

# DIMENSION BID



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## DULANG B20 SAND CLEANOUT

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Revision: 2  
Prepared for: Arsyamimi Bt Mohamed  
Date Prepared: 12<sup>th</sup> May 2023  
Well: B-20  
Field: DULANG  
Operation Region: PMA  
Prepared by: Muhammad Hafiz  
Phone: +6019-2640410  
Email: [Hafiz.saharuddin@neudimension.com](mailto:Hafiz.saharuddin@neudimension.com)

**DESIGN VERIFICATION****PREPARED BY DB**  
CTS Operation Engineer\_\_\_\_\_  
Muhammad Hafiz12/05/2023  
Date**REVIEWED BY DB**  
CTS Technical Advisor\_\_\_\_\_  
Kung Yee Han12/05/2023  
Date**APPROVED BY DB**  
CTS Operation Manager\_\_\_\_\_  
Aliff Adenan12/05/2023  
Date**APPROVED BY PCSB**  
Dulang  
Well Intervention Engineer\_\_\_\_\_  
Arsyamimi Bt Mohamed\_\_\_\_\_  
Date**APPROVED BY PCSB**  
Technical Professional  
Well Intervention, PMA\_\_\_\_\_  
M. Izwan B. A. Jalil\_\_\_\_\_  
Date**APPROVED BY PCSB**  
Head of Cluster 2  
Well Intervention, PMA\_\_\_\_\_  
Asraf M Nazri\_\_\_\_\_  
Date

**Remark: Do not execute the procedures in this document if it is not fully approved and signed by all parties.**

**DISTRIBUTION LIST**

<b>No</b>	<b>Personnel</b>	<b>Company</b>	<b>Name</b>	<b>Email</b>
1	Well Intervention Engineer	PCSB	Arsyamimi Bt Mohamed	Arsyamimi.mohamed@petronas.com
2	Well Service Supervisor (WSS)	PCSB	TBA	TBA
3	Offshore Installation Manager (OIM)	PCSB	TBA	TBA
4	Tech Professional	PCSB	M. Izwan B. A. Jalil	izwanjalil@petronas.com
5	Cluster Head	PCSB	Asraf M Nazri	asrafnazri@petronas.com
6	Head of well Intervention	PCSB	Eddy Samaile	Eddysamaile@petronas.com
7	Material Coordinator (Logistics)	DB – Kemaman	Marzokey	marzokey@neudimension.com
8	Service Supervisor	DB – Kemaman	TBA	TBA
9	Operation Engineer CT Services	DB – Kemaman	Mohammad Faizal Ali	faizal.ali@neudimension.com
10	Technical Advisor CT Services	DB – Kemaman	Kung Yee Han	yeehan.kung@neudimension.com
11	Field Service Manager CT Services	DB – Kemaman	Mohd Khairul Ridhwan	khairul.ridhwan@neudimension.com
12	Operation Manager CT Services	DB – Kemaman	Aliff Amirul Adenan	aliff.adenan@neudimension.com
13	HSE Supervisor	DB – Kemaman	Ahmad	ahmad@neudimension.com

<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
	DULANG B-20	SAND CLEANOUT	

## PERSONNEL CONTACT

Any means of following doubt / unusual parameters / Emergency, please contact Dimension Bid personnel in onshore immediately.

No	Name	Position	Company	Location	Contact No
1	Alif Adenan	Operation Manager	DB	Kemaman	011 – 1225 7044
2	Mohd Khairul Ridhwan	Field Services Manager	DB	Kemaman	014 – 515 4452
3	Kung Yee Han	Technical Advisor	DB	Kemaman	019 – 610 2088
4	Mohammad Faizal Ali	Operation Engineer	DB	Kemaman	013 – 736 1046

## REVISION HISTORY

Rev. No	Section	Date	Revised By
0	All	07/05/2023	Syahid Zamani
1	Revised Pipe tracking management to latest	11/05/2023	Muhammad Hafiz
2	To add Label in 0.3 bpm (Idle rate) TFA, add 1.0 bpm (high rate) TFA and Nitrified Condition (circa rate) TFA at attachment	12/5/2023	Muhammad Hafiz

## ACRONYM


Acronym	Abbreviation
BHA	Bottom Hole Assembly
RIH	Run In Hole
POOH	Pull Out of Hole
HUD	Hang Up Depth
TCC	Tubing Clearance Check
SCO	Sand Clean Out
TIT	Tubing Integrity Test

BOP	Blow Out Preventer
CT	Coiled Tubing
ID	Internal Diameter
MDTHF	Measure Depth Tubing Head Flange
TOP	Top of Plug
MASTP	Maximum Allowable Surface Treating Pressure
STP	Surface Treating Pressure

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<b>DIMENSION BID</b>	<b>DIMENSION BID COILED TUBING SERVICES</b>		
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## OBJECTIVES

To perform Sand Cleanout inside tubing B20L, where suspected top of sand is at 1,445m MDTHF, until top of con-slot sand screen assembled at 1533.17m MDTHF inside tubing.


## BACKGROUND

Dulang B-20 is a dual string oil producer completed on 5 May 2002. Previously, an upper tubing pack off was set at 1444m MDTHF. The upper tubing stop was able to be retrieved and currently left with lower tubing stop. Sand accumulated above the lower tubing stop has caused slickline encounter HUD prior reached lower tubing stop. Based on latest slickline activity, the HUD was suspected at 1445m MDTHF. PCSB has engaged Dimension Bid to perform sand cleanout operation from HUD until top of sand screen.

## WELL DATA

Input Parameter	Parameter Value
Field	Dulang Bravo
Max. Deviation (degrees)	44.7 degree at 955ft MDTHF (Deviation Survey)
Min. Restriction (inch)	Sand Screen ID and/or No-Go Nipple 2.25"
Type of Fluid & Density	8.6 ppg Filtered Seawater + 3% KCl (based on data in Well Diagram)
Top of Fluid	No fluid level detected
Current Well Status	Shut-in. Last production in March 2022.
Reservoir Pressure	E12/13: 1019 psig E20/22: 1275 psig
Reservoir Temperature	E12/13: 216 degF E20/22: 216 degF
Fracture Gradient	0.7 psi/ft
H <sub>2</sub> S Content	10 ppm
CO <sub>2</sub> Content	65%
Mercury, HG	N/A
<b>Additional Information / Notes / Special Requirement:</b>	
N/A	

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<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
	DULANG B-20	SAND CLEANOUT	

## OPERATION SUMMARY

Item	Job Description	Remark
A	CT Operation	1. <b>CT RUN#1:</b> TO PERFORM SAND CLEANOUT FROM SUSPECTED HUD 1,445m / 4,741ft MDTHF TILL TOP OF LOWER TUBING STOP.
B	Slickline	1. <b>TO RETRIEVE LOWER TUBING STOP</b>
C	CT Operation	1. <b>CT RUN#2:</b> TO PERFORM SAND CLEANOUT FROM LOWER TUBING STOP DEPTH UNTIL TOP OF SAND SCREEN AT 1,533.17m / 5,030ft MDTHF.


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**WELL DIAGRAM**

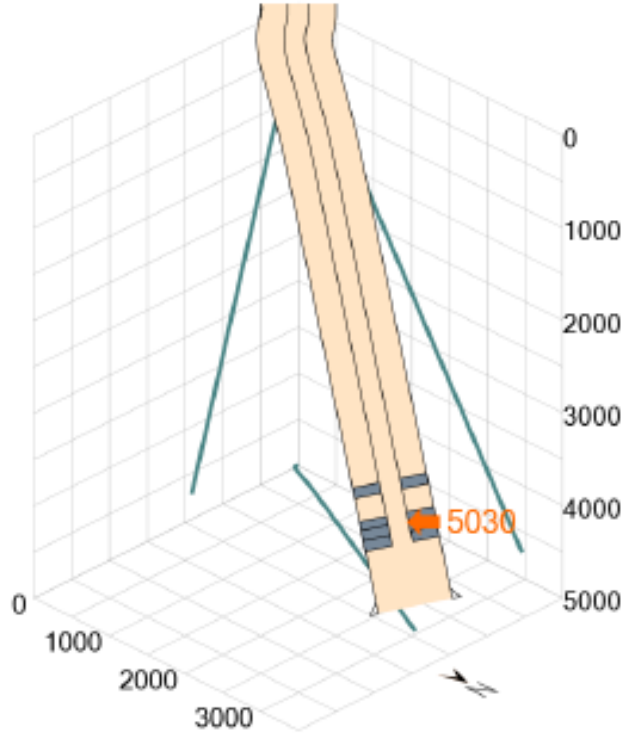
**DULANG WELL COMPLETION DIAGRAM  
(AFTER WORKOVER)  
WELL B-20: Y-BLOCK COMPLETION**

DATE OF COMPLETION : 05 MAY 2002 RIG : PETRODRILL HWU - GAIT 1 TUBING : 2 7/8" 6.5 PPF N-80 NK3SB X-MAS TREE : INGRAM CACTUS DUAL, 3M PACKER FLUID : 8.6 PPG FILTERED SEAWATER WITH 3% KCl	CASING : 18 5/8" COND. X 56 COND # 87.5 ppf @      m MDDF 13 3/8" K-55 SURF., 54.5 ppf @              m MDDF 9 5/8" N-80 PROD., 40 ppf @              m MDDF  PBTD :                      m MDDF RTE TO TUBING HANGER :              13.75 m MAXIMUM DEVIATION :                  44°
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STATUS	MIN ID (in)	SHORT STRING	DEPTH m MDTHF	DEPTH m MDTHF	COMPLETION LONG STRING	MIN ID (in)	STATUS
	2.441	1/4" CONTROL LINE	135.45	145.15	1/4" CONTROL LINE	2.441	IV set at TRSV (Flapper lock open date unknown)
	2.313	FLOW COUPLING	136.55	146.05	FLOW COUPLING	2.313	
	2.312	CAMCO TRM-4A SCSSV	286.65	296.15	CAMCO TRM-4A SCSSV	2.313	4/Feb/2016
05/march/2016	2.312	CAMCO X-NIPPLE	286.65	296.15	CAMCO X-NIPPLE	2.313	
DUMMY	2.347	CAMCO SPM	538.35	524.55	CAMCO SPM	2.347	DUMMY
DUMMY	2.347	CAMCO SPM	811.75	781.85	CAMCO SPM	2.347	DUMMY
DUMMY	2.347	CAMCO SPM	1092.95	1047.95	CAMCO SPM	2.347	DUMMY
DUMMY	2.347	CAMCO SPM	1240.65	1219.55	CAMCO SPM	2.347	DUMMY
GLOV 1 1/2"	2.347	CAMCO SPM	1386.25	1393.25	CAMCO SPM	2.347	GLOV 1 1/2"
	2.313	CAMCO X-NIPPLE	1391.75	1391.25	CAMCO X-NIPPLE	2.313	
	2.441	HALL 9 5/8" x 2 7/8" BHD PACKER	1411.55				
OPENED 16/07/03	2.313	CAMCO CSX-1D SSD	1421.25	1422.65	CAMCO CSX-1D SSD	2.313	
2.11 PNX PLUG 16/07/03	2.250	CAMCO 'XN' NO-GO NIPPLE	1429.05	1429.15	HALL Y-BLOCK	2.374	
	5.000	HALL 9 5/8" x 6" x 5" BWD PACKER	1455.75				
SAND : E-7/8 (OP) (HRWP) (FB N3-A, NDR) PERF : 1484.25 m - 1492.25 m MDTHF 1503.25 m - 1508.25 m MDTHF							
	5.000	HALL 9 5/8" x 6" x 5" BWD PACKER	1510.35	1509.25	LOC. SEAL ASSY. 4.500" SEAL ASSY.	3.528 3.510	
SAND : E-10/11 (OP) (HRWP) (FB N3-A, VWR) PERF : 1523.25 m - 1533.75 m MDTHF				1519.25	HALL SLIMLINE SSD	2.313	CLOSED 1/1/2017
	5.000	HALL 9 5/8" x 6" x 5" BWD PACKER	1535.55	1533.30	HALL 3.25" SEAL ASSY.	2.441	
SAND : E-12/13 (OP) (Ext. Pac) (FB N3-A, VWR) PERF : 1536.24 m - 1562.25 m MDTHF				1549.15	CONSLT (2021) 1533.17-1543.15 m-MDTHF		
	4.000	HALL 9 5/8" x 6" x 4" BWD PACKER	1565.25	1562.85	HALL SLIMLINE SSD HUD TOS at 1552 m-WLTHF 14/09/20	2.313	OPEN 1/1/2017
				1569.83	HALL 3.25" SEAL ASSY.	2.441	
SAND : E-20/22 (OP) (FB N3-A, NDR) PERF : 1604.25 m - 1609.25 m MDTHF					HALL 'XN' NO-GO NIPPLE	2.250	OPENED 1/1/2017

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**WELL 3D PLOT**



Well name: Dulang B20  
 Total depth: 5834 ft  
 Max Inclination: 44.7° at 955 ft  
 Max DLS: 21.052 °/100ft at 170 ft  
 Min ID: 2.313 in at 479 ft  
 WHP: 150 psi

<i>Input Parameter</i>	<i>Parameter Value</i>
<b>Field</b>	DULANG B-20
<b>Trajectory Until Depth</b>	5,834ft MDTHF
<b>Max. Deviation (degrees)</b>	44.7 degree at 955ft MDTHF (Deviation Survey)
<b>Min. Restriction (inch)</b>	Con-slot Sand Screen ID <1.5" and/or 2.25" No-Go Nipple at 1,569.83m MDTHF

<b>DIMENSION BID</b>	<b>DIMENSION BID COILED TUBING SERVICES</b>		
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**TREATMENT VOLUME**

Description	Details
Tubing Specification	2-7/8" 6.5ppf# N-80 NK3SB
Production Casing Specification	9-5/8" x 40# N-08 PROD.

Dulang B20L

Downhole Calculation

Prepared Date:  
5/3/2023

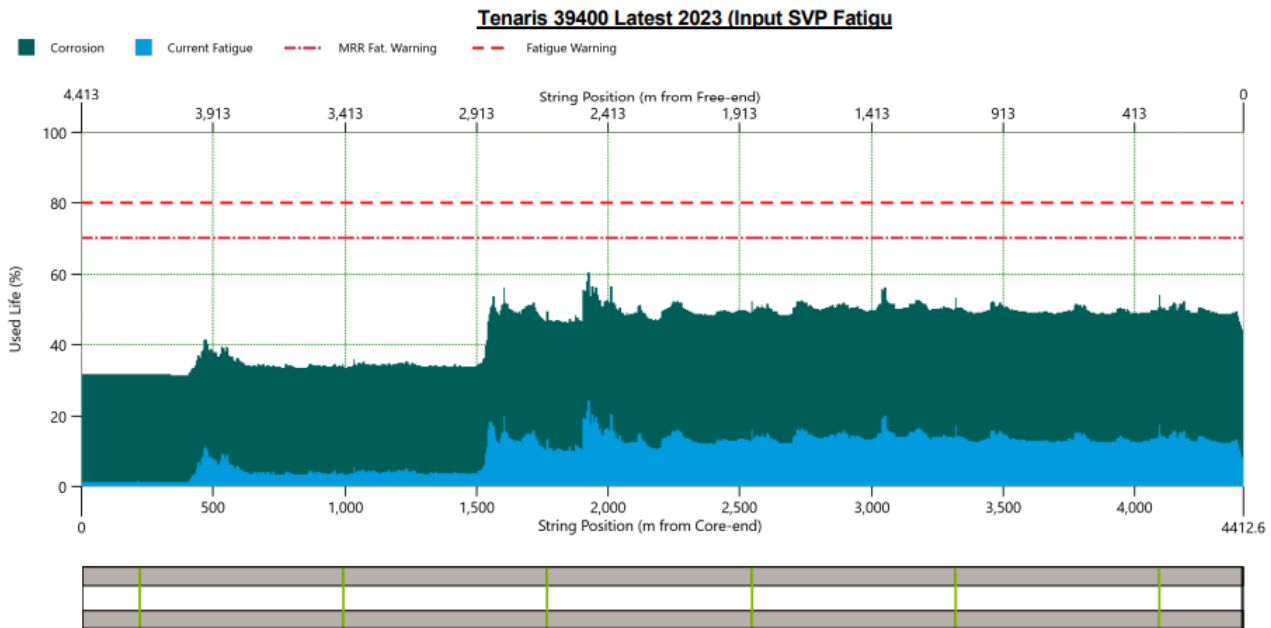
Type	External Pipe			Internal Pipe			Internal Pipe			Caps	From	To	From	To	Length	Total Volume (bbls)
	OD (inch)	ID (inch)	W(lb/ft)	OD (inch)	ID (inch)	W(lb/ft)	OD (inch)	ID (inch)	W(lb/ft)	Barrel/lin (ft)	m	m	ft	ft	ft	
THF to top of HUD	2.7/8	2.442	6.5							0.00579	0.00	1445.00	0	4741	4741	27.5
HUD to top of con-slot sand screen	2.7/8	2.442	6.5							0.00579	1445.00	1533.00	4741	5030	289	1.7
<b>TOTAL</b>															<b>29</b>	

**CT STRING INFORMATION**

OD (in)	Spec	W/T (in)	ID (in)	Length (ft)
1.5	HS-90	0.125	1.25	14,535
<b>CT Volume: 23 bbls</b>				

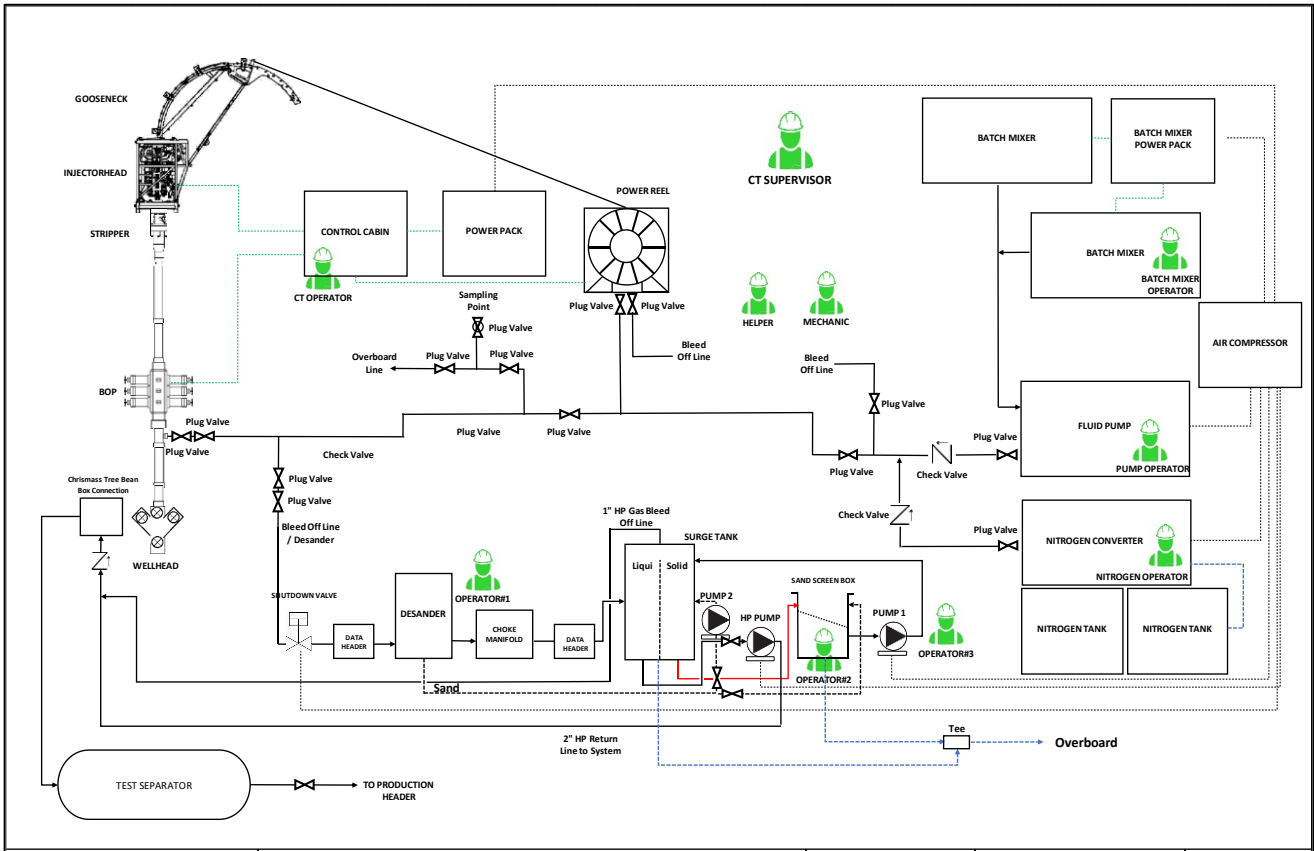
**CT STRING FATIGUE**

- Current used life for Tenaris #39400 is at **60.46%**






**PROCESS FLOW DIAGRAM**



<b>DIMENSION BID</b>	<b>PROCESS FLOW DIAGRAM</b>	CLIENT	PETRONAS CARIGALI SDN. BHD.
		WELL NAME	Dulang B20
		JOB DESCRIPTION	Sand Cleanout
		REVISION	0

<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		 <b>PETRONAS</b>
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## SAFETY OPERATIONAL PROCEDURES

**Prior to commencement of the CT / Bullheading operation, a pre-job meeting will be held. This should be attended by the following parties as a minimum:**


OIM, WSS, CT Supervisor, Representatives of other service companies involved and others as necessary.

**Safety meetings should be held at the start of every shift and risk assessments must be evaluated during this time. Tool box talks should be held immediately prior to the job execution.**

**Note: The safety meeting must be driven by DB Supervisor addressing the following topics as a minimum:**

1. Muster point.
2. Take list of personnel on site (Head count)
3. All personnel should review and be familiar with escape routes and emergency procedures.
4. Describe the **job objective, fluids and volumes to be pumped, pressures expected** during the job, and others.
5. Review **Dimension Bid Operations Policy and Procedure Manual**.
  - 5.1. Ensure at all steps carried out during the operations comply with this Manual.
  - 5.2. Management of change **MUST** be applied any time there is a need to deviate from the steps contained this procedure.
  - 5.3. A document **MUST** be created describing each the step of the deviation. This document shall also include the deviation Risk Assessment and it **MUST** be approved and signed by PCSB – Head of Well Intervention and Dimension Bid Operations Manager.
6. Exercise Stop work authority if unsafe condition occurs and assess situation with all team members, resume operation after mitigation plan is in place.
7. Personnel responsibilities throughout the job.
8. Spills, fire, blow out, unexpected well behaviour.
9. Emergency shower station and eye wash station location.
10. Trapped potential energy such as pressure or CT stiffness.
11. Prepare related Job Hazard Analysis (JHA) prior commencement of any work, get approval from Client Site Representative (CSR) and review it with all personnel involved as well as to review Risk Assessment.
12. Discuss the well H<sub>2</sub>S, CO<sub>2</sub>, Hg (Mercury) content (if applicable).
13. Adhere all **PCSB Zeto Rules** and other guidelines.
14. Take a physical count of inventory and make sure all required materials are available on site.
15. **Barricade** the work area and display the appropriate **warning sign**.
16. On chemical mixing and handling; all personnel involved shall hold **safety meeting** and review **Safety Data Sheet** (SDS).
  - 16.1. Personnel involve during chemical handling shall be briefed by DB Chemical Specialist onsite and extra precautions must be taken. All SDS must be available on site and reviewed prior chemical handling.
  - 16.2. All non-essential personnel shall stay away from mixing site.
  - 16.3. Use PPE including respirators, hard hats, eye protection and steel-toed boots.
  - 16.4. Verify if there is any **dead volume** in the mixing tanks and adjust volumes to account for non-usable volume in the blender / mix tank.
  - 16.5. Consider wind direction and note all trip hazards in the mix / pumping area.

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- 16.6. Prior to mixing chemicals, clean and verify the tank/batch mixer and lines are free of any debris and or contaminants.
- 16.7. In case of spill; wash the place where any chemical has been spilt with available spill kit.
- 16.8. Take care to prevent leakage due to ejection from valves, fittings, flanges, or other joints flexible chemical hoses and pumps. Never repair the equipment during transfer into mixing tank/container.
17. Take reading of Shut in / Flowing Tubing Head Pressure (SI/F/THP), Casing Head Pressure (CHP) and fluid sample (if available) prior to operation.
18. Check gas lift condition and capability with Site Operation Representative (SOR).
19. Ensure fitness prior to perform duties assigned.
20. Ensure all barriers are in place and followed.

## HEALTH, SAFETY & ENVIRONMENT

1. Evaluate possible risks to arise during the job execution.
2. Evaluate risk assessment. Report any abnormal or insecure condition on site, taking into account all the steps or procedures to follow. Discuss with PCSB HSE coordinator, the execution or suspension of the job.
3. Review SDS of each product that will be used. Verify that all personnel on location handling toxic or corrosive products have the proper PPE.
4. Review the contingency plan for spills.
5. Do not vent / release any hydrocarbons from the well to atmosphere. Returns from the well should be handled safely by Flowback Company.
6. Prior to DB personnel walking on upper deck, DB Supervisor to inspect upper deck and ensure that the area it is in good condition (Gratings, Hatches, etc.)

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<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
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## EQUIPMENT RIG UP PROCEDURE

Conduct safety meeting with all personnel on location detailing the program, pressure limitations, and personnel responsibilities, well control emergency drill and safety precautions.

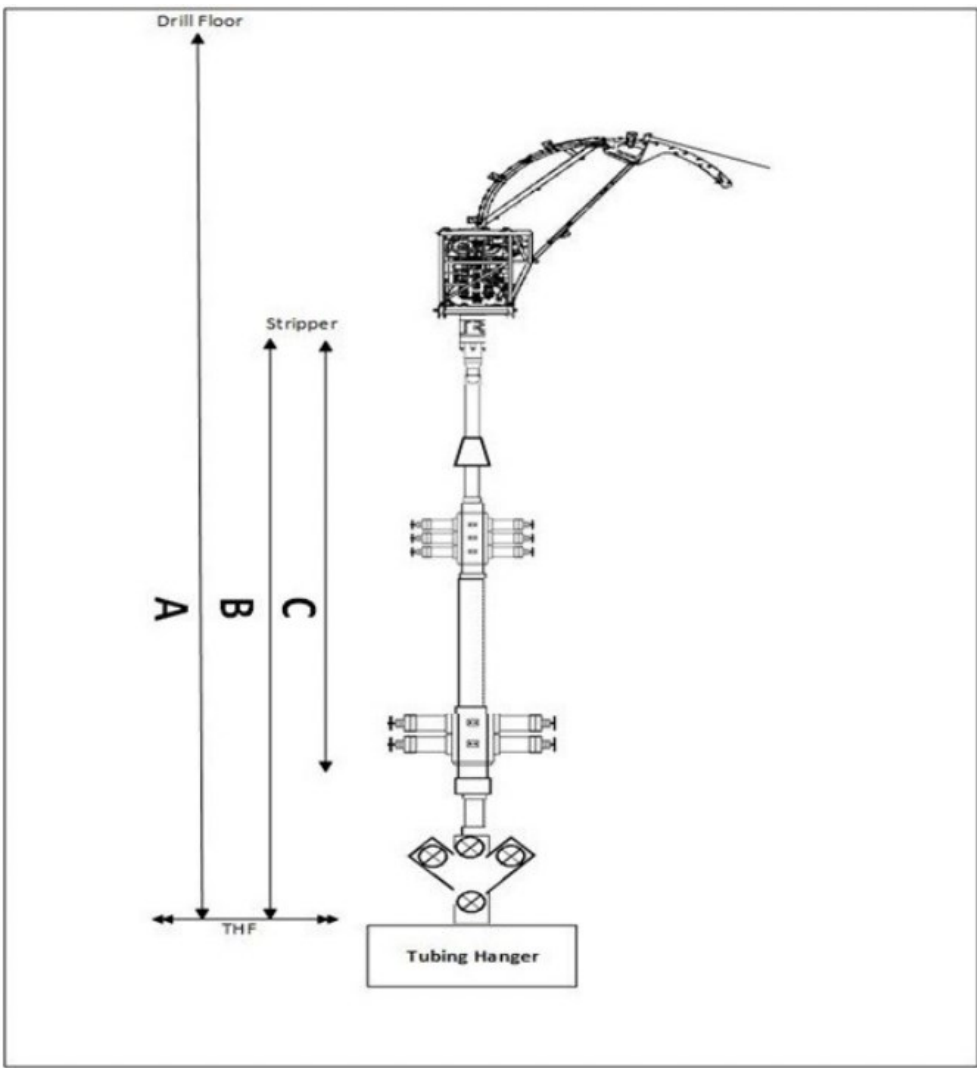
1. Spot the equipment accordingly to space availability, ensure reel position is aligned with the well.
2. Spot jacking frame at available space with sufficient height and crane capacity to rig up the injector head and gooseneck.
3. Rig up the 4" LP hoses from fluid storage tanks to batch mixer and single pump unit
4. Rig up 2" HP treating line as per DB Technical Standard from single pump unit and N2 converter unit to CT reel manifold. Include bleed off line on both lines as well.
5. Install correct wellhead crossover on the wellhead. Ensure well is fully secure and record the MV and CV turns.
6. Install Blowout Preventer (BOPs):
  - 6.1. Rig up Single BOP with necessary length of risers on top of the wellhead crossover.
  - 6.2. Rig up Combi BOP with flow tee above the risers
  - 6.3. Hook up BOP hoses and conduct function test for each ram.
7. Rig up 2" kill line from single pump unit line to BOP kill port
8. Rig up flow back line from flow tee to Choke manifold -> desander unit / production system
9. Spot injector head assembly (c/w stripper) with jacking frame on top of wellhead area. Ensure the gooseneck is aligned with the reel position
10. Inspect the chain and gripper block condition and ensure the alignment is correct
11. Rig up the following hydraulic hoses:
  - 11.1. From CT Power Pack to CT Control Cabin
  - 11.2. From CT Power Pack to CT Injector hose reel
  - 11.3. From CT Control Cabin to CT Reel
  - 11.4. From CT Control Cabin to CT BOPs
  - 11.5. From CT Power Pack to Jacking Frame
12. Perform EMC 1 for all equipment. Start up and run all equipment for few minutes.
13. Jack up CT control cabin.
14. Function test both BOP rams.
 

**\*Observe indicator pin to confirm that all rams are in good working condition.**
15. Install the stab-in-guide on the CT then stab the string into injector head.
16. Record the total cut length of CT String in Cerberus and Pipe Management for future reference.
17. Make up the CT connector and perform pull test at least 15,000 lbs as per DB SOP. This test to be recorded in OrionNET.
 

**\*Do not perform pull test more than 80% from CT Limit.**
18. Install pressure test plate onto the CT connector.
19. Circulate the string with water until clean return is seen prior to proceed with pressure test CT Connector.
20. Pressure up the CT string to 5,000 psi gradually by 500 psi increment then hold for 10 minutes.


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21. Open the needle valve to release the pressure slowly.
22. Make up the BHA onto the string as per BHA diagram provided.
23. Use the jacking frame to pick up the injector and risers then connect to the Combi BOP. Secure down the injector assembly with chains.
24. Measure the following length to set the CT depth:



Distance	Length (ft)
<b>A:</b> Tubing Hanger (THF) to RKB	
<b>B:</b> Tubing Hanger (THF) to Stripper	
<b>C:</b> BHA Length	

25. Pick up CT and tag the stripper to set CT depth based on this calculation "A-B+C".
- \*Ensure to cut sufficient CT String length in order to shift fatigue after every three (3) CT run.**

<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
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## EQUIPMENT PRESSURE TESTING PROCEDURE

Conduct safety meeting with all personnel on location detailing the program, pressure limitations, and personnel responsibilities, well control emergency drill and safety precautions. Refer the following procedure to pressure test BOP Body, Blind Ram, Surface Line and Wellhead connection.

1. Isolate the line to CT. Double confirm the valve is closed.
2. Fill and pressure test the treating line with water to 500 psi and hold for 5 minutes. Inspect the lines for leaks and observe for any pressure drop.
3. Increase pressure to 3,000 psi and hold for 10 minutes. Inspect the lines for leaks and observe for any pressure drop.
4. Fill the pressure control equipment and ensure air is vented from the system by leaving the blind ram and blind ram equalizing valves open.
5. Close blind ram and equalizing valve. Pressure up the surface lines, BOP body, blind rams and wellhead connection to 500 psi then increase gradually to 3,000 psi through the kill line, hold for 10 minutes. Inspect the lines for leaks and observe for any pressure drop.
6. Once test complete, open blind ram pressure equalizing port then bleed off any residual pressure and open the blind rams.

Conduct safety meeting with all personnel on location detailing the program, pressure limitations, and personnel responsibilities, well control emergency drill and safety precautions. Refer the following procedure to pressure test BOP Body, Blind Ram, Surface Line and Wellhead connection.

1. Fill up the CT string and stack up until leak can be seen at stripper.
2. Energize the stripper and begin pressure test the complete stack up (CT string, stripper, CT stack and risers) to 3,000 psi against Crown Valve, hold for 10 minutes.
3. Bleed off pressure inside stack up to 1,500psi and bleed off pressure inside CT to 0psi immediately to test the Double Flapper Check Valve with DP of 1,500psi and hold for 10 minutes.
4. Bleed off the pressure from BOP kill port side.  

\*Step 4-8 can be neglected if pipe ram has been pressure tested prior to the job.
5. Place CT string across pipe ram then close the ram.
6. Open pipe ram equalizing valve then fill up the BOP slowly.
7. Close the equalizing valve and begin pressure test the pipe ram to 3,000 psi, hold for 10 minutes.
8. When the tests are complete, bleed off the pressure.

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## OPERATIONAL PROCEDURE

**CT RUN#1: CLEANOUT OUT RUN TO PERFORM SAND CLEANOUT UNTIL TOP OF LOWER TUBING STOP AT 1458m / 4,784ft MDTFH.**

**NOTE: Ensure to shut-in well B20S prior commence cleanout run on well B20L.**

Conduct safety meeting with all personnel on location detailing the program, pressure limitations, personnel responsibilities, emergency well control drill, and safety precautions.

1. Prepare 100bbbls of Treated Injection Water, TIW as per recipe below:

Treated Injection Water (TIW)				100	BBL	Description
Seq.	Product	Concentration	Volume			
1	Injection Water	994	gptg	4,175	gal	Base Fluid
2	ACM H2S Clear 200	2	gptg	8	gal	CO2 & H2S Corrosion Inhibitor
3	ACM BACT 200	2	gptg	8	gal	Micro Biocide Control
4	ACM OXYFREE 100	2	gptg	8	gal	Oxygen Scavenger
<b>Mixing Instruction:</b> <ol style="list-style-type: none"> <li>a) Prepare Injection Water into the mixing tank.</li> <li>b) Add ACM H2S Clear 200 into the tank and circulate the mixture.</li> <li>c) Add ACM BACT 200 &amp; ACM OXYFREE 100 into the tank and circulate the mixture until homogenous.</li> </ol>						

Note: The above recipe is for 100bbbls of TIW. Please prepare another batch of Treated Injection Water once needed.

2. Prepare 50bbbls of D801 Cleanout Gel as per recipe below:

D801 Cleanout Gel				50	BBL	Description
Seq.	Product	Concentration	Volume			
1	Injection Water	992	gptg	2,083	gal	Base Fluid
2	D801 Gel	40.5	pptg	85	lbs	Gelling Agent
<b>Mixing Instruction:</b> <ol style="list-style-type: none"> <li>1. Prepare Injection water in the mixing tank.</li> <li>2. Add D801 Gel into the tank and circulate the mixture until homogenous.</li> </ol>						

Note: The above recipe is for 50bbbls of gel. Please prepare another batch of gel once needed.

3. Rig up CT unit and surface line on Dulang-B platform as per Site Visit Report:
  - 3.1. Review JHA and risk assessment with all personnel involve in the rig up operation. Please send a copy of JHA to Engineer in Charge.
  - 3.2. Lift up CT unit using crane and spot on platform.
  - 3.3. Rig up CT package and surface treating line.
  - 3.4. Rig up 2" kill line to BOP kill port.
  - 3.5. Rig up 2" flexible hose from pumping tee.
  - 3.6. Make up the **CT End Connector**.
  - 3.7. Install the Pull and Pressure Test Sub.
  - 3.8. Perform Pull Test on the CT End Connector **to 15,000 lbf** and record this in OrionNET.
 

Note: Do not perform pull test more than 80% coil limit. Consult with town if require.
  - 3.9. Perform Pressure Test on CT End Connector. Pumping treated injection water through the CT, apply low pressure test of **300 psi for 5 minutes** and high-pressure test of **5,000 psi for 15 minutes** after stabilization. Record the pressure test.

3.9.1. **For low pressure:** Acceptance criteria: No visible leaks. Pressure drop is less than 10% (above 270 psi) over 5-minutes test interval after the pressure stabilizes.

3.9.2. **For high pressure:** Acceptance criteria: No visible leaks. Pressure drop is less than 10% (above 4,500 psi) over the 15- minutes test interval after the pressure stabilizes.

- 4. Make up 1.69" SpinCat Nozzle tool as per **BHA#1: 1.69" SPINCAT NOZZLE** in **Appendix 1**. **NOTE: Take the below measurement and record in the DOR.**
- 5. Perform function test of the SpinCat Nozzle to determine the pumping parameter. Record the data in the table below, do not exceed 5,000psi.

Flow rates (bpm)	Pressure (psi)	Remark
0.3		
0.5		
0.7		
1.0		
1.1		
1.3		

- 6. Box up to connect the riser and prepare for pressure test.
- 7. Pick up CT and tag BHA with the stripper.
- 8. CT stack up pressure test against Wellhead Crown valve. Pumping treated injection water through the CT, apply low pressure test of **300 psi for 5 minutes** and high-pressure test of **3,000 psi for 15 minutes** after stabilization. Record the pressure test. Record test on a chart. Upon successful pressure test, bleed off pressure via Pump-In Sub.
  - 8.1. For low pressure:
 

**Acceptance criteria: No visible leaks. Pressure drop is less than 10% (above 270 psi) over 5-minutes test interval after the pressure stabilizes.**
  - 8.2. For high pressure:
 

**Acceptance criteria: No visible leaks. Pressure drop is less than 10% (above 2,700 psi) over the 15- minutes test interval after the pressure stabilizes.**
- 9. Pressure tests the BHA Check Valve. With **3,000 psi** in the CT stack up, bleed off the stack up pressure to **1,500 psi** via pump-in sub; and bleed off pressure in the CT to zero (0) psi via reel manifold.
  - 9.1. Acceptance criteria: **Pressure drop is less than 10% (above 1,350 psi) over the 15- minute test interval after the pressure stabilizes.** Observe for any pressure changes in the stack up. If the BHA check valve is not holding, proceed to replace the MHA; do not RIH with leaking check valve; repeat steps 8 and 9.
- 10. Upon successful test, bleed off the pressure in the CT stack up to zero through the pump-in sub.
- 11. Zero both depth counters (Orion and Mechanical) at reference point.
- 12. Confirm all wellhead and BOP valves are in open position via physical check.
  - 12.1. Prior opening the wellhead valve, pressure up above master valves to a pressure equal to the expected shut-in wellhead pressure.
  - 12.2. Count and record wellhead valves turns while opening and record it the operation report for reference in future.

CV Opening Turns	LMV Opening Turns

- 12.3. Record initial SITHP and PCP in the Daily Operation Report (DOR).
- 12.4. Manipulate surface valve to the following position:

Valve	Position
Reel Manifold	OPEN
Flow Cross Return Valve (Cetco lines)	OPEN
Wing Valve	CLOSE

- 13. Start RIH BHA while pumping TIW at minimum permissible rate to **1,435m / 4,708ft MDTHF** (10m above suspected HUD).
  - 13.1. Refer to CT Tubing Force simulation (Orpheus modelling), refer **Appendix III**.
  - 13.2. Conduct pull test as per for every 300m (1,000ft), use CT Fatigue graph as reference. **Ensure the CT Fatigue graph is available at location before RIH. Record RIH, Hanging and POOH weight in treatment report.**
  - 13.3. Maximum coil speed running in hole is **30-50 ft/min**.
  - 13.4. Slow down coil speed to **10 ft/min**, 50 ft before and after passing through completion accessories.
  - 13.5. Closely observe weight indicator in control cabin while running in hole.
  - 13.6. Observe return all the times.
  - 13.7. Do not exceed operating safety limits **5,000 psi**.
  - 13.8. If the well condition differs from original job design, contact appropriate personnel in charge before proceeding.
  - 13.9. At all time, while RIH, the injector torque control shall be set at the minimum pressure required to move the CT at specified speed.
- 14. Once BHA reached 10m above slickline HUD, stop coil at **1,435m / 4,708ft MDTHF** and conduct pull test of 10m/30ft and record the pulling weight both static and dynamic in the DOR as per table below.

Depth	RIH weight, lbf	Static weight, lbf	Pick up weight, lbf

- 15. Continue RIH until BHA soft tag top of HUD (*Do not exceed 1,000lbf set down weight, surface weight*), once tag, pick up BHA and re-tag to reconfirm. Once confirmed, flag coil on surface as **Flag#1**.
  - Note:** Ensure to remark the flag's color inside the DOR and at the white-board inside the Control Cabin.
  - Note:** In the event of BHA unable to locate HUD, pick up BHA 10m above suspected HUD and start to establish return as per step 16 and continue with the rest of steps.
- 16. Once flagged, pick up BHA 10m above tagged HUD and start to increase pump rate to maximum available pump rate to establish return on surface.
- 17. Once constant return on surface and stable circulating pressure are obtained, proceed to penetrate HUD slowly until top of lower tubing stop. Refer cleanout table on the next page for reference.
- 18. Continue penetrate HUD as per cleanout table until BHA reached top of the lower tubing stop at 1,458m / 4,784ft MDTHF.

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No	Stage	Fluid	Liquid Rate	Total Liquid	N2 Rate (if require)	CT Speed	Duration	Depth	Remarks
			BPM	Bbl	SCF/M	ft/min	Minute	m	
1	CT at 10m above HUD	TIW	1.0	0.0	350	0	0	10m above HUD	Establish return on surface
2	Penetrating HUD/Fill	TIW	1.0	10.0	350	10	10	HUD + 30m	Monitor return & CT weight on surface
3	Circulate	D801 Gel	1.0	5.0	350	0	5	Stationary CT	Provide suspension to the fill and lift to surface
Pull Test 10m									
4	RIH to HUD and Penetrate HUD/Fill	TIW	1.0	10.0	350	10	10	HUD + 30m	Monitor return & CT weight on surface
5	Circulate	D801 Gel	1.0	10.0	350	0	10	Stationary CT	Provide suspension to the fill and lift to surface
Pull Test 10m									
<b>Repeat steps until BHA reached top of the lower tubing stop, suspected at 1,458m / 4,784ft MDTFH</b>									
6	Hole Cleaning (Circulate)	D801 Gel	1.0	28	350	0	28	Stationary BHA @ above tubing stop	Hole cleaning stage. 1.0x CT/tubing Annulus volume
7	Bottoms Up (Circulate)	TIW	1.0	42	350	0	42	Stationary BHA @ above tubing stop	Hole cleaning stage. 1.5x CT/tubing Annulus volume
<b>Once completed CBU or clear return is observed on surface, POOH BHA to surface</b>									

19. Once BHA reached top of lower tubing stop, reduce pump rate and re-tag to reconfirm. Do not exceed more than 1,000lbf (*Surface weight*).
20. Once confirmed, flag coil on surface as **Flag#2**.  
Note: Ensure to remark the flag's color inside the DOR and at the white-board inside the Control Cabin.
21. Once confirmed, reset mechanical and Orion depth counters.

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22. If BHA encountered hard that cannot be penetrated, (*if did not encounter any hard obstruction, proceed to step 23*), pick-up BHA 10m above the obstruction and circulate at least 2x bottom up with TIW until clear return is observe on surface before proceed with the following steps (inject nitrogen to lighten the hydrostatic if required)

- 1.1. RIH and slack off BHA not exceeding 1,000lbf (Surface weight) on top of the obstruction and attempt to jet on the obstruction. If no success proceeds to mix **10 bbls of 15% HCl acid and Neutralization Fluid** as per the following recipe:

15% HCl (Main Treatment)				10	BBL	Description
Seq.	Product	Concentration		Volume		
1	Injection Water	419	gptg	176	gals	Base Fluid
2	ACM CORR 400	4	gptg	2	gals	Acid Corrosion Inhibitor
3	MESB NE 200	4	gptg	2	gals	Non-Emulsifier
4	ACM Surf 210	3	gptg	1	gals	Surfactant
5	Ammonium Chloride	417	pptg	175	lbs	Clay Stabilizer
6	ACM Iron 300	25	pptg	11	lbs	Iron Sequestering
7	ACM Iron 200	15	gptg	6	gals	Iron Control
8	33% HCl	419	gptg	176	gals	Raw Acid
9	MESB MS 300	100	gptg	42	gals	Mutual Solvent

**Mixing Instruction:**

1. Fill up tank with Sea Water.
2. Add additives as per above sequence.
3. Agitate until mixture is homogenous.

Neutralization Fluid				10	BBL	Description
Seq.	Product	Concentration		Volume		
1	Injection Water	976	Gptg	410	gal	Base fluid
2	Soda Ash	500	pptg	210	lbs	Neutralization fluid

**Mixing Instruction:**

1. Prepare injection water in the mixing tank.
2. Mix soda ash into tank and agitate until mixture is homogenous.

- 1.2. Upon completion mixing 15% HCl acid, proceed to jet 5 bbls of 15% HCl on top of the obstruction while attempt to pass through the obstruction. If no progress consult town prior moving to next step.
  - 1.3. If no success during jetting HCl acid, proceed to spot another 5 bbls of 15% HCl on top of obstruction and pick up CT at least **300m** above the obstruction depth to soak the acid for 2 hours. After completed soaking, proceed to RIH to pass through the obstruction while pumping TSW. If unable to penetrate consult town, Flag coil and POOH to surface.
  - 1.4. During circulation, if acid return observes on surface return line, inject soda ash using chemical injection pump on the surface return line to neutralize the acid.
23. POOH BHA to surface to handover the well to slickline to recover the lower tubing stop.
  24. To confirm BHA on surface and above Tree valves, perform the following verification:
    - 24.1. Observed overpull once CT Connector tagged stripper.
    - 24.2. Number of turns to close the Tree valves is the same as opening turns.
  25. Once verified BHA is above Tree valves and well is closed, bleed off pressure in coil and stack up.
  26. Break out BHA and prepare for next CT Run's BHA configuration.
  27. CT Supervisor/Operator to update pipe tracking management file and string file fatigue after each run and the file with town.

**CT RUN#2: CLEANOUT USING 1.69” SPINCAT FROM FLAG#2 DEPTH UNTIL TOP OF CON-SLOT SAND SCREEN AT 1533.17m / 5,030ft MDTHF.**

**NOTE: Ensure to shut-in well B20S prior commence cleanout run on well B20L.**

1. Make up 1.69” SpinCat Nozzle tool as per **BHA#2: 1.69” SPINCAT NOZZLE** in **Appendix 1**.  
NOTE: Measure the length of BHA from top of Connector till tip of nozzle. Record all measurements in the DOR.
2. Perform function test of the SpinCat nozzle to determine pump rate & pressure parameter for the tool to operate. Record the data in the table below, do not exceed 5,000psi.

Flow rates (bpm)	Pressure (psi)	Remark (Tool start to rotate)
0.3		
0.5		
0.7		
1.0		
1.1		
1.3		

3. Repeat step 6 till 12 in Run#1 prior RIH.
4. Start RIH BHA while pumping TIW at minimum permissible rate to last flagged depth (**Flag#2**) in Run#1.
  - 4.1. Refer to CT Tubing Force simulation (Orpheus modelling), refer **Appendix III**.
  - 4.2. Conduct pull test as per for every 300m (1,000ft), use CT Fatigue graph as reference. Ensure the CT Fatigue graph is available at location before RIH. Record RIH, Hanging and POOH weight in treatment report.
  - 4.3. Maximum coil speed running in hole is **30-50 ft/min**.
  - 4.4. Slow down coil speed to **10 ft/min**, 50 ft before and after passing through completion accessories.
  - 4.5. Closely observe weight indicator in control cabin while running in hole.
  - 4.6. Observe return all the times.
  - 4.7. Do not exceed operating safety limits **5,000 psi**.
  - 4.8. If the well condition differs from original job design, contact appropriate personnel in charge before proceeding.
  - 4.9. At all time, while RIH, the injector torque control shall be set at the minimum pressure required to move the CT at specified speed.
5. Once BHA reached 10m above last flagged depth (**Flag#2**), stop coil and conduct pull test of 10m/30ft and record the pulling weight both static and dynamic in the DOR as per table below.

Depth	RIH weight, lbf	Static weight, lbf	Pick up weight, lbf

6. Once completed pull test, start increase pumping rate to maximum pumping rate achievable to establish returns at surface. Record well parameters as per table below.

Circulating Pressure (psi)	WHP (psi)	Return fluid condition

7. Once constant return on surface and stable circulating pressure are obtained, proceed to penetrate HUD slowly until top of con-slot sand screen. Refer cleanout table below for reference.

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8. Continue penetrate HUD as per cleanout table until BHA reached top of con-slot sand screen at 1,533.17m / 5,030ft MDTHF.

No	Stage	Fluid	Liquid Rate	Total Liquid	N2 Rate (if require)	CT Speed	Duration	Depth	Remarks
			BPM	Bbl	SCF/M	ft/min	Minute	m	
1	CT at 10m above HUD	TIW	1.0	0.0	350	0	0	10m above HUD	Establish return on surface
2	Penetrating HUD/Fill	TIW	1.0	10.0	350	10	10	HUD + 30m	Monitor return & CT weight on surface
3	Circulate	D801 Gel	1.0	5.0	350	0	5	Stationary CT	Provide suspension to the fill and lift to surface
Pull Test 10m									
4	RIH to HUD and Penetrate HUD/Fill	TIW	1.0	10.0	350	10	10	HUD + 30m	Monitor return & CT weight on surface
5	Circulate	D801 Gel	1.0	10.0	350	0	10	Stationary CT	Provide suspension to the fill and lift to surface
Pull Test 10m									
<b>Repeat steps until BHA reached top of con-slot sand screen at 1,533.17m / 5,030ft MDTHF</b>									
6	Hole Cleaning (Circulate)	D801 Gel	1.0	28	350	0	28	Stationary BHA @ above tubing stop	Hole cleaning stage. 1.0x CT/tubing Annulus volume
7	Bottoms Up (Circulate)	TIW	1.0	56	350	0	56	Stationary BHA @ above tubing stop	Hole cleaning stage. 2.0x CT/tubing Annulus volume
<b>Once completed CBU or clear return is observed on surface, POOH BHA to surface</b>									

9. Once BHA reached top con-slot sand screen, reduce pump rate and re-tag to reconfirm. Do not exceed more than 1,000lbf (*Surface weight*).
10. Once confirmed, flag coil on surface as **Flag#3**.

**Note:** Ensure to remark the flag's color inside the DOR and at the white-board inside the Control Cabin.

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11. Once confirmed, reset mechanical and Orion depth counters.
12. If BHA encountered hard that cannot be penetrated, (*if did not encounter any hard obstruction, proceed to step 13*), pick-up BHA 10m above the obstruction and circulate at least 2x bottom up with TIW until clear return is observe on surface before proceed with the following steps (inject nitrogen to lighten the hydrostatic if required)
  - 1.5. RIH and slack off BHA not exceeding 1,000lbf (Surface weight) on top of the obstruction and attempt to jet on the obstruction. If no success proceeds to mix **10 bbls of 15% HCl acid and Neutralization Fluid** as per the following recipe:

15% HCl (Main Treatment)				10	BBL	Description
Seq.	Product	Concentration		Volume		
1	Injection Water	419	gptg	176	gals	Base Fluid
2	ACM CORR 400	4	gptg	2	gals	Acid Corrosion Inhibitor
3	MESB NE 200	4	gptg	2	gals	Non-Emulsifier
4	ACM Surf 210	3	gptg	1	gals	Surfactant
5	Ammonium Chloride	417	pptg	175	lbs	Clay Stabilizer
6	ACM Iron 300	25	pptg	11	lbs	Iron Sequestering
7	ACM Iron 200	15	gptg	6	gals	Iron Control
8	33% HCl	419	gptg	176	gals	Raw Acid
9	MESB MS 300	100	gptg	42	gals	Mutual Solvent

**Mixing Instruction:**


1. Fill up tank with Sea Water.
2. Add additives as per above sequence.
3. Agitate until mixture is homogenous.

Neutralization Fluid				10	BBL	Description
Seq.	Product	Concentration		Volume		
1	Injection Water	976	Gptg	410	gal	Base fluid
2	Soda Ash	500	pptg	210	lbs	Neutralization fluid

**Mixing Instruction:**

1. Prepare injection water in the mixing tank.
2. Mix soda ash into tank and agitate until mixture is homogenous.

- 1.6. Upon completion mixing 15% HCl acid, proceed to jet 5 bbls of 15% HCl on top of the obstruction while attempt to pass through the obstruction. If no progress consult town prior moving to next step.
- 1.7. If no success during jetting HCl acid, proceed to spot another 5 bbls of 15% HCl on top of obstruction and pick up CT at least **300m** above the obstruction depth to soak the acid for 2 hours. After completed soaking, proceed to RIH to pass through the obstruction while pumping TSW. If unable to penetrate consult town, Flag coil and POOH to surface.
- 1.8. During circulation, if acid return observes on surface return line, inject soda ash using chemical injection pump on the surface return line to neutralize the acid.
13. POOH BHA to surface to handover the well to slickline to recover the lower tubing stop.
14. To confirm BHA on surface and above Tree valves, perform the following verification:
  - 14.1. Observed overpull once CT Connector tagged stripper.
  - 14.2. Number of turns to close the Tree valves is the same as opening turns.
15. Once verified BHA is above Tree valves and well is closed, bleed off pressure in coil and stack up.
16. Break out BHA and prepare for next CT Run's BHA configuration.

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17. CT Supervisor/Operator to update pipe tracking management file and string file fatigue after each run and the file with town.

**NOTE:** Visually check on CT string to ensure no abnormalities on CT surface especially near the CT connector.

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### APPENDIX I – BHA SCHEMATIC

#### BHA#1: 1.69" SPINCAT NOZZLE

<h2 style="margin: 0;">DIMENSION BID</h2> <h3 style="margin: 0;">BHA DIAGRAM #1 - 1.69" SpinCat</h3>																	
<b>Client</b>	Petronas Carigali			<b>Well</b>	B-20												
<b>Field</b>	Dulang Bravo			<b>Min Restriction</b>													
<b>Job Type</b>	CT Sand Cleanout			<b>BHP</b>	1019 psig												
<b>Job No.</b>	CT Run#1			<b>BHT</b>	216 degF												
BHA DRAWING	DESCRIPTION	CONNECTION		ID	OD	TOOL LENGTH	CUMULATIVE LENGTH										
		UPHOLE	DOWNHOLE					INCH	INCH	FT	FT						
	Dimple CT Connector	1.5" CT	1.0" AMMT PIN		1.690	0.3	0.3										
	MHA Disconnect drop ball 5/8" Shear pressure 5,456 psi	1.0" AMMT BOX	1.0" AMMT PIN		1.690	2.3	2.6										
	Circulating drop ball 1/2" Shear pressure 2,520 psi Burst Disc 5000 psi																
	3 ft Straight Bar	1.0" AMMT BOX	1.0" AMMT PIN		1.690	3.0	5.6										
	Downhole Filter	1.0" AMMT BOX	1.0" AMMT PIN		1.690	3.2	8.8										
SpinCat	1.0" AMMT BOX				1.690	1.0	9.8										
<table border="1" style="margin-left: auto;"> <tr> <td style="background-color: #92d050;"><b>BHA LENGTH</b></td> <td style="text-align: center;"><b>9.80</b></td> </tr> <tr> <td style="background-color: #92d050;"><b>MAXIMUM OD</b></td> <td style="text-align: center;"><b>1.69</b></td> </tr> <tr> <td style="background-color: #92d050;"><b>MINIMUM ID</b></td> <td></td> </tr> </table>						<b>BHA LENGTH</b>	<b>9.80</b>	<b>MAXIMUM OD</b>	<b>1.69</b>	<b>MINIMUM ID</b>							
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<table border="1"> <tr> <td style="background-color: #92d050;"><b>Prepared by:</b></td> <td>Syahid Zamani</td> </tr> <tr> <td style="background-color: #92d050;"><b>Review by:</b></td> <td>Kung Yee Han</td> </tr> <tr> <td style="background-color: #92d050;"><b>Revision:</b></td> <td>0</td> </tr> <tr> <td style="background-color: #92d050;"><b>Date:</b></td> <td>7/5/2023</td> </tr> </table>		<b>Prepared by:</b>	Syahid Zamani	<b>Review by:</b>	Kung Yee Han	<b>Revision:</b>	0	<b>Date:</b>	7/5/2023	<table border="1" style="width: 100%;"> <tr> <td style="background-color: #92d050;"><b>ADDITIONAL INFORMATION:</b></td> </tr> <tr> <td style="height: 40px;"></td> </tr> </table>						<b>ADDITIONAL INFORMATION:</b>	
<b>Prepared by:</b>	Syahid Zamani																
<b>Review by:</b>	Kung Yee Han																
<b>Revision:</b>	0																
<b>Date:</b>	7/5/2023																
<b>ADDITIONAL INFORMATION:</b>																	

# DIMENSION BID

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### BHA#2: 1.69" SPINCAT NOZZLE

## DIMENSION BID BHA DIAGRAM #2 - 1.69" SpinCat

<b>Client</b>	Petronas Carigali
<b>Field</b>	Dulang Bravo
<b>Job Type</b>	CT Sand Cleanout
<b>Job No.</b>	CT Run#2

<b>Well</b>	B-20
<b>Min Restriction</b>	
<b>BHP</b>	1019 psig
<b>BHT</b>	216 degF

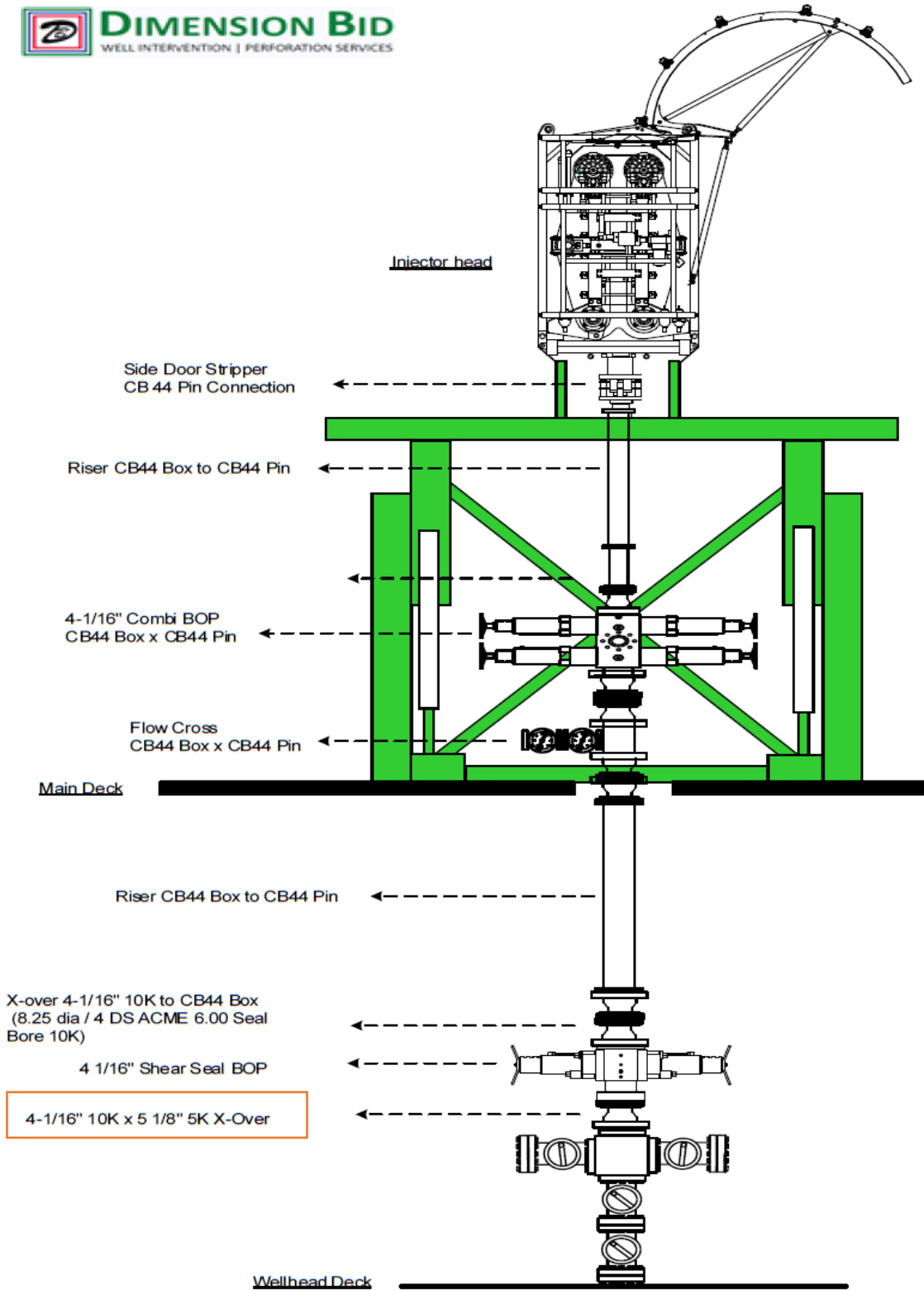
BHA DRAWING	DESCRIPTION	CONNECTION		ID	OD	TOOL LENGTH	CUMULATIVE LENGTH
		UPHOLE	DOWNHOLE				
	Dimple CT Connector	1.5" CT	1.0" AMMT PIN		1.690	0.3	0.3
	MHA Disconnect drop ball 5/8" Shear pressure 5,456 psi	1.0" AMMT BOX	1.0" AMMT PIN		1.690	2.3	2.6
	Circulating drop ball 1/2" Shear pressure 2,520 psi Burst Disc 5000 psi						
	3 ft Straight Bar	1.0" AMMT BOX	1.0" AMMT PIN		1.690	3.0	5.6
	Downhole Filter	1.0" AMMT BOX	1.0" AMMT PIN		1.690	3.2	8.8
	SpinCat	1.0" AMMT BOX			1.690	1.0	9.8

<b>BHA LENGTH</b>	<b>9.80</b>
<b>MAXIMUM OD</b>	<b>1.69</b>
<b>MINIMUM ID</b>	

<b>Prepared by:</b>	Syahid Zamani
<b>Review by:</b>	Kung Yee Han
<b>Revision:</b>	0
<b>Date:</b>	7/5/2023

<b>ADDITIONAL INFORMATION:</b>

**APPENDIX II – CT STACK UP**

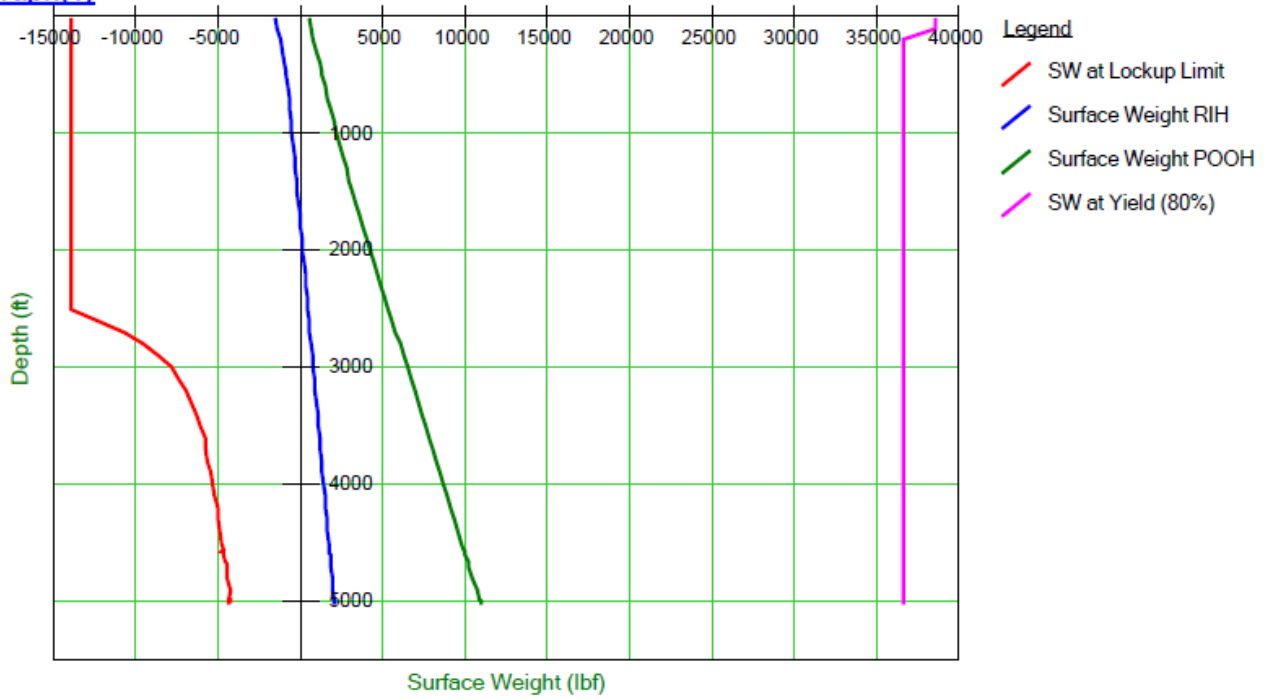


**APPENDIX III – ORPHEUS SIMULATIONS**

**TFA (0.3 BPM) – IDLE RATE**

**TUBING FORCE ANALYSIS AT 1,533m / 5,030ft MDDF**

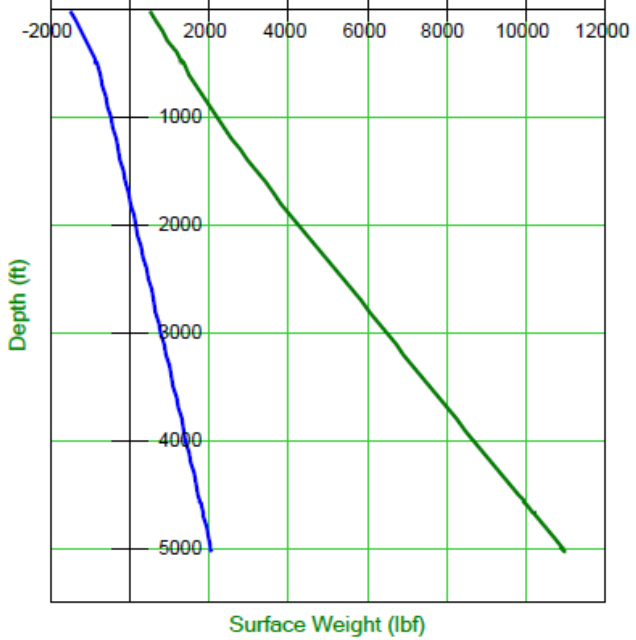
Graph(1)



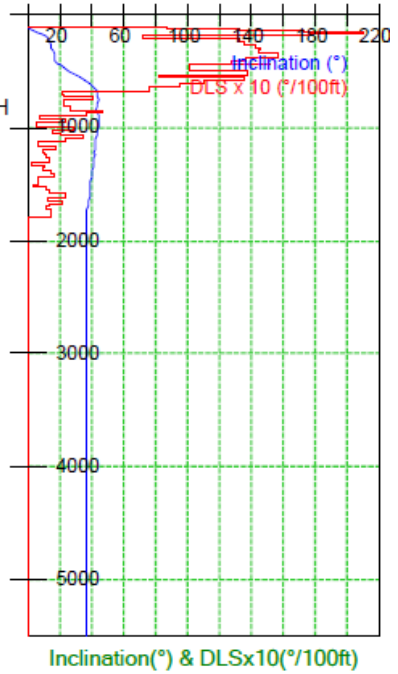
**RIH & POOH WEIGHT**

RIH and POOH

between 0 ft and 5030 ft

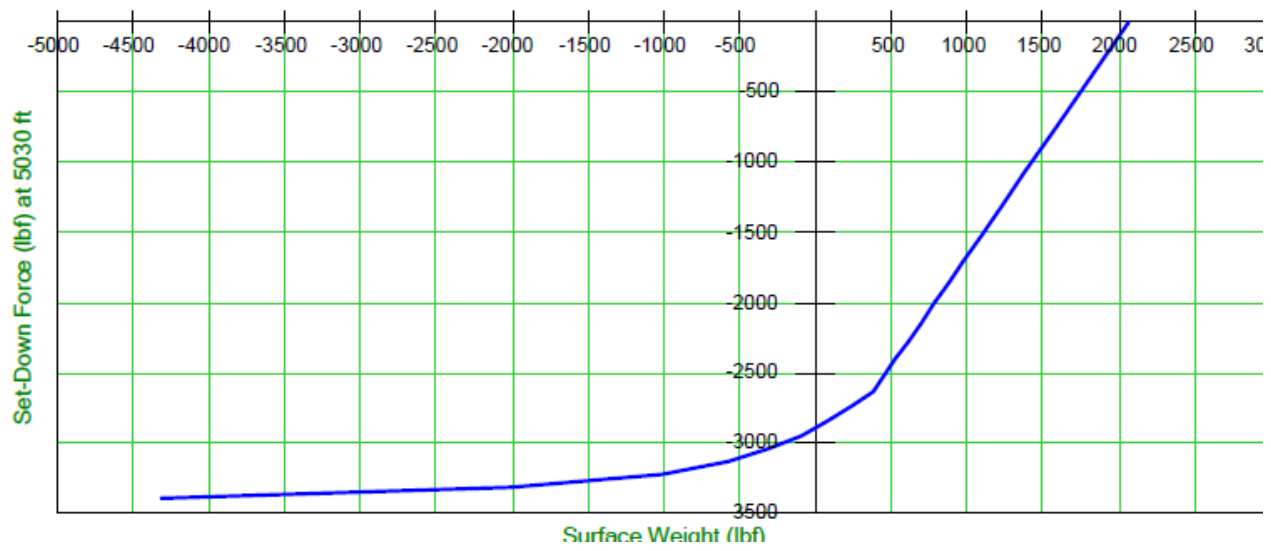


- Legend**
- Surface Weight RIH
  - Surface Weight POOH



**MAXIMUM STRING SET DOWN LIMIT**

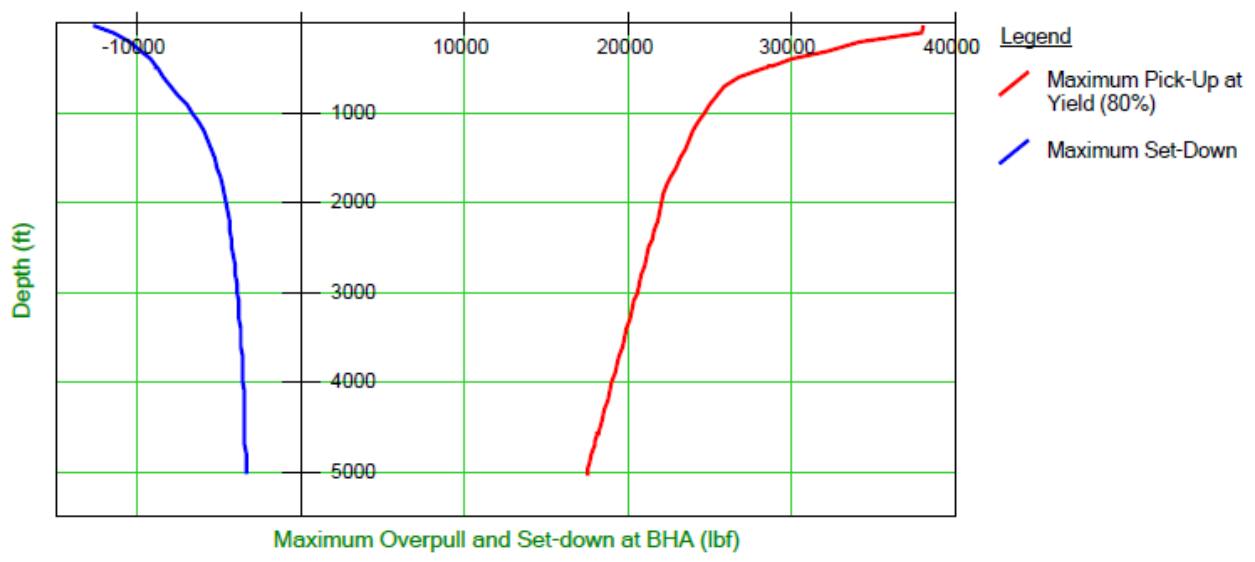
MD3 ■ The available set-down force at 5030 ft is -3399 lbf at the end of the string.  
The weight indicator reading will be -4316 lbf on surface.



**MAXIMUM STRING PICK UP LIMIT**

Calculations at 5030 ft

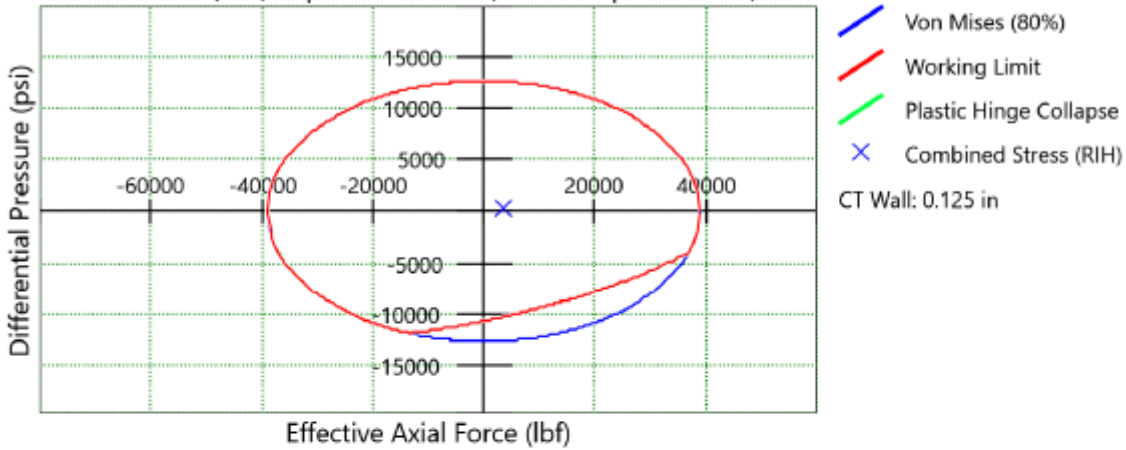
MD1 ■ The available pick-up at 5030 ft based on 80% of yield strength is 17451 lbf.  
The weight indicator reading will then be 36666 lbf.



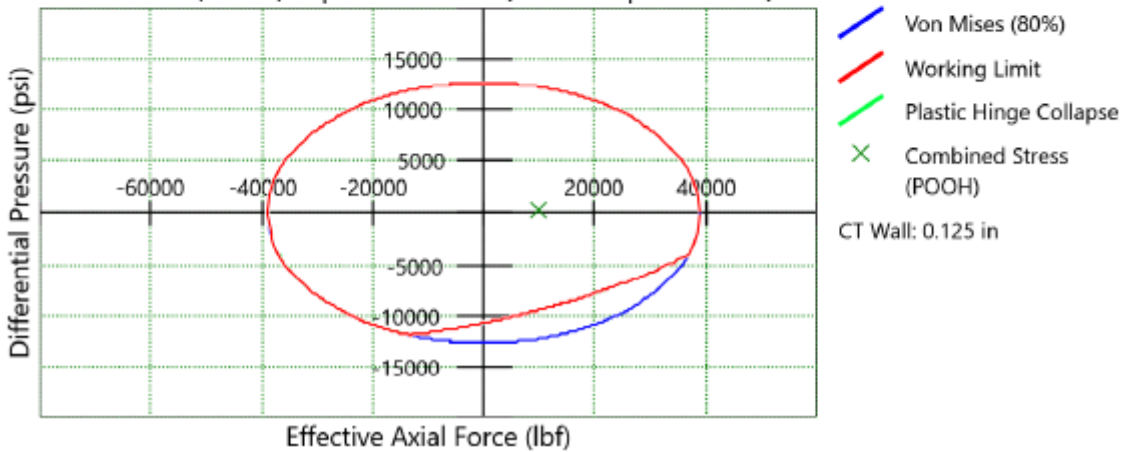
## STRING LIMIT

### CT Limits

CT Limits (RIH) at position: 155 ft (at Run Depth=5030 ft)



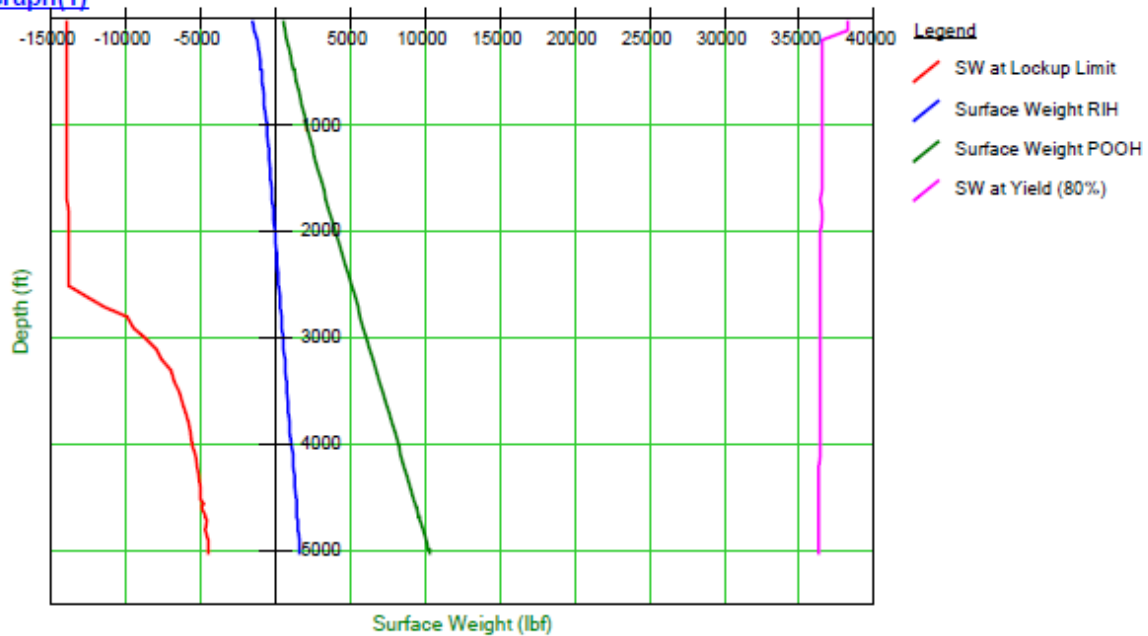
CT Limits (POOH) at position: 155 ft (at Run Depth=5030 ft)



**TFA (1.0 BPM) – HIGH RATE**

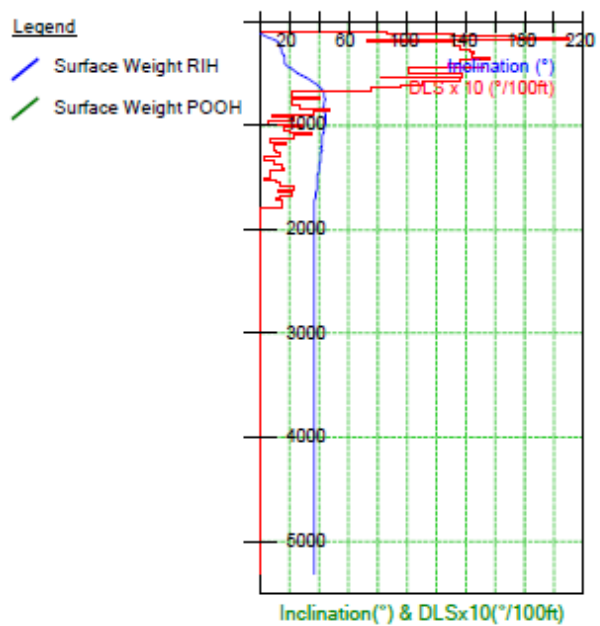
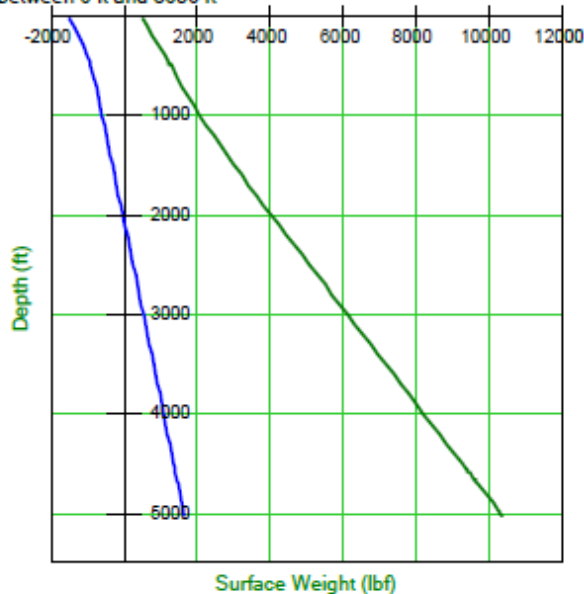
**TUBING FORCE ANALYSIS AT 1,533m / 5,030ft MDDF**

Graph(1)



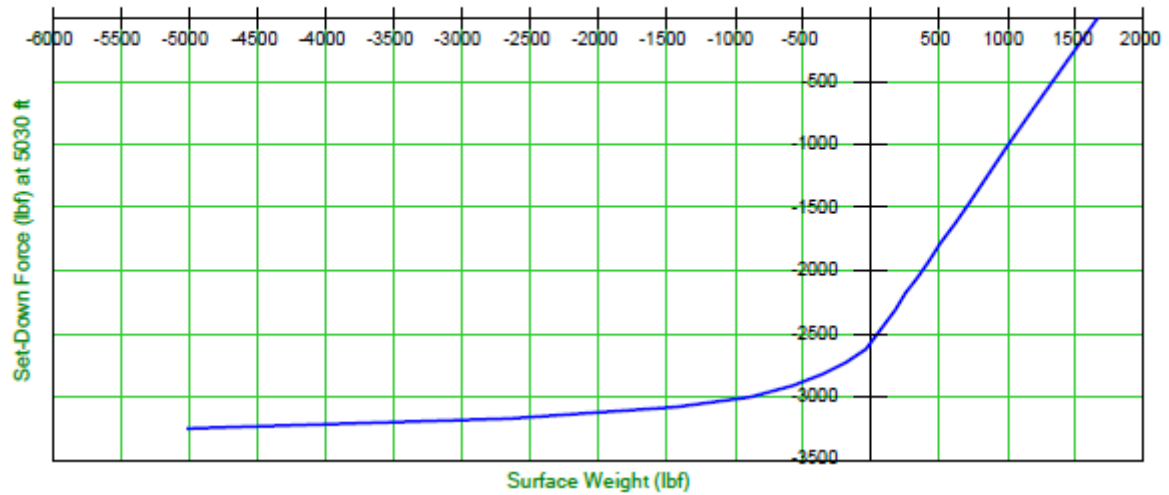
**RIH & POOH WEIGHT**

RIH and POOH  
between 0 ft and 5030 ft



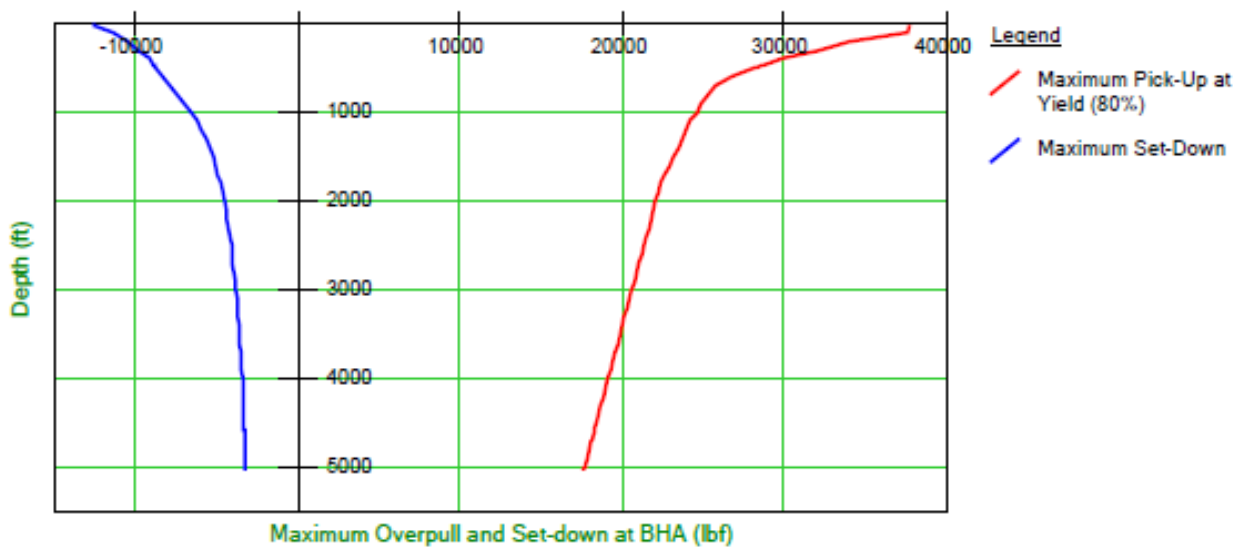
**MAXIMUM STRING SET DOWN LIMIT**

MD3 ■ The available set-down force at 5030 ft is -3254 lbf at the end of the string.  
The weight indicator reading will be -4441 lbf on surface.



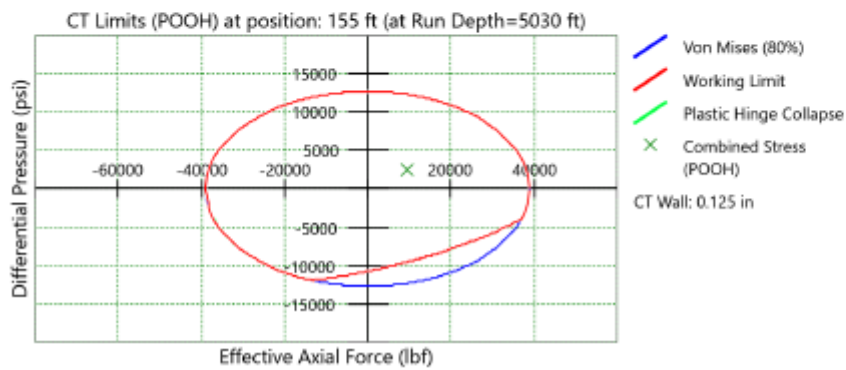
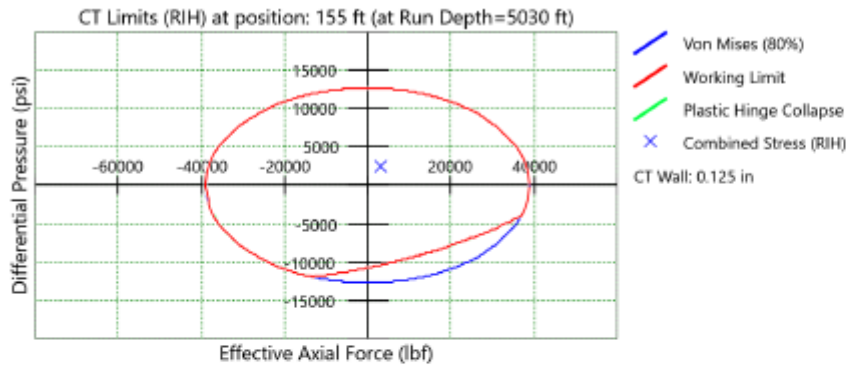
**MAXIMUM STRING PICK UP LIMIT**

MD1 ■ The available pick-up at 5030 ft based on 80% of yield strength is 17627 lbf.  
The weight indicator reading will then be 36302 lbf.



## STRING LIMIT

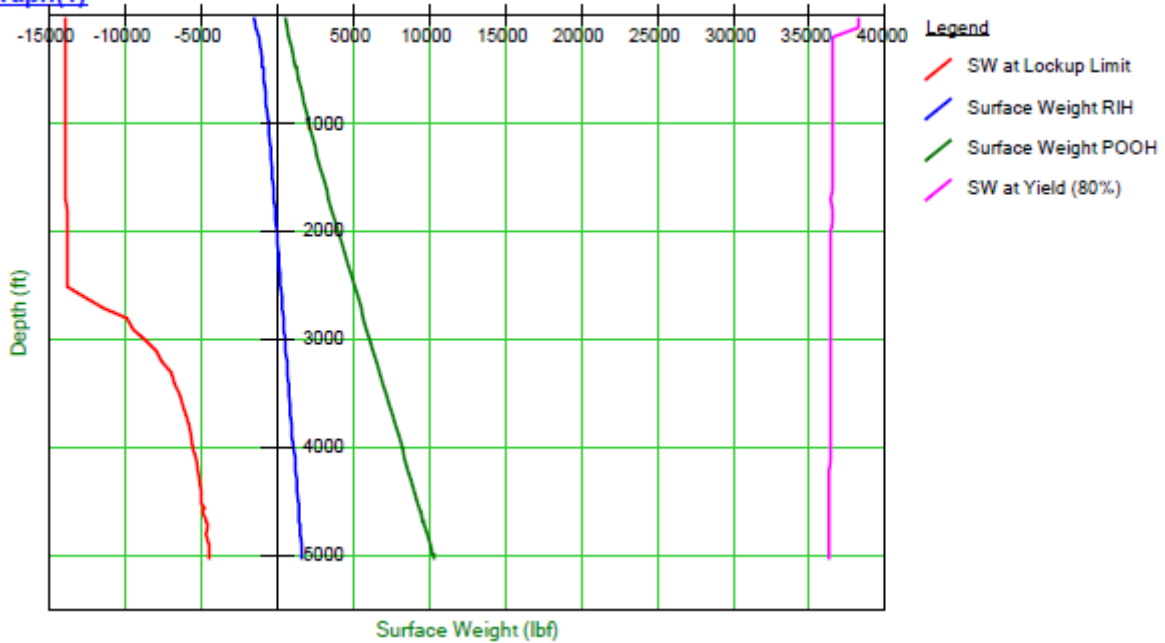
### CT Limits



**TFA – NITRIFIED CONDITION (RATE AS PER CIRCA)**

**TUBING FORCE ANALYSIS AT 1,533m / 5,030ft MDDF**

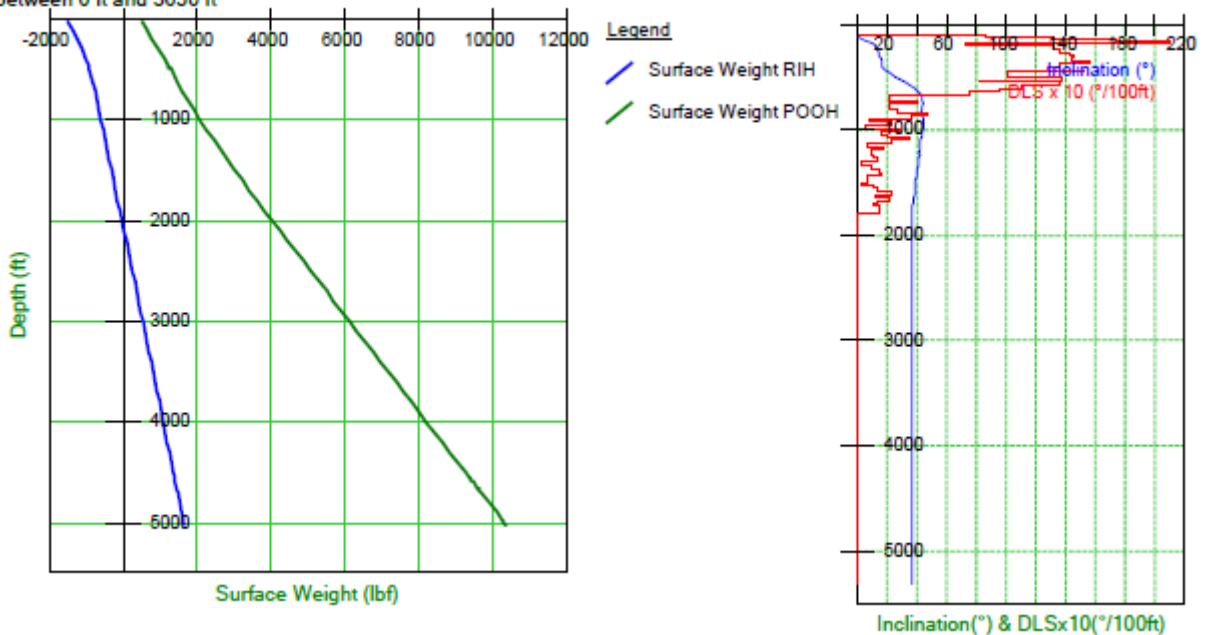
Graph(1)



### RIH & POOH WEIGHT

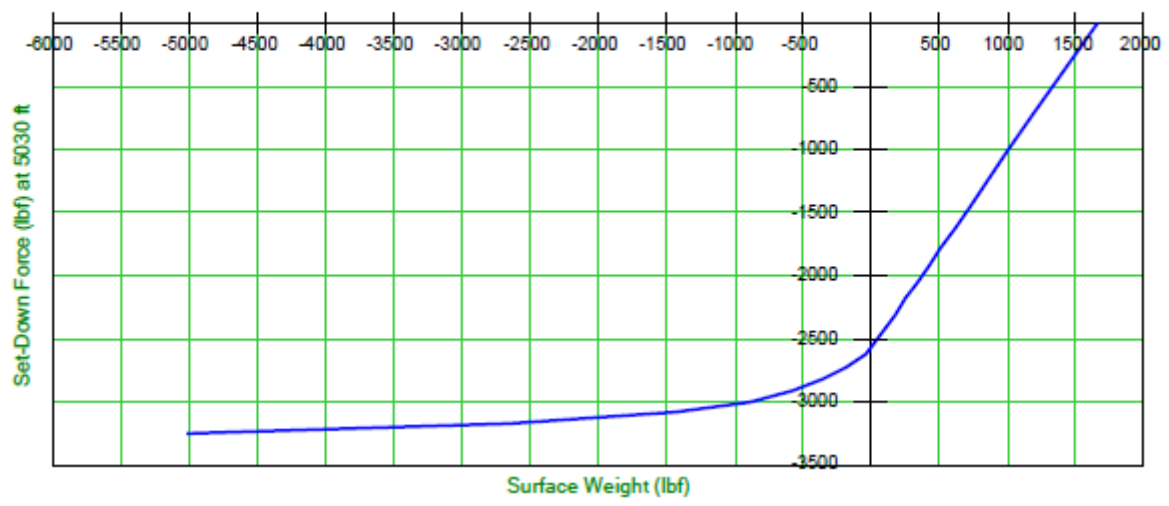
RIH and POOH

between 0 ft and 5030 ft



**MAXIMUM STRING SET DOWN LIMIT**

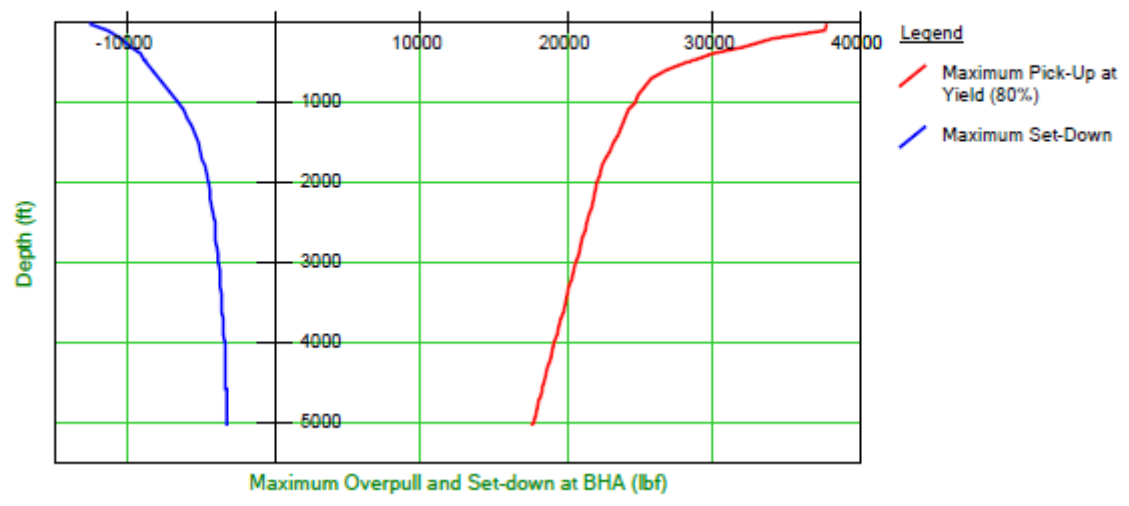
MD3 ■ The available set-down force at 5030 ft is -3254 lbf at the end of the string.  
The weight indicator reading will be -4441 lbf on surface.



**MAXIMUM STRING PICK UP LIMIT**

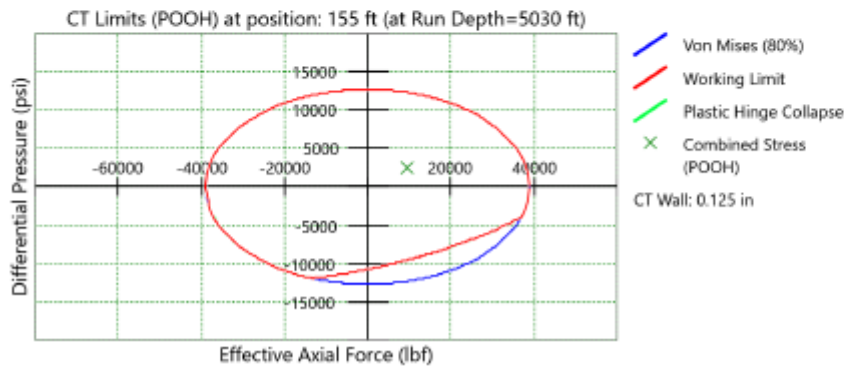
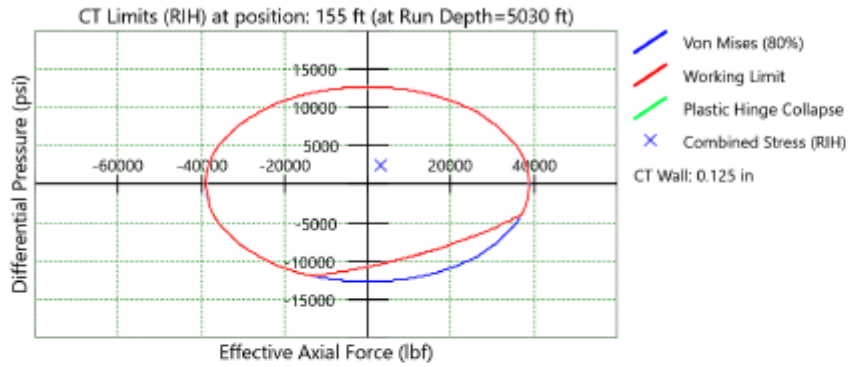
Calculations at 5030 ft


MD1 ■ The available pick-up at 5030 ft based on 80% of yield strength is 17627 lbf.  
The weight indicator reading will then be 36302 lbf.



## STRING LIMIT

### CT Limits



<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
	DULANG B-20	SAND CLEANOUT	

## APPENDIX IV – EMERGENCY PROCEDURE

### EMERGENCY BOP OPERATIONS

In the event of an emergency arising and the well having to be secured, the following steps should be taken:

1. Stop CT movement, close the Slip and Pipe rams and slack off string weight to ensure slips are holding. If time permits, review all options with the client representative. (Ensure that rams with guides are activated first to avoid damaging the CT).

**Note: The decision to proceed past the above step should normally be made after consultation with the client representative unless there is an immediate and serious danger to personnel and/or equipment and the client representative is not immediately available to be involved in the decision.**

2. Stop pumping.
3. Close the upper Shear Seal rams to cut the CT.
4. Set up to circulate well to kill fluid through the CT remaining in the well.
5. Make arrangements necessary to fish the CT from the BOP.

**Note: When actuating any ram in the BOP system, the corresponding manual lock should be closed behind it to prevent accidental release in the event of total loss of hydraulic power. The force required to close the rams manually against pressure cannot be supplied by turning in the locks. Use of a pipe wrench, cheater bars or snipes will damage the internal workings of the ram actuators. Some form of hydraulic power is required to operate the actuators. This pressure can be supplied via a hand pump or a hydraulic pump from any other piece of equipment on location, including a fluid pumper.**


#### Actuating the BOP System Hydraulic Controls

1. Remove locks on control panel
2. Move the control lever to the desired position.
3. Push the BOP activate button supplying pressure to the circuit.
4. Observe the pressure drop in the hydraulic circuit and subsequent pressuring back up to system pressure as ram opens or closes completely.
5. Observe the ram indicator pins to verify the operation of the ram.
6. Close in the manual locks if required. (Flag system to indicate position of rams.)

The connections below the CT BOP must be all flanged. Should one of these connections start leaking, the following steps should be taken in consultation with the client representative:

1. Call local alert and ensure all personnel are removed from the wellhead area.
2. Notify the client representative of the problem and determine the best method to make the area safe.
3. If the leak is minor, it may be possible to continue to pull the CT to surface. Assess the scenario and consider all the risks associated then proceed to pull the CT to surface. Once at surface, close available valves below the leak point.
4. If the leak is more severe, initiate a well kill through the well kill line and continue to pull the CT to surface.
5. If the leak is catastrophic, run the CT to HUD; pick up sufficient so that after the CT is cut at surface by CT BOP shear; the top of the CT falls below the X-mass Tree. Once the end of the CT is off bottom, proceed to cut the cut the CT with the shear RAM then close the available valves below the leak point. A well kill operation can be started through the kill line if requested by the client representative.

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<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
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### LEAK IN CT AT SURFACE

In the event of a leak in the CT occurring at surface, the following steps should be taken:

1. Call local alert and ensure all personnel are removed from the operational area. In particular make sure all personnel remain clear of the area between the Injector Head and the CT reel.
2. If the leak is small or a pinhole leak, POOH and position the leak on the lower part of the CT reel as soon as possible. Be careful when area of leak is bent onto the reel as failure may occur. Make arrangements to have a water hose present to wash away any fluid from the reel which may be hazardous. Make arrangements to start pumping water through the CT reel. Depressurize reel as much as conditions allow without exceeding collapse limitations of CT.
3. Notify client representative of problem and determine best method to make area safe. If leak is minor and water can be displaced to leak, continue to POOH and change reel.
4. If leak is considered to be too serious to displace to water and POOH, or serious and uncontrolled leakage of hydrocarbon or hazardous materials prevents this, (i.e. check valves not holding, lost BHA, parted CT) set the CT slips and pipe rams. Activate the upper Shear Seal rams on either the triple or quad BOP and manually lock in place.
5. Depressurize the CT reel and flush through the reel. If hydrocarbons are present in the reel, displace the reel with water and empty the contents to specified safe disposal area.


### LEAK IN CT BELOW SURFACE

If a leak occurs in the CT below the Stuffing Box during down hole operations (usually indicated by a drop in pump pressure or loss of string weight), suspend CT operations and alert the client representative.

**Note: If indications are that the BHA has been lost in hole then revert to section 0.**

1. Once the client representative has been alerted, clear all personnel from the immediate area of the CT around the Injector Head and between the Injector Head and the CT reel.
2. Displace the CT to water and commence to POOH at not more than 20 ft per minute (5 meters/min). Ensure at all times that all personnel are clear of the immediate area as the possibility exists to pull the CT out of the Stuffing Box. Continue pumping water at a slow rate through the CT.
3. When the leak in the CT appears above the Stuffing Box, stop the injector and hold the leaking section of CT between the chains and the Stuffing Box.
4. Inspect leak. If leak is minor continue to POOH.
5. If leak is major, or CT is actually severed or well bore fluids are escaping through the CT, continue as per Section 09.2.

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<b>DIMENSION BID</b>	DIMENSION BID COILED TUBING SERVICES		
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## LEAK IN SURFACE PRESSURE CONTROL EQUIPMENT

### Stuffing Box

1. **Stop** CT movement and close both sets of pipe rams to seal CT annulus. Set manual lock.
2. On semi-submersible operations this will be a set of pipe rams and pipe/slip rams.
3. Notify Client representative.
4. Ensure the injector is in neutral and that the brake is engaged.
5. Bleed off pressure above pipe rams
6. Set reel brake. On Semi-Submersible jobs the CT should be clamped at the level wind and CT run out of hole until enough slack between the injector and reel is obtained to cope with the heave from the rig, prior to setting reel brake.
7. Bleed off closing pressure on Stuffing Box. Open side doors and apply pressure to retract piston. Replace packer elements and then re-apply pressure to Stuffing Box. Close side doors.

**Note: 3" side door Stuffing Boxes first bleed off closing pressure. Remove hoses from pack and retract piston and connect to open and close on side door. Open door and replace packer element. Close door, bleed off pressure and connect to pack and retract piston.**

8. Slowly open both equalizing valve on pipe rams and check that stripper is holding pressure.
9. If stripper is holding pressure, undo manual locks and open pipe rams or pipe slip rams. When using pipe/slip rams the depth that they were set on the CT must be recorded. Release reel brake and continue operations.

### Surface Leaks Other Than Stuffing Box

1. If leak is minor and a relatively short length of CT is in the hole and the Shear Seal safety head is **below the leak**:
2. Call local alert and notify the client representative.
3. Clear all non-essential personnel away from the area
4. Continue POOH and monitor situation closely
5. Hook up kill line to BOP and pump water slowly down annulus.

### **Note: Avoid collapse situation**

1. Close swab valve and Shear Seal once CT is in riser and repair leak
2. Perform reinstatement test on surface equipment after leak has been repaired
3. If CT is in the well to a considerable depth and leak is considered serious:
4. Call local alert and notify Client representative.
5. Ensure all non-essential personnel are removed from the area.
6. Ensure that CT is sufficiently off bottom so that when the Shear Seal safety head is activated the pipe will drop below the Xmas tree manual master valve. If the CT is stuck down hole, pull to 80% of operating limit before activating Shear Seal BOP, thus allowing the CT to drop below the Xmas tree manual master valve. If the CT is attached to a fish, packer etc pull to 80% of operating limit (if possible) or maximum weight possible before activating Shear Seal BOP, thus allowing the CT to drop below the Xmas tree manual master valve. **If at all possible**, the decision to cut the CT and activate the system will be taken by the Client representative in charge of the operation. This may not always be possible. If the situation is extremely dangerous and requires a fast decision, the Supervisor in charge will take this decision.

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7. Close the Shear Seal rams in the safety head to cut the pipe and allow it to drop. (If the safety head has separate shear and blind rams, close the shear rams to cut the pipe, pull up the CT and close the blind rams).
8. Close the swab valve on the Xmas tree.
9. Close the master valve on the Xmas tree
10. Repair leak and pressure test riser.
11. Plan for fishing operations.

#### Rotating Joint Leak

Eliminate the potential for reel movement by securing the reel with turnbuckles and set reel brake. On Semi-Submersible jobs the CT should be clamped at the level wind and CT run out of hole until enough slack between the injector and reel is obtained to cope with the heave from the rig. Close the reel isolation valve inside the reel and repair or replace the rotating joint as required. Re-test and resume operations.


#### CT RUNS AWAY INTO WELL

If the inside chain tension system on the Injector Head should fail for any reason, and CT is pulled into the well under its own weight with no control, the procedure should be as per the following:

1. Call a local alert.
2. Attempt to speed the injector up to match the speed of the descending CT.
3. Increase inside chain tension to increase friction on CT.
4. Increase stripper pressure to exert more friction on CT.
5. If these actions fail to make any difference, reduce injector hydraulic pressure to zero.
6. In the event that there is insufficient CT on the reel to reach bottom close CT slips. This action may damage or break the CT. This is the preferred option to using the pipe rams as these will become damaged and a primary well control system will be lost.
7. If the CT is not too far off bottom it may be practical to let it fall to bottom then investigate the causes and repair. This can only be done if there is sufficient CT on the reel to reach bottom.

**Note: CT may helix when hitting bottom making it difficult to pull into tail pipe.**

8. Once CT has been controlled, examine Injector Head for damage including chains and POOH.
9. The CT run away may be caused by the injector becoming overloaded with the weight of the CT and fluid in the CT. This situation should not occur if proper pre job planning is done. Correct selection of Injector Head or ensuring CT is full of Nitrogen would prevent this situation from occurring.
10. If a runaway situation occurs, reduce the injector hydraulic pressure to zero. This may cause the safety brake in the motors to actuate and counter balance valves to close, stopping the injector.
11. Under certain circumstances if the runaway CT is at a speed above the critical speed, the back pressure created by the circulating hydraulic fluid may prevent the injector motor brakes from actuating. If this situation occurs, select the pull mode for the injector and increase system hydraulic pressure until the CT comes to a standstill.

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### CT IS PULLED OUT OF STUFFING BOX

This situation is most likely to occur when the CT is being pulled into the riser section. If the BHA is lost including the End Connector there will be no external upset to prevent the CT from passing through the Stuffing Box. If this situation occurs, stop injector before CT passes through the chains and shut in Shear Seal rams on upper BOP's.

If it is thought that the BHA may be lost while down hole, stop the CT at 300ft from surface. Slowly close in the swab valve counting the number of turns. If the CT is still deemed to be across the wellhead, POOH the CT no more than the distance between the top of the wellhead and the top of the CT BOP's. Repeat this step until the swab valve can be fully shut. Once the swab valve is shut, bleed off the pressure in riser.

### CT COLLAPSED AT SURFACE

Collapsed CT at surface will be obvious by escape of well bore fluids from the Stuffing Box, as the strippers will no longer seal round the deformed pipe. In addition to this the collapsed pipe will not allow the Injector Head to grip the CT due to its change in shape. Usually collapsed CT will not pull through the bottom brass bushings on the Stuffing Box.

1. If POOH, immediately run CT back in well a sufficient distance to make sure round pipe is in contact with the Stuffing Box.
2. Call alert and notify client representative.
3. Ensure that all non-essential personnel are cleared from the immediate area.
4. Immediately reduce well head pressure by all safe means possible; either flow well through choke at a higher rate or stop annular fluid injection if reverse circulating.
5. Increase CT internal pressure by circulating.
6. Once pressure conditions inside and outside the CT have been optimized, a decision can be taken on how to proceed. If it is not possible to position un-collapsed pipe across the stripper rubbers, i.e., well contents are escaping from stripper rubbers:
7. Call alert and notify client representative.
8. Close pipe rams in an effort to reduce flow of fluid/gas around CT.

**Note: If it is not possible to control the well, the slips will have to be set, and the CT cut using the Shear Seal rams.**

9. Arrange for clamps to be fitted to CT above Injector Head.
10. Remove all non-essential personnel from immediate area
11. Under authority from client representative, kill well.
12. Release pressure from Stuffing Box and remove bushings.
13. Open pipe rams.
14. Attempt to pull CT from the well using the Injector Head.
15. Cut CT at the gooseneck and use the rig or a crane to pull the CT through the injector. Re-clamp the CT above the Injector Head and cut off in thirty-foot sections (or as appropriate to the crane or rig)
16. Continue pulling and cutting CT until the CT pulled to surface can be pulled by the Injector Head.
17. Once CT in good condition (i.e. not collapsed) is at surface, set CT slips and pipe rams and make up roll-on connector to CT on reel.
18. Continue POOH.

If the leak is too serious and cannot be controlled and well fluids are escaping, continue as per Section 9.2.

### CT BREAKS AT SURFACE

If CT breaks at surface into two separate sections:

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1. Stop the injector and set the slips.
2. Stop pumping operations.
3. Call alert and notify client representative. Ensure all non-essential personnel are cleared from the area and that the area is secure.
4. Secure CT reel.
5. If the reel capacity is insufficient to hold all of the CT remaining in the well due to uneven spooling resulting from the CT failure, it may be necessary to obtain another reel with sufficient capacity to hold the CT remaining in the well.
6. After consulting with client representative, remove damaged section of CT and insert in line roll-on connector and continue to POOH.
7. If this course of action is considered inappropriate or dangerous due to well conditions or condition of CT still in the well, continue as per Section 0.

### BUCKLED TUBING

Should the CT hit an obstruction down hole while RIH with the thrust pressure set too high or running speed too fast, the CT will buckle in a 'Z' shape (plastically hinged).

CT being run inside CT and through small ID BOP's/lubricators will normally buckle between the Stuffing Box and the chains.

CT being run through casing or open hole will normally break below the BOP, usually somewhere around the largest ID.

- The CT will generally buckle several times.
- This type of failure is a little more difficult to detect.

If the CT is being run into casing and a large amount of weight is lost suddenly, there is a very good possibility that the CT is buckled somewhere down hole. Indications of this could be:

- An increase in pump pressure as fluid or gas is now being pushed through an additional restriction created by a hinge.
- A decrease in pump pressure as the CT may have broken removing a restriction such as a BHA.
- A loss of string weight due to the CT breaking and falling off.
- An increase in string weight while pulling out of the hole as the buckled portion of CT creates additional drag or needs to be straightened to get through a restricted ID.

In the event CT buckling is suspected, the CT movement should be stopped and the pump pressure kept within operating limits allowing the situation to be analyzed and determine the correct action to be taken for existing conditions.

#### **If there is an increase in pump pressure or an increase in string weight:**

1. Stop the pumps and pick up slowly.
2. POOH slowly (10 to 20 feet per minute) watching the weight indicator carefully.
3. If the CT is buckled close to surface, the buckled CT will pull into the bottom of the Stuffing Box and stop.
4. Close and lock the slip and pipe rams.
5. If the ram indicators show that the rams are not completely closed, there may be more than one piece of CT inside the BOP. In this event, open the rams and try to put undamaged CT across the pipe and slip rams.
6. Make arrangements to kill the well and retrieve the remaining CT from the well.

7. If the buckled CT is down hole and cannot be pulled free, consult the client representative as he may want the CT left at TD prior to being hung off in the slip and CT rams.
8. Arrangements should be made to run CT cutter on wireline to retrieve the CT above stuck point.

**If there is a decrease in pump pressure or a loss of string weight:**

1. It must be assumed that the CT has parted somewhere down hole.
2. Calculate from the remaining string weight approximately how much CT is left in the well.
3. Stop the pumps and POOH slowly.
4. Should the CT come out of the Stuffing Box, the blind rams should also be closed in.

**If the CT is buckled above the Stuffing Box, the following steps should be taken:**

1. Stop the injector as quickly as possible.
2. Close the slip and pipe rams and manually lock them.
3. If the down hole check valves are holding, bleed the pressure in the CT down to zero and monitor for 15 minutes for pressure build up.
4. Consider at this stage whether to kill the well.
5. Use a hacksaw to start the cut until you are sure there is no trapped pressure in the CT.
6. Cut the CT
7. Remove as much of the buckled CT as possible leaving any undamaged CT showing above the Stuffing Box intact so that it may be rejoined later.
8. Bleed the pressure from above the CT rams and undo the connection below the injector.
9. Slowly raise the injector until it is clear of the damaged CT.
10. Cut away any damaged CT, dress the CT and install an inline connector.
11. Run some fresh CT down through the injector until it is just out of the Stuffing Box.
12. Lower the injector until immediately over the pipe sticking out of the BOP.
13. Attach the pipe to the inline connection attached to the pipe sticking up out of BOP.
14. Pump off the inside chain tension and rotate the chains slowly in the OOH direction, while lowering the injector until the connection below the injector can be fastened.
15. Pump up the inside chain tension and pull weight equal to the weight of the CT suspended below the slips plus 2,000 lbf for friction or CERBERUS prediction, whichever is greatest.
16. Equalize the pressure across the CT rams.
17. Unlock the pipe and slip rams.
18. Open the slip and pipe rams and POOH.
19. If the down hole check valves do not hold then the CT will have to be cut.

**CT STUCK IN HOLE PROCEDURES**

There are various scenarios by which CT can be deemed as a stuck in hole situation. The following procedures are to be used as generic guidelines prior to the compilation of a signed off chemical cutting program applicable to the current situation.

In the event of being stuck in hole, several factors would have to be taken into consideration, the first of which would be whether the CT is stuck in hole on a platform, or a semi-submersible, as the procedures to be followed may vary greatly between the two options.

Other factors to be considered are:

- Type of well, i.e., flowing oil or gas well, water injector etc.
- The type of BHA being used, i.e., perforating guns, milling assembly, plug etc.
- The type of operation being carried out when the CT became stuck.

In all of the above cases, the CT would be defined as being “stuck” when the pipe cannot be retrieved from the well bore without the pipe exceeding its 80% minimum yield rating, or without exceeding 80% stress of the weak link release rating. The lower of these two factors should always be used when attempting large pulls.

Regardless of the specifics involved, the following procedures should be adopted:

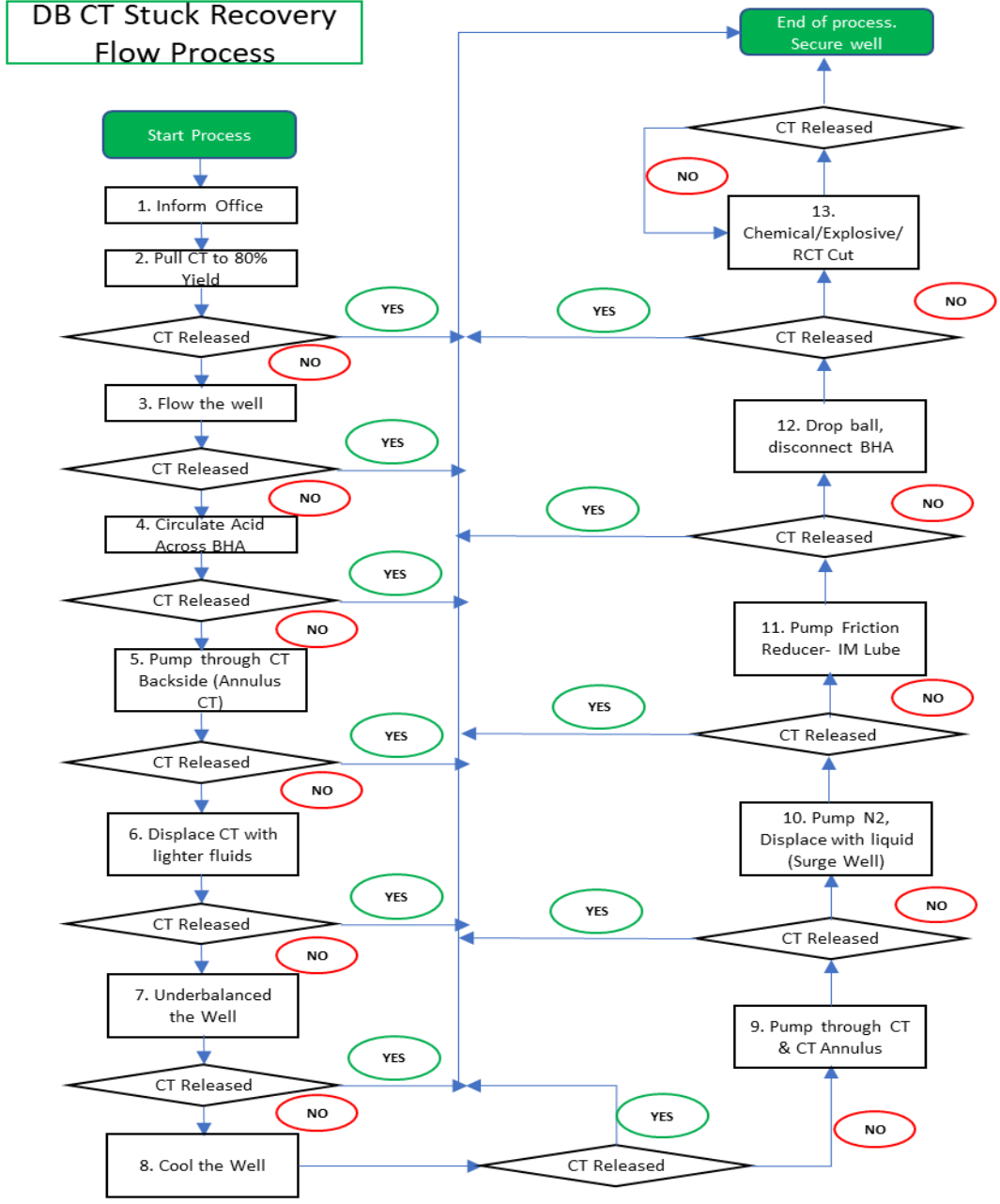
1. Inform the client representative of the situation.
2. Inform the Onshore Engineer.
3. From the information available, and taking into account the well conditions, try to determine the reason for the pipe/BHA being stuck.
4. Attempt to pull free by applying a steady pull to a maximum of 80% of the CT yield. If in doubt as to what this figure is, consult Engineering Department before proceeding.
5. When applying the maximum pull, hold the maximum value for a minimum of 10 minutes and observe the trend (if any) on the weight indicator and chart. Measure the amount of pipe extension that is required when this pull is applied. The figure can be used to determine where the CT is stuck. As a rule of thumb, the depth that the pipe is held at will be the extension of the CT (in feet) when pulled to 80% of yield divided by 0.002. This can be determined using CERBERUS.

The following are options that may be appropriate depending on the particular circumstances:

1. If possible, flow the well, or increase well flow in an effort to remove debris in the well bore that may be holding the CT/BHA. Maintain maximum circulation through the CT at the same time. This is particularly relevant if well cleanout or drilling operations have been performed.
2. Circulate acid across the BHA in an attempt to remove any acid soluble material that may be holding the CT.
3. Pump fluid down the backside of the CT to the formation in an attempt to dislodge debris from around the BHA. Potential CT collapse must be considered if engineering this scenario.
4. Displace CT contents to a lighter fluid (base oil) or gas (Nitrogen) to increase buoyancy and allow greater end force to be applied at BHA.
5. Underbalance the well in the case of differentially stuck CT.
6. Cool the well if the CT is helically stuck in corkscrewed Production Tubing.
7. Pump down the CT / completion annulus to try and move the source of hold-up.
8. Displace slugs of Nitrogen with water to create a surge effect at the BHA.
9. Pump friction reducer, IM Lube in seawater at 2-3% by volume, down the CT and into the well. Ideally, one well volume will be pumped.
10. After consultation with the client representative and the on-call Engineer, activate the emergency disconnect mechanism in the BHA to allow the CT to be released. The release mechanism should only be implemented after all avenues have been explored.
11. When attempting maximum pull, do not work the CT violently across the gooseneck by frequent intervals.
12. The number of cycles across the gooseneck must be logged, and if in doubt of the CT fatigue condition, the Engineer must be consulted and the cycles entered into the CERBERUS FATIGUE program, to determine the number of cycles left available.

After consultation with the client representative, kill the well and commence preparations for External/Internal cutting operations.

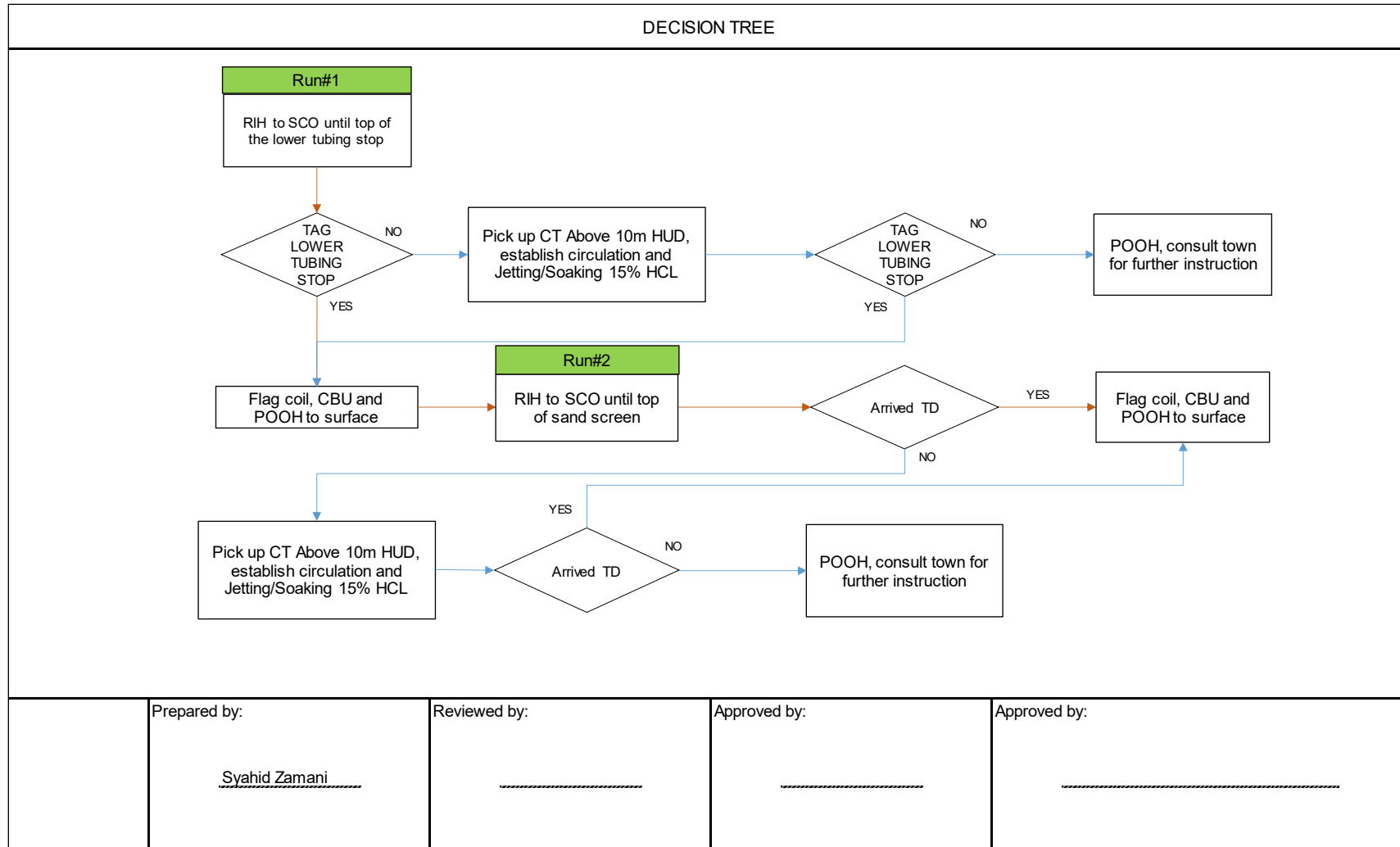
**STUCK CT COIL RECOVERY PROCESS**



**Precautionary Steps to avoid Stuck while Cleanout in Dual string Completion:**

- 1) To monitor pressure trending all the times during operation and record for any abnormalities. If there is continue pressure increasing trend during cleanout, proceed to pick up coil to the previous pull test depth and perform flow rate test.
- 2) In the event of coil entangle on the Long string, proceed to pick up coil and simulate pumping lost prime scenario to create vibration and tip of coil wobble to release from entanglement.

**APPENDIX V – DECISION TREE**



## APPENDIX VI – CIRCA CLEANOUT ANALYSIS

Flow Summary

SUMMARY OF FLOW RESULTS

Produced Fluids

Pressure known at:

Production Mode:

Fluid Composition:

Perforations  
No Production  
Oil Only

Circulated Fluids

Fluid Composition:

Liquid:

Solids:

Gas:

Circulation Point:

HHP Required :

Nitrified Water  
0.70 bbl/min  
0.00 bbl/min  
350.0 scf/min  
1533.00 m  
45.31 HP

COMPLETION:

Wellhead Pressure.....

Hydrostatic pressure loss.....

Friction pressure loss.....

Kinetic pressure loss.....

Restriction pressure loss.....

Equivalent Circulation Density[ECD]...

Perforation Pressure.....

Hydrostatic pressure loss.....

Bottom Hole Pressure.....

FROM CIRCULATION POINT TO WELLHEAD:

Liquid transit time.....

Gas transit time.....

Annular volume.....

Volume below circulation point.....

Total liquid volume.....

Total gas volume.....

120.9 psi g  
749.7 psi  
404.5 psi  
-0.8 psi  
0.8 psi  
5.39 lb/gal (US)

1275.0 psi g  
22.9 psi

1297.9 psi g

8 min  
7 min  
18.1 bbl  
0.7 bbl  
7.2 bbl  
11.8 bbl

(Surface equivalent).....

2393.7 scf

WORKSTRING:

Liquid:

Gas:

Pressure at reel rotating joint.....

Friction pressure loss on reel.....

Pressure inside WS at Gooseneck.....

Hydrostatic pressure loss.....

Friction pressure loss.....

Equivalent Circulation Density[ECD]...

BHA total pressure loss .....

BHA Hydrostatic loss .....

BHA Friction loss .....

BHA Kinetic loss .....

Nozzle .....

Circulation Point pressure .....

FROM REEL ROTATING JOINT TO CIRCULATION POINT:

Liquid transit time.....

Gas transit time.....

Displacement Volume.....

Internal Volume.....

Internal liquid volume.....

Internal gas volume.....

(Surface equivalent).....

Length of Workstring on reel.....

0.7000 bbl/min  
504000 scf/day  
2627.3 psi g  
1674.2 psi

953.0 psi g  
-881.8 psi  
568.0 psi  
1.49 lb/gal (US)

9.5 psi  
-1.3 psi  
2.1 psi  
1.7 psi  
6.9 psi

1257.4 psi g

17 min  
16 min  
11.0 bbl  
22.0 bbl  
11.8 bbl  
10.2 bbl  
5511.3 scf

2879.23 m

# DIMENSION BID

## DIMENSION BID COILED TUBING SERVICES



DULANG B-20

SAND CLEANOUT

### Flow State

Measured Depth[Flow]	Temperature	Completion Pressure	Workstring Pressure	Concentric Pressure	Completion Liquid Velocity	Workstring Liquid Velocity	Concentric Liquid Velocity
<i>m</i>	<i>Deg. F</i>	<i>psi g</i>	<i>psi g</i>	<i>psi g</i>	<i>ft/min</i>	<i>ft/min</i>	<i>ft/min</i>
0.0	110.0	120.9	953.0	0.0	820	997	0
11.9	111.0	133.5	956.7	0.0	1637	997	0
38.8	113.3	159.5	965.1	0.0	1430	996	0
65.6	115.5	183.5	973.2	0.0	1288	998	0
92.4	117.7	206.2	981.0	0.0	1185	1001	0
119.2	119.9	228.1	988.6	0.0	1104	1001	0
146.1	122.0	249.6	995.9	0.0	1248	1002	0
157.4	122.9	258.9	998.6	0.0	1024	1004	0
184.2	124.8	279.0	1003.7	0.0	979	1005	0
211.1	126.5	297.7	1007.0	0.0	944	1007	0
237.9	128.1	315.9	1009.8	0.0	909	1008	0
264.7	129.7	333.9	1012.7	0.0	876	1008	0
291.5	131.4	351.6	1015.4	0.0	850	1009	0
318.4	133.0	369.2	1018.2	0.0	822	1009	0
345.2	134.7	386.9	1021.3	0.0	797	1009	0
372.0	136.3	404.7	1024.7	0.0	775	1010	0
398.8	138.0	422.5	1028.2	0.0	755	1010	0
425.6	139.7	440.4	1031.9	0.0	736	1010	0
452.5	141.5	458.5	1035.9	0.0	718	1010	0
479.3	143.2	476.7	1040.1	0.0	702	1010	0
506.1	145.0	495.0	1044.4	0.0	686	1010	0
532.9	146.8	513.7	1049.1	0.0	671	1010	0
559.8	148.6	532.5	1054.1	0.0	658	1009	0

### Flow State (continued)

Measured Depth[Flow]	Temperature	Completion Pressure	Workstring Pressure	Concentric Pressure	Completion Liquid Velocity	Workstring Liquid Velocity	Concentric Liquid Velocity
<i>m</i>	<i>Deg. F</i>	<i>psi g</i>	<i>psi g</i>	<i>psi g</i>	<i>ft/min</i>	<i>ft/min</i>	<i>ft/min</i>
586.6	150.5	551.3	1059.1	0.0	645	1009	0
613.4	152.3	570.2	1064.2	0.0	634	1009	0
640.2	154.1	589.1	1069.4	0.0	623	1009	0
667.0	155.9	608.1	1074.5	0.0	612	1009	0
693.9	157.8	627.1	1079.8	0.0	603	1008	0
720.7	159.6	646.2	1085.0	0.0	594	1008	0
747.5	161.4	665.4	1090.4	0.0	585	1008	0
774.3	163.2	684.6	1095.8	0.0	577	1008	0
801.2	165.1	703.8	1101.2	0.0	569	1007	0
828.0	166.9	723.2	1106.7	0.0	562	1007	0
854.8	168.7	742.6	1112.2	0.0	555	1007	0
881.6	170.6	762.1	1117.7	0.0	548	1006	0
908.4	172.4	781.6	1123.4	0.0	542	1006	0
935.3	174.2	801.3	1129.0	0.0	535	1006	0
962.1	176.0	820.9	1134.7	0.0	530	1005	0
988.9	177.9	840.7	1140.5	0.0	524	1005	0
1015.7	179.7	860.6	1146.3	0.0	519	1005	0
1042.6	181.5	880.5	1152.2	0.0	513	1004	0
1069.4	183.3	900.5	1158.1	0.0	509	1004	0
1096.2	185.2	920.5	1164.0	0.0	504	1003	0
1123.0	187.0	940.6	1170.0	0.0	499	1003	0
1149.8	188.8	960.8	1176.1	0.0	495	1002	0
1176.7	190.6	981.1	1182.1	0.0	491	1002	0

# DIMENSION BID

## DIMENSION BID COILED TUBING SERVICES



DULANG B-20

SAND CLEANOUT

### Flow State (continued)

Measured Depth[Flow]	Temperature	Completion Pressure	Workstring Pressure	Concentric Pressure	Completion Liquid Velocity	Workstring Liquid Velocity	Concentric Liquid Velocity
<i>m</i>	<i>Deg. F</i>	<i>psi g</i>	<i>psi g</i>	<i>psi g</i>	<i>ft/min</i>	<i>ft/min</i>	<i>ft/min</i>
1203.5	192.5	1001.5	1188.3	0.0	487	1002	0
1230.3	194.3	1021.9	1194.5	0.0	483	1001	0
1257.1	196.1	1042.4	1200.7	0.0	479	1001	0
1284.0	198.0	1062.9	1207.0	0.0	475	1000	0
1310.8	199.8	1083.6	1213.3	0.0	472	1000	0
1337.6	201.6	1104.3	1219.7	0.0	468	999	0
1364.4	203.4	1125.0	1226.1	0.0	465	999	0
1391.3	205.3	1145.9	1232.5	0.0	553	998	0
1395.8	205.6	1149.5	1233.7	0.0	461	998	0
1422.7	207.4	1170.4	1240.2	0.0	548	997	0
1445.0	208.9	1188.0	1245.6	0.0	456	997	0
1465.6	210.3	1204.2	1250.7	0.0	450	997	0
1492.4	212.1	1225.2	1257.3	0.0	448	996	0
1519.3	214.0	1246.3	1264.0	0.0	532	996	0
1530.8	214.8	1255.5	1266.9	0.0	444	995	0
1531.0	214.8	1255.7	1265.1	0.0	539	1543	0
1531.8	214.8	1256.3	1264.8	0.0	539	1544	0
1532.7	214.9	1257.1	1264.5	0.0	539	1544	0
1533.0	214.9	1257.4	1264.4	0.0	541	2196	0
1533.2	214.9	1257.6	0.0	0.0	0	0	0
1549.0	216.0	1275.0	0.0	0.0	0	0	0
1549.2	216.0	1275.2	0.0	0.0	0	0	0
1569.8	217.4	1297.9	0.0	0.0	0	0	0

Prepared By:  
Muhammad hafiz

Reviewed By:  
Kung Yee Han

Date:  
12/5/2023

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Rev2

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DB-CT-MSMZ-23003

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# DIMENSION BID

## DIMENSION BID COILED TUBING SERVICES



DULANG B-20

SAND CLEANOUT

### Ctran Summary

#### SUMMARY OF HOLE CLEANING RESULTS

##### Initial Condition:

% of fill interval occupied by solids before cleanout ...	80.0 %
Top of fill .....	1445.00 m
Deepest Circulation point .....	1532.99 m
Bottom of fill .....	1532.99 m
Initial Volume of Solids.....	1.3 bbl
Initial Mass of Solids.....	310.8 kg
Solids type:	Mud Residue/Formation Fines
Fluid Description:	Nitrified Water

##### Penetration Hole Cleaning Mode:

Penetration rate.....	5.0 ft/min
Penetration time.....	0.96 hr
Solids volume in the well after penetration .....	1.0 bbl
Solids mass in the well after penetration .....	238.1 kg

##### Circulation Hole Cleaning Mode:

Hole circulation time .....	1.50 hr
Solids volume in the well after circulation.....	0.0 bbl
Solids mass in the well after circulation.....	0.0 kg

##### Volume of Fluids Pumped During Penetration & Circulation:

Gas volume .....	51723.6 scf
Liquid Volume .....	103.4 bbl
Penetration & Circulation time .....	2.46 hr

##### Circulation results at point of Maximum Solids Head:

BHA Depth .....	1532.99 m
Elapsed time .....	0.0000 hr
Wellhead Pressure .....	121.6 psi g
Additional Head created by Solids.....	72.0 psi

Maximum % solids circulated up hole was 1.1%.

This occurred at a measured depth of	11.89 m
after the transient had run for	0.0 hr

Prepared By:  
Muhammad hafiz

Reviewed By:  
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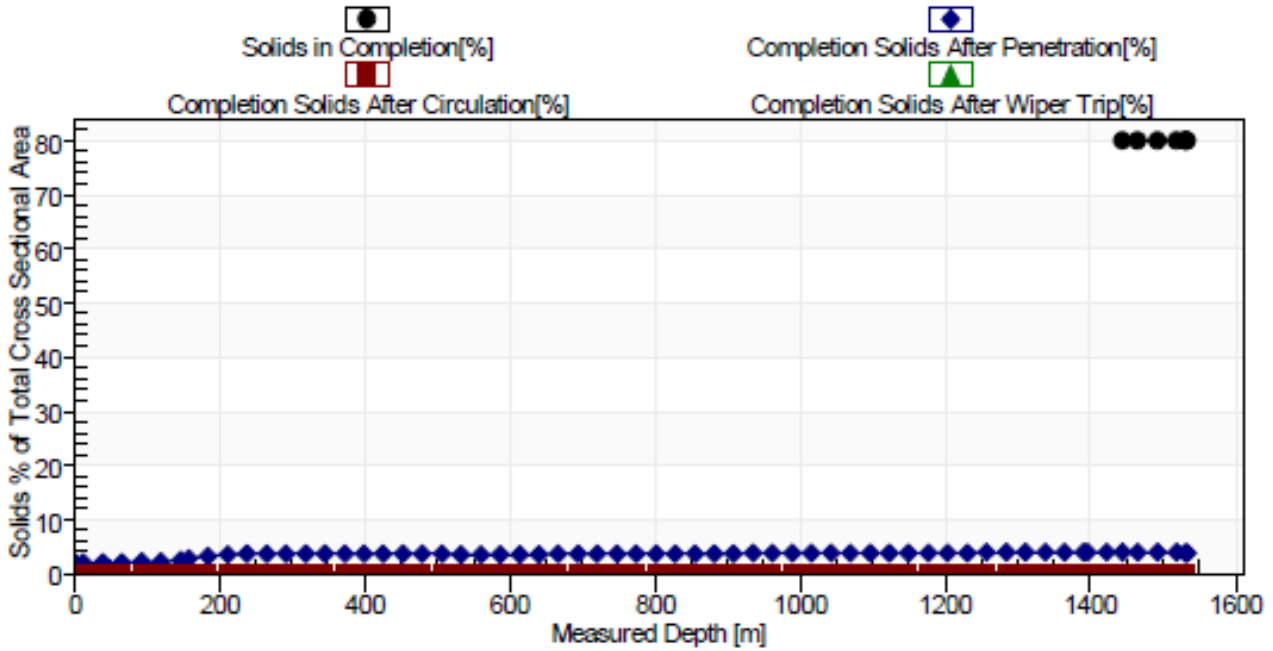
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**Solids Bulk Cross Sectional Area**

Ctran Analysis



**Solids Removal after Penetration to Target Depth**

CTran Analysis [Transient response during Circulation and Wiper Trip]

