

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

<b>NAME</b>	ELDRIAN BIN JUIL	<b>LOCATION</b>	SFJT- E / SFJT-B	<b>DATE COB</b>	20 <sup>th</sup> May 2024
<b>POSITION</b>	TRAINEE SLICKLINE OPERATOR			<b>DATE RTB</b>	25 <sup>th</sup> June 2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
21/05/2024	SF-506	GLVC Retrieved gas lift valve.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Muhd. Aqish.</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 3.0" KOT c/w 1.25" HDPT PCE (long core, short reach). Able to locate and triggered after 3 passes. Managed to engage onto GLV. Retrieved BKR-5 Bottom latch 10/64" from SPM. Maximum wire pull 650lbs for 3 times and tools came free. POOH. On surface found GLV attached on the HDPT and packing still in good condition.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 3ft normal stem + Male QLS + 1.7/8" K/joint + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar short stroke. Total length: 19ft 6inch (with Link jar open position)</li> </ul>

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21/05/2024	SF-506	GLVC Set gas lift valve.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Muhd. Aqish.</li> </ol>	<ul style="list-style-type: none"> <li>RIH 3" KOT and installed JRD (Dummy) with top latch onto the SPM. Jarring down few times. Pooh. On surface found tool clean.</li> </ul>	<ul style="list-style-type: none"> <li>1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 3ft normal stem + Male QLS + 1.7/8" K/joint + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar short stroke. Total length: 19ft 6inch (with Link jar open position)</li> </ul>
21/05/2024	SF-506	TCC Run drift	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Muhd. Aqish.</li> </ol>	<ul style="list-style-type: none"> <li>Rih 2.302" Drift in tandem with 2.0" RS pulling tool and encountered HUD at 5928 ft. POOH. At surface found tubing drift clean. Unable to detect fluid level.</li> </ul>	<ul style="list-style-type: none"> <li>1.1/2" BDK R/Socket QLS + MQLS+ 1.8" Roller bogie + 1.1/2" x 5ft normal stem +1.8" Roller bogie + FQLS+ 1.1/2" k/joint +1.1/2" hydraulic jar+1.1/2" Link jar Total length of tool string: 21ft 3 inch (with Link jar open position)</li> </ul>

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21/05/2024	SF-506	Run X-check set tool. (XCST)	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Muhd. Aqish.</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 2.5" X-Check set tool to top of PXX-Plug body at 3092ft (WLD 3086ft). Jarring down 30 times. Pooh. On surface found XCST pin sheared.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.1/2" BDK R/Socket QLS + MQLS+ 1.8" Roller bogie + 1.1/2" x 5ft normal stem +1.8" Roller bogie + FQLS+ 1.1/2" k/joint +1.1/2" hydraulic jar+1.1/2" Link jar Total length of tool string: 21ft 3 inch (with Link jar open position)</li> </ul>
21/05/2024	SF-506	Set P-prong into PXX-Plug body.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Muhd. Aqish.</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 2.0" SB C/W P-Prong into PXX-Plug body at 3092ft (WLD 3086ft). Slowly lower the toolstring and latch the P-Prong into the PXX-Plug equalizing house. Tapped down 10 times to set the P-prong and continued jarring down to shear and releasing the toolstring. Pooh. On surface found 2.0" SB pin sheared.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.1/2" BDK R/Socket QLS + MQLS+ 1.8" Roller bogie + 1.1/2" x 5ft normal stem +1.8" Roller bogie + FQLS+ 1.1/2" k/joint +1.1/2" hydraulic jar+1.1/2" Link jar Total length of tool string: 21ft 3 inch (with Link jar open position)</li> </ul>

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29/05/2024	SF 515	Run Lead impression block. (LIB)	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Amir Hakim</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 2.62" LIB R/socket + with tandem 2.5" JUC (Brass pin) to x-over at 2879ft (2877 ft WLD). Tapped down once. Pooh. On surface found clear impression of wire.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft Normal stem + 1.7/8" x3ft Normal stem + 1.7/8" K/joint + 1.7/8" spring jar + 1.7/8" tubular jar. Total length=23 ft. (Tubular jar in open position).</li> </ul>
02/06/2024	SF 515	Run X-Check set tool. (XCST)	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Amir Hakim</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 2.5" X-check set tool to confirm 2.313" X-lock mandrel fully set at depth 3794ft WLD. Jar down several times and POOH. On surface observe X-check set tool brass pin sheared.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.1/2" R/socket + 1.1/2" Swivel Joint+ 1.1/2" x5ft Normal stem + 1.1/2" x3ft Normal stem + 1.1/2" K/joint + 1.1/2" hydraulic jar + 1.1/2" tubular jar. Total length=23 ft. (Tubular jar in open position).</li> </ul>

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04/06/2024	SF 515	Run GS 3" to set spacer pipe.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Amir Hakim</li> </ol>	<ul style="list-style-type: none"> <li>• RIH GS 3" running tool with 10ft spacer pipe lower down to lower pack off until the stinger attached the receptacle. Jar down several times to set. POOH. On surface noticed GS pin sheared off.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1 7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position)</li> </ul>
04/06/2024	SF 515	Run GS 3" to set upper pack-off.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Amir Hakim</li> </ol>	<ul style="list-style-type: none"> <li>• RIH GS 3" running tool with upper sub to set the upper pack-off. Jar down several times to set. POOH. On surface noticed GS pin sheared off.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1 7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position)</li> </ul>

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04/06/2024	SF 515	Run GS 3" to set upper tubing stop type G.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian Juil</li> <li>3. Mohd Aizuddin</li> <li>4. Amir Hakim</li> </ol>	<ul style="list-style-type: none"> <li>• RIH GS 3" running tool with upper tubing stop type G to set above upper pack-off. Jar down several times to set. POOH. On surface noticed GS pin sheared off.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1 7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position)</li> </ul>
15/06/2024	SF 45	Tubing clearance check.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian juil,</li> <li>3. Mohd Aizuddin,</li> <li>4. Faiz Ibrahim,</li> <li>5. Geoneldin</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 2.302" drift in tandem with 2" RS P/T held up depth 4369ft. POOH. Observed overpulled 750 lbs at 4369ft, keep tension wire and observed slowly movement to 4325ft. Tool free. On surface found drift traces of sand.</li> </ul>	<ul style="list-style-type: none"> <li>• Tools string configuration as follow: 1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft normal stem + 1.1/2" x 3ft normal stem + 1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hyd jar + 1 1/2" Link jar short stroke. Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>

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15/06/2024	SF 45	Run 42BO 2.5" to confirm / close SSD.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian juil,</li> <li>3. Mohd Aizuddin,</li> <li>4. Faiz Ibrahim,</li> <li>5. Geoneldin</li> </ol>	<ul style="list-style-type: none"> <li>• RIH 2.1/2" 42BO Shifting tool (brass pin) to confirm zone 1,2,3 and 4 are closed. SSD#Z4 3690ft (WLD 3712ft). Observed no overpulled. Reciprocated across SSD 5 times. SSD confirms close. POOH to SSD#Z3 at 3588ft (3566ft WLD). Tool engages activated hydraulic jar 2 times. Tool free. Reciprocated across SSD 5 times. Pooh. On surface found 2.1/2" 42BO pin brass sheared.</li> <li>• Re-Rih 2.1/2" 42BO shifting tool (brass pin) to close SSD#Z3 3588ft (3566ft WLD). Activated the hydraulic jar 3 time. Tool free. Reciprocated across SSD 5 times. SSD close. POOH to SSD#Z2 3513ft (3491ft WLD). Observed tool pass through. Reciprocated across SSD 5 times. SSD close. POOH to SSD#Z1 3336ft (3313ft WLD). Observed tool pass through. Reciprocated across SSD 5 times. SSD close. Pooh. On surface observed 2.1/2" 42BO pin brass still intact.</li> </ul>	<ul style="list-style-type: none"> <li>• Tools string configuration as follow: 1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft normal stem + 1.1/2" x 3ft normal stem +1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hyd jar + 1 1/2" Link jar short stroke. Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>

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15/06/2024	SF 45	Run 142BO 2.5" to open SSD.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian juil,</li> <li>3. Mohd Aizuddin,</li> <li>4. Faiz Ibrahim,</li> <li>5. Geoneldin</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 2.1/2" 142BO shifting tool to open SSD#Z3 3588ft (3566ft WLD). Jarred down several times. Tool able to pass through. Reciprocated across SSD 5 times. Confirm SSD fully open. Pooh. On surface observed tool clean.</li> </ul>	<ul style="list-style-type: none"> <li>• Tools string configuration as follow: 1.1/2" BDK R/Socket QLS + 1.1/2" swivel joint + 1.1/2" x 5ft normal stem + 1.1/2" x 3ft normal stem +1.1/2" male + 1.1/2" knuckle joint + 1.1/2" Hyd jar + 1 1/2" Link jar short stroke. Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>
15/06/2024	SF 45	Run 142BO 3.0" to open SSD.	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian juil,</li> <li>3. Mohd Aizuddin,</li> <li>4. Faiz Ibrahim,</li> <li>5. Geoneldin</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 3.0" 42BO shifting tool (brass pin) to confirm SSD 2722ft (2705ft WLD) close. Reciprocated across SSD 5 times. Tool freely passes through. Pooh. On surface found pin still intact.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft normal stem + 1.7/8" knuckle joint + 1.3/4" Hyd jar + 1 7/8" Link jar short stroke. Total length of tool string: 16ft. (Link Jar Open position).</li> </ul>

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17/06/2024	SF 41	Rih GS 3.0" to retrieve catcher sub	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian juil,</li> <li>3. Mohd Aizuddin,</li> <li>4. Faiz Ibrahim,</li> <li>5. Geoneldin</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 3.0" GS to retrieve catcher sub at SSD 3358ft (3362 ft WLD). Tool engaged activated hydraulic jar once. Pooh. On surface checked the catcher sub. (empty)</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft Roller stem + 1.7/8" x 3ft Roller stem + 1.7/8" male + 1.7/8" knuckle joint + 1.7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 19ft 3ins. (Link Jar Open position).</li> </ul>
19/06/2024	SF 41	Rih 2.25" blind box	<ol style="list-style-type: none"> <li>1. Adon Kasu</li> <li>2. Eldrian juil,</li> <li>3. Mohd Aizuddin,</li> <li>4. Saied Elves</li> <li>5. Geoneldin</li> </ol>	<ul style="list-style-type: none"> <li>• Rih 2.25" blind box with tandem 2.0" RS steel pin to tag top of prong at depth 3596ft. Tapped down 10 times.</li> </ul>	<ul style="list-style-type: none"> <li>• 1.7/8" BDK R/Socket QLS + 1.7/8" swivel joint + 1.7/8" x 5ft Roller stem + 1.7/8" x 5ft Roller stem + 1.7/8" male + 1.7/8" knuckle joint + 1.7/8" Hydraulic jar + 1 7/8" Link jar (5ft 3") Total length of tool string: 21ft 3ins. (Link Jar Open position).</li> </ul>

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

### ASSESSOR'S FEEDBACK

No.		Job Type		Overall Performance Rating <i>[please tick (✓)]</i>							Please state if the employee is able to execute the job <b>Independently, With Minimal Supervision or With Full Supervision</b>	
				STRONG			ADEQUATE			IMPROVEMENT NEEDED		
				10	9	8	7	6	5	4		3
1		Retrieved gas lift valve.			X							Independently
2		Set gas lift valve.			X							With Minimal Supervision
3		Run drift 2.735" (TCC)		X								Independently
4		Run X-check set tool. (XCST)		X								Independently
5		Set P-prong into PXX-Plug body.			X							Independently
6		Run Lead impression Block (LIB)			X							Independently
7		Run GS 3" to set spacer pipe.			X							Independently
8		Run GS 3" to set upper pack-off.			X							Independently
9		Run GS 3" to set upper tubing stop type G.			X							Independently
10		Run 42BO 2.5" to confirm / close SSD.			X							Independently
11		Run 142BO 2.5" to open SSD.			X							With Minimal Supervision
12		Run 142BO 3.0" to open SSD.			X							With Minimal Supervision

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