start any run. 2. Perform EMC 1 for pre and post job. 3. Update job ticket including chemical tracking and chemical ticket	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:					Under Supervision					
					Standalone			/		

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Type of Task	Tasks Performed	Assessor Comment								
	4.6 CT Reel 1. Perform EMC 1 for pre and post job	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:		Under Supervision			Standalone					
	4.7 Injector Head 1. Top up Injector Lube Oil before start job. 2. Top up Injector gear box oil prior to start job. 3. Perform EMC 1 for pre and post job	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:		Under Supervision			Standalone					
	4.8 Pressure Control Equipment 1. Function test Single and Combi BOP prior to start job. 2. Function test Stripper prior to start job. 3. Perform EMC 1 for pre and post job.	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the equipment:		Under Supervision			Standalone					
	4.9 Basic BHA Components 1. Prepare BHA configuration to be use on the job	* Done								
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
Employee was able to OPERATE the tools:		Under Supervision			Standaone					

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Type of Task	Tasks Performed						Assessor Comment					
5. Job Supervision (if applicable) <i>Please complete this section if you perform any supervisory role during operation</i>												
	Rating (by SUPERVISOR)			STRONG			ADEQUATE			IMPROVEMENT NEEDED		
				10	9	8	7	6	5	4	3	2
	Please ✓ accordingly to confirm the role of the employee during operation						Full Supervisor					
							2nd / Night Supervisor					

DIMENSION BID

COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 3: To be completed by Employee and Assessor

DATE	Assignment/Summary Job/Duration	Supervisor's Feedback (Please indicate if employee is able to execute the job <u>UNDER SUPERVISION</u> or <u>STANDALONE</u>)
22-Oct-23 14-Nov-23	CTU Cement Packer on well C-04 S I was assigned as Acting Supervisor and CT Operator on the Night Shift. On well C-04 S we perform totally 4 run to completed the well. First run is Depth Correlation/Drift Run to correlate depth then we flag CT as our references. Second run is Cementing Operation. We pump total 26 bbls Cement into the A-Annulus as per preparation to Perforate. Third is Cleanout until top of Cement Retainer. This run is for to make sure there is no hang up or cement traces left in the tubing. Fourth run is CT Unloading. As per WSS on board, they want to make perf with Underbalance condition. We unload the well untill 2000 mtr THF to make sure the hydrostatic pressure is lower than expected Formation pressure (500 Psi).	

Please tick (✓) category of services performed:

Standard Services:

- Wellbore Cleanout
- CT Cementing
- Nitrogen Operations
- Pumping Services

Advanced Services

- CT Fishing
- CT Milling
- CT Logging
- CT Perforation