DIMENSION BID
WELL INTERVENTION | PERFORATION SERVICES

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(To be completed by Employee and Assessor)

Name	LEANARD JANGGU BRIAN	COB Date	12/12/2023
Position	Tr. Slickline Operator	RTB Date	2/1/2024
Client	SEAH	Location	SJJT-F
Platform	ST JOSEPH	Well	SJ-602L,SJ-605L,SJ-609C

Type of Task	Tasks Performed	Assessor Comment
A. PROCESS, PREPARATION & PLANNING		
CONTROL AND MANAGE CRITIAL SITUATION ** well barrier issue - please highlight. If none, please explain well barrier for the operation* ** Well control issue* ** Equipment failure* * Failure of Well Control Equipment	Well barrier issue : **SLICKLINE BOP** -A slickline BOP (also known as a wireline SECONDRY BARRIER) is generally installed between the tree connection and lower lubricator section. The BOP provides facilities for contingency and emergency procedures and must be included in all slickline operation on platform or rig. The slickline BOP was associated equipment are designed to shut off the well hole presure and prevent the presure escape with underground fluids and prevent a blowout from occurring.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
OPERATION PLANNING ** what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.*	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location. 3. Before procced the job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member about any potential hazard before during and after job. 5.Inform crew member whare designated muster station and alternative muster station in case of any emergency or alarm.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
WELL SERVICES EQUIPMENT ** Equipment line-up* ** Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)*	1. Position all surface equipment - RSU, Power Pack,Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
WIRELINE RIG-UP ** was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact* ** described verifications and checks performed to ensure a safe rig-up operation*	1. While wireline rig up risk is: -Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. -For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object ,visual check lifting gear,certified lifting gear.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	

Type of Task	Task Performed	Assessor Comment
PRE-DEMOBILIZATION ** explain your pre-demob preparation*	1. Prepare hand over to incoming crew content in handover note: -Inventory list, consumble spare -Last operation surface equipment (PCE/DHT) -Planing for equipment and downhole tool movement and remarks. 2. Customer service survey. 3. Personnel service ticket. 4. Wire utilization record and surface equipment running hours.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
B. OPERATIONS		
ENTER AND EXIT WELLBORE ** explain activity involved* ** risk and mitigation*	1. Before and during enter well: - -Test SWCP and connect ssv & scssv control line. -Perform DP TEST on Tr-scssv/Wr-scssv -Check all wireline surface equipment -Rig up and check wire and tool string. -Prepare and service tool for next run. 2. During POOH -Standby for close swab valve -Standby tool for next run	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
MANIPULATING TOOLSTRING DOWNHOLE ** explain activity involved* ** risk and mitigation*	**Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position) = **Retrieved B7 valve/RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7. Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position). = **RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket)/RIH 2.50" and 3.00" wire scratcher Tool string configuration as followed: RIH SGS/FGS SERVEY.** Rope socket to 1.1/4". Tools string configuration as follow: 1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem +1.1/4" K/joint + 5ft Normal stem + 1.1/4" 5ft Mallory Stem + PPS gauge. Total length 19 ft 5 inches.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
C. ONSITE MAINTENANCE		
SURFACE EQUIPMENT (SE) ** please provide evidence*	1. Perform surface equipment pre-job daily check list. 2. Before start up make sure check engine oil, diesel and hyd oil. 3. Monitor engine temperature during wireline operation. 4.Secure hydraulic mast 4guyline anchor point,check all hydraulic hoses connection from hydraulic mast to power pack.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
PRESSURE CONTROL EQUIPMENT (PCE) ** please provide evidence*	**PCE configuration as follow:** 5-4 Acme Ball Valve + 5-4 Acme x 8ft Riser +5-4 Acme x 2ft + 5-4 Acme X 4ft riser + Dual Ram Hydraulic BOP + 5-4 Acme QTS + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 0.125" x 5-4 Acme Hydraulic stuffing box.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
DOWNHOLE TOOLS (DHT) ** please provide evidence*	1. Service and function test 2.5" RS 2. Service and function test QXD RUNNING & PULLING TOOL	
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D. PROBLEMS MANAGEMENT / TROUBLESHOOTING		
** please describe the problems and how you tackled / managed them*	.	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed	☐ Full Understanding
E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT **Name: BENNYLOVE** ** please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations*	**Benny can do the job independent and hard working. Pro-active in tool preparation, services and maintainance, Benny can perform surface preparation with proper technique and skill.**	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed	☐ Full Understanding
TRAINEE SLICKLINE ASSISTANT Name: ** please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations*		
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JOB DETAIL:

DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
12/12/2023 - 25/12/2023	SJ-602L	WAX CUT	COMPLETED
	SJ-605L	WAX CUT	COMPLETED
	SJ-609C	WAX CUT	~~COMPLETED~~ In Progress.

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

Assessed by:	[signature]	Agreed by:	[signature]
Name:	AZLY MOHD YUSSOF	Name:	Leonard Juggi
Date:	25/12/2023	Date:	25-12-23

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E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT **Name: SAIDED** ** please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations*	**Saided can do the job independent and hard working. Pro-active in tool preparation and surface preparation with proper technique and skill.**	
Assessor's Evaluation:	**Level of Skill & Knowledge** ☐ Broad ☐ Detailed ☐ Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name: ** please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations*		
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	SJ-605L	WAX CUT	COMPLETED
	SJ-609C	WAX CUT	COMPLETED
	SJ-609A	WAX CUT	INCOMPLATED

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

Performance satisfy, improving on skill to operate unit especially ~~keeping~~ on using Pressure control at RSU.

Assessed by:		Agreed by:	
Name:	KHAIRUL BAZLI AFIQ	Name:	Leonard Jangga
Date:	8/1/2024	Date:	8-1-24