

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	STANLEY NANTA	LOCATION	TUKAU (TKJT-E)	DATE COB	09/07/2024
POSITION	TRAINEE OPERATOR			DATE RTB	06/08/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
09/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKJT-E by FCB GEN 4 via TKQ-A and TKJT-B.</li> <li>• Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>• Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>• Carried out routine equipment checklist. Erected hyd. mast with fully extended telescopic.</li> <li>• Rigged down 3.0" x Dual Ram Hydraulic BOP + 3.0" x 3ft pup joint + 2.3/8" x mcevoy x-over to give away Solar Alert team retrieved BPV plug.</li> <li>• Assist Solar Alert team Rigged up lubricator using Hyd. Mast.</li> <li>• Prepare and service down hole tool for next operation. Service and clean Power Pack Flame Trap.</li> <li>• Test run Power Pack for 1hrs. Tested good</li> <li>• Standby and waiting for Solar Alert to retrieve BPV plug.</li> <li>• Dis-erected Hyd. Mast and secured.</li> <li>• Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>• Departed from TKJT-E to MPACCT by FCB GEN 4 via TKJT-D, TKQ-A and TKJT-B.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	NIL

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16/07/22 4	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKJT-E by FCB GEN 4 via TKQ-A, TKJT-G, TKP-B, TKJT-C and TKJT-D.</li> <li>• Attended HSE/Operation morning meeting at FCB GEN 4.</li> <li>• Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>• Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>• Carried out routine equipment checklist. Erected hyd. mast with fully extended telescopic.</li> <li>• Assist Solar Alert team Rigged down lubricator using Hyd. Mast.</li> <li>• Test run Power Pack. Tested good</li> <li>• Rigged up 2.3/8" x mcevoy x-over + 3.0" x 3ft pup joint + 3.0" x Dual Ram Hydraulic BOP.</li> <li>• Informed by SOR onsite to stop work due to incoming bad weather.</li> <li>• Dis-erected Hyd. Mast and secured.</li> <li>• Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>• Departed from TKJT-E to MPACCT by FCB GEN 4 via TKJT-D, TKJT-C, TKP-B and TKQ-A.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	NIL

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17/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A, and TKJT-F.</li> <li>• Attended HSE/Operation morning meeting at FCB CENTUS SOPHIE.</li> <li>• Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>• Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>• Function tested SWCP. Connected SWCP line to TR-SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the TR-SCSSV. No leak. Set TR-SCSSV to 5000 psi.</li> <li>• Mechanic performs inspection on Power Pack, check engine oil, water level and diesel level.</li> <li>• Carried out routine equipment checklist. Erected hyd. mast with fully extended telescopic.</li> <li>• During stabbed in upper PCE into well TK-57L observed Power Pack automatically Shut Down.</li> <li>• Liaise with CSR onsite to mechanic rectify the Power Pack.</li> <li>• Assist mechanic rectify problem on Power Pack. Mechanic liaise with town and troubleshoot. Observed adjustment payroben loose and tighten the payroben.</li> <li>• Test run Power Pack 2 hrs. Tested good</li> <li>• No well entry due to time constraint.</li> <li>• Dis-erected Hyd. Mast and secured.</li> <li>• Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>• Departed from TKJT-E to MPACCT by FCB CENTUS SOPHIE via TKJT-D, TKJT-C, TKP-B and TKQ-A.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	

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18/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A.</li> <li>Arrived at TKQ-A and received instruction from OS TUKAU all POB standby at TKQ-A until further instruction due to bad weather.</li> <li>Informed from OS only operation quick visit to jacket due to bad weather. All third party standby at TKQ-A.</li> <li>Departed early from TKQ-A due to no adverse weather condition. Departed from TKQ-A to MPACCT by FCB CENTUS SOPHIE.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>	NIL
19/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A.</li> <li>Arrived at TKQ-A and informed from OS all POB proceed to TKQ-A due attended HSE/Operation morning meeting at TKQ-A.</li> <li>Departed from TKQ-A to TKJT-E by FCB CENTUS SOPHIE via TKJT-G, TKP-B and TKJT-D.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>Connected SWCP line to TR-SCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the TR-SCSSV. No leak. Set TR-SCSSV to 4,000 psi. Observed Long String and Short String shearing control line, short string keep pumping at autocon.</li> <li>Liaise with CSR onsite and town to pressure up Long String TR-SCSSV 5,000 psi and monitor. Pressure up Long String TR-SCSSV 5,000 psi and observed Short String keep pumping at autocon and monitor for 1 hrs still pumping at autocon.</li> </ul>	NIL

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				<ul style="list-style-type: none"> <li>Observed SWCP hydraulic oil decrease from 80% to 20% and top up hydraulic oil to 80%. Try pressure up Long String TR-SCSSV 5,000 psi and lock open exit block at Short String and observed SWCP stop pumping. Monitor for 30 minutes. Good.</li> <li>Liaise with SCR onsite and town for way forward.</li> <li>Assist JUSTRITE to backload 3 lift scaffolding pipe from main deck to FCB PSALM 39 and assist UZMA to offload 3 lift perf gun from LCT FALCON.</li> <li>Received instruction from SCR onsite to set Long String TR-SCSSV 3,500 psi.</li> <li>Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>Departed from TKJT-E to MPACCT by PSALM 39 via TKQ-A.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>	
22/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Attended HSE/daily operation morning meeting and safety shearing by PETRONAS HSE for R.E.L.A campaign about grating shifting at MPACCT PETRONAS meeting room.</li> <li>Informed by OIM no visit to location due to adverse weather condition.</li> <li>Crew standby at base.</li> <li>End of report.</li> </ul>	NIL

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23/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB GEN 4 via TKQ-A, TKJT-G, TKP-B, TKJT-D.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>Connected SWCP line to TR-SCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the TR-SCSSV. No leak. Set TR-SCSSV to 4,800 psi.</li> <li>Erected hyd. Mast and secured with 4 guide lines to anchoring points.</li> <li>PCE configuration as follow: 2.3/8" mcevoy x-over + 3.0" x 3ft pup joint + 3.0" Dual Ram Hydraulic BOP + 3 section lubricator assy 3.0" x 8 ft + 3.0" stuffing box.</li> <li>Give way to lifting operation and assist offload 2 lift UZMA close container and manually skidding from loading bay.</li> <li>RIH 1.860" Drift to top of PXX Prong at 415ft-THF. POOH. On surface found drift clean. <b>RW:</b> 30lbs, <b>HW:</b> 30lbs, <b>PW:</b> 35lbs.</li> <li>RIH 2" SB pulling tool (brass pin) to retrieved PXX Prong at 415ft-THF. Manually jarring up 3 time and tool free. Observed pulling weight increase from 40lbs to 45lbs. POOH. Observed CITHP pressure slowly increase from 600 psi to 650 psi. On surface found 2" SB pulling tool recovered PXX Prong and packing still in good condition. <b>RW:</b> 40lbs, <b>HW:</b> 40lbs, <b>PW:</b> 45lbs</li> <li>Monitor pressure for 30 minutes and observed pressure slowly increase from 650 psi to 750 psi</li> <li>RIH 2" GS pulling tool (brass pin) to retrieve PXX Plug at 415ft-THF. Manually jarring up 3 times and tool free. POOH. Observed pulling weight increase from 40lbs to 50lbs. On surface found 2" GS recovered PXX Plug. Observed V-Packing in good condition. <b>RW:</b> 40lbs, <b>HW:</b> 40lbs, <b>PW:</b> 50lbs</li> </ul>	Toolstring configuration: Discarded 50ft wire, make-up new 1.1/2" x Rope Socket + 1.1/2" Swivel Joint + 1.1/2" x 5ft Normal Stem + 1.1/2"x 20" Stroke Link Jar. 13ft.

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				<ul style="list-style-type: none"> <li>Laid down upper PCE assembly. Dis-erected Hyd. Mast and secured. Isolated exit block and disconnect SWCP Control Line. Hand back TR-SCSSV line to platform autocon.</li> <li>Performed housekeeping and secured work-site area. Closed PTW.</li> <li>Departed from TKJT-E to MPACCT by FCB GEN 4 via TKJT-F and TKJT- D, TKJT-C, TKJT-G and TKQ-A.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>	
24/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A, TKJT-G, TKP-B, TKJT-D.</li> <li>Attended safety shearing by petronas HSE for R.E.L.A campaign at FCB CENTUS SOPHIE.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>Connected SWCP line to TR-SCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the TR-SCSSV. No leak. Set TR-SCSSV to 4,800 psi.</li> <li>Erected hyd. Mast and secured with 4 guide lines to anchoring points.</li> <li>PCE configuration as follow: 2.3/8" mcevoy x-over + 3.0" x 3ft pup joint + 3.0" Dual Ram Hydraulic BOP + 3 section lubricator assy 3.0" x 8 ft + 3.0" stuffing box.</li> </ul>	Toolstring configuration: 1.1/2" x Rope Socket + 1.1/2" Swivel Joint + 1.1/2" x 5ft Normal Stem + 1.1/2"x 20" Stroke Link Jar. 13ft.

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				<ul style="list-style-type: none"> <li>• RIH 1.8" flapper probe to confirm TR-SCSSV open at 415ft-THF. Made 5 passes freely thru TR-SCSSV confirm open. POOH. On surface found flapper probe in good condition. <b>RW:</b> 30lbs, <b>HW:</b> 30lbs, <b>PW:</b> 35lbs.</li> <li>• RIH 1.860" Drift to target depth at 4901ft-THF. Observed drift HUD at 2492ft-THF. Make 3 time to pass thru but still unable to pass at 2492ft-THF. POOH. On surface found drift clean. <b>RW:</b> 30lbs, <b>HW:</b> 30lbs, <b>PW:</b> 45lbs.</li> <li>• Liaise with CSR onsite for way forward.</li> <li>• RIH 1.750" LIB to 2492ft-THF. Observed LIB pass thru and make 3 times passes and no HUD. POOH. On surface no impression on LIB. <b>RW:</b> 30lbs, <b>HW:</b> 30lbs, <b>PW:</b> 45lbs.</li> <li>• Liaise with CSR onsite for way forward.</li> <li>• Laid down upper PCE assembly. Dis-erected Hyd. Mast and secured. Isolated exit block and disconnect SWCP Control Line. Hand back TR-SCSSV line to platform autocon.</li> <li>• Performed housekeeping and secured work-site area. Closed PTW.</li> <li>• Departed from TKJT-E to MPACCT by FCB GEN 4 via TKJT-F and TKJT- D, TKJT-C, TKJT-G and TKQ-A.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	

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25/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A, TKJT-G, TKP-B, TKJT-D.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Well Status: Closed In <b>CITHP 780 psi and CHP 440 psi.</b></li> <li>Assist SOR fix autocon and connect control line from autocon to well-TK57L TR-SCSSV.</li> <li>Start flow well for over night and take sample every 30 minutes, record FTHP and CHP.</li> </ul>			NIL	
				Well No.	1345	1415		1445
				TK57L	FTHP	100 psi		100 psi
		CHP	460 psi	520 psi	540 psi			
				<ul style="list-style-type: none"> <li>Well Status: Flowing <b>FTHP 90 psi and CHP 540 psi.</b></li> <li>Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>Departed from TKJT-E to MPACCT by FCB CENTUS SOPHIE via TKP-B, TKJT-G and TKQ-A.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>				

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26/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKQ-A by FCB GEN 4.</li> <li>• Arrived at TKQ-A.</li> <li>• Attended HSE/daily operation morning meeting and safety shearing by petronas HSE for R.E.L.A campaign about grating shifting and waiting for PCSB operation team handover meeting due to crew change.</li> <li>• Departed from TKQ-A to TKJT-E by FCB CENTUS SOPHIE via TKJT-G, and TKJT-D.</li> <li>• Arrived at TKJT-E.</li> <li>• SOR conducted toolbox meeting and give task to all POB onsite about grating hunter.</li> <li>• Proceed with grating hunter and general housekeeping at TKJT-E.</li> <li>• Departed from TKJT-E to TKQ-A by FCB CENTUS SOPHIE via TKP-B.</li> <li>• Arrived at TKQ-A. Waiting for FCB GEN 4.</li> <li>• Departed from TKQ-A to MPACCT by FCB GEN 4.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	NIL

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27/07/24	TK-57L	Retrieve Prong, Plug and ZOC	Stanley Nanta, Jolly Jackson, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Attended HSE engagement with town and safety shearing by SOR at MPACCT petronas meeting room.</li> <li>• Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A, TKP-B, TKJT-C, TKJT-D and TKJT-F .</li> <li>• Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>• Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>• Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>• Erected hyd. Mast and secured with 4 guide lines to anchoring points.</li> <li>• Rigged down 3.0" x Dual Ram Hydraulic BOP + 3.0" x 3ft pup joint + 2.3/8" x mcevoy x-over.</li> <li>• Secured and hand over well-TK57L to operation.</li> <li>• Manually skidding Power Pack, SWCP, and RSU to give way JUSTRITE laid down Gin pole.</li> <li>• Performed housekeeping and secured work-site area. Closed PTW.</li> <li>• Departed from TKJT-E to MPACCT by FCB CENTUS SOPHIE via TKJT-C, TKJT-F, TKJT-D, TKP-B and TKQ-A.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	NIL

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30/07/24	TK-41	ADD PERF	Stanley Nanta, Christopher M, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKJT-E by FCB GEN 4 via TKQ-A, TKJT-G, TKJT-D and TKP-B.</li> <li>• Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>• Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>• Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>• Performed surface preparation on the main deck. Make up lubricator assembly (8ft x 4 section), installed clamp on the upper lubricator section.</li> <li>• Re-position Reel Skid Unit onto well TK-41.</li> <li>• Function tested SWCP. Connected SWCP line to SSV/TR-SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/TR-SCSSV. No leak. Set SSV to 2800 psi and TR-SCSSV to 5000 psi.</li> <li>• Performed DP test to confirm TR-SCSSV open. Confirmed flapper in opened position.</li> <li>• Erected hyd. Mast and secured with 4 guide lines to anchoring points.</li> <li>• Removed XT tree cap, stabbed in riser and BOP into well TK-41. Installed foot block, hay pulley and secured.</li> <li>• PCE configuration as follow: 3.0" x Bowen x-over + 3.0" x 3ft pup joint + 3.0" Dual Ram Hydraulic BOP + 4 section lubricator assy 3.0" x 8 ft + 3.0" stuffing box.</li> <li>• Function test 3.0" Dual BOP upper and lower ram - open &amp; closed (12 sec). Test good.</li> <li>• Toolstring configuration: Discarded 50ft wire, make-up new 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8"x 20" Stroke Link Jar. 16ft.</li> <li>• Laid down upper PCE assembly. Dis-erected Hyd. Mast and secured. Isolated exit block and disconnect SWCP Control Line. Hand back TR-SCSSV line to platform autocon.</li> <li>• Performed housekeeping and secured work-site area. Suspended PTW.</li> </ul>	NIL

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> <li>Departed from TKJT-E to MPACCT by FCB GEN 4 via TKJT-D, TKP-B and TKQ-A.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>	
31/07/24	TK-41	ADD PERF	Stanley Nanta, Christopher M, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB GEN 4 via TKQ-A and TKJT-D.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>Connected SWCP line to SSV and TR-SCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV and TR-SCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi.</li> <li>Erected hyd. Mast and secured with 4 guide lines to anchoring points.</li> <li>PCE configuration as follow: 3.0" x Bowen x-over + 3.0" x 3ft pup joint + 3.0" Dual Ram Hydraulic BOP + 4 section lubricator assy + 3.0" x 8 ft + 3.0" stuffing box. Carried out pressure test PCE stack against THP 1020 psi for 15 minutes. Test good. No leak.</li> <li>RIH 2.735" Drift to EOT at 7085ft-THF and UZMA calibrated RSU odometer depth with LMS depth decoder. POOH. Observed P/W decreased from 280lbs to 250lbs at 6043ft-THF. Suspected f/lvl at 6043ft-THF. On surface found drift clean and oily. <b>RW: 100lbs HW: 130lbs PW: 280lbs.</b></li> </ul>	Toolstring configuration: 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" x 8 ft + Hydraulic Jar + 1.7/8" x 20" Stroke Link Jar. POOH. 16ft. Change toolstring configuration: 1.7/8" x Rope

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> <li>RIH HPT + dummy gun 2.5" to target depth at 3991ft-THF as per program UZMA with speed 150ft/min. POOH. Observed f/level at 1950ft-THF. On surface found HTP + dummy gun in good condition and oily. <b>RW: 100lbs HW: 150lbs PW: 300lbs.</b></li> <li>Isolated exit block and disconnect SWCP Control Line. Hand back TR-SCSSV line to platform autocon.</li> <li>Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>Departed from TKJT-E to MPACCT by FCB GEN 4 via TKQ-A.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>	Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Jar + HPT + dummy gun 2.5" (Total length 23.4ft).
01/08/24	TK-41	ADD PERF	Stanley Nanta, Christopher M, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Departed from MPACCT to TKJT-E by FCB EXPRESS 103 via TKQ-A, TKJT-G, TKP-B, TKJT-C and TKJT-D.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>Connected SWCP line to SSV and TR-SCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV and TR-SCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi.</li> <li>Erected hyd. Mast and secured with 4 guide lines to anchoring points.</li> <li>PCE configuration as follow: 3.0" x Bowen x-over + 3.0" x 3ft pup joint + 3.0" Dual Ram Hydraulic BOP + 4 section lubricator assy 3.0" x 8 ft + 3.0" stuffing box.</li> <li>Waiting for UZMA engineer test and program tool for GRCCCL.</li> </ul>	Toolstring configuration: 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Jar + GRCCCL + dummy gun 2.5" (Total length 29.69ft).

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> <li>• RIH GRCCCL + dummy gun 2.5" to target depth at 4041ft-THF as per program UZMA with speed 130ft/min. POOH. Observed f/level at 2190ft-THF. On surface found GRCCCL + dummy gun in good condition and oily. <b>RW: 100lbs HW: 150lbs PW: 300lbs.</b></li> <li>• Informed from SOR incoming bad weather and stop work.</li> <li>• Isolated exit block and disconnect SWCP Control Line. Hand back SSV and TR-SCSSV line to platform autocon.</li> <li>• Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>• Departed from TKJT-E to MPACCT by FCB EXPRESS 103 via TKP-B, TKJT-G, TKJT-C and TKQ-A.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• End of report.</li> </ul>	
02/08/24	TK-41	ADD PERF	Stanley Nanta, Christopher M, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKJT-E by FCB CENTUS SOPHIE via TKQ-A.</li> <li>• Arrived at TKQ-A and informed by OS all POB proceed to TKQ-A due attended HSE/Operation morning meeting and Operation hand over meeting at TKQ-A.</li> <li>• Informed by OS no visit to location due to incoming bad weather.</li> <li>• Departed early from TKQ-A to MPACCT by FCB CENTUS SOPHIE.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• Crew standby at base.</li> <li>• End of report.</li> </ul>	NIL

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
03/08/24	TK-41	ADD PERF	Stanley Nanta, Christopher M, Bannylove	<ul style="list-style-type: none"> <li>Checked in at MPACCT.</li> <li>Attended HSE engagement (Fatigue Management At Work Place) and safety shearing by SOR at MPACCT petronas meeting room.</li> <li>Departed from MPACCT to TKJT-E by FCB EXPRESS 103.</li> <li>Arrived at TKJT-E. PTW approval by SOR/AAR onsite.</li> <li>Conducted toolbox meeting amongst crew. Performed hazard hunt around wireline deck before proceed job task.</li> <li>Performed routine check on equipment as per checklist. Test run Power Pack - good.</li> <li>Connected SWCP line to SSV and TR-SCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV and TR-SCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi.</li> <li>PCE configuration as follow: 3.0" x Bowen x-over + 3.0" x 3ft pup joint + 3.0" Dual Ram Hydraulic BOP + 4 section lubricator assy 3.0" x 8 ft + 3.0" stuffing box.</li> <li>Standby for UZMA engineer test and program tool for perforation gun#1.</li> <li>RIH perforation gun#1 to flagged depth as per program UZMA with speed 120ft/min. UZMA measure cable as per spaceout calculations. RIH for firing sequence 10ft to 3993ft-THF and pickup to 3983ft-THF for wire tension H/W: 270lbs and after fire H/W: 240lbs clear indication of gun fire CITHP increase from 1020 psi to 1040 psi. POOH. On surface observed perforation gun#1 fire. <b>RW: 130lbs HW: 170lbs PW: 340lbs.</b></li> <li>Isolated exit block and disconnect SWCP Control Line. Hand back SSV and TR-SCSSV line to platform autocon.</li> <li>Performed housekeeping and secured work-site area. Suspended PTW.</li> <li>Departed from TKJT-E to MPACCT by FCB EXPRESS 103 via TKJT-F and TKQ-A.</li> <li>Arrived at MPACCT. Clear report.</li> <li>End of report.</li> </ul>	<p>Toolstring configuration: 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" K/Jar + EFH + PT Switch + Shock Absorber + High Pressure Sub + Firing head + gun#1 (Total length 25.82ft).</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
05/0824	TK-41	ADD PERF	Stanley Nanta, Christopher M, Bannylove	<ul style="list-style-type: none"> <li>• Checked in at MPACCT.</li> <li>• Departed from MPACCT to TKJT-E by FCB EXPRESS 103 via TKQ-A.</li> <li>• Attended daily operation meeting and safety shearing by Petronas HSE at FCB EXPRESS 103.</li> <li>• Informed by OIM no visit to location due to incoming bad weather only operations proceed to TKQ-A for quick visit.</li> <li>• Departed from TKQ-A to MPACCT by FCB EXPRESS 103.</li> <li>• Arrived at MPACCT. Clear report.</li> <li>• Crew standby at base.</li> <li>• End of report.</li> </ul>	NIL

SERVICE QUALITY				
Incident Date		Location & Well No.		Equipment / Tool
Brief Description of Problem				
Action Taken				

