

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	ELDRIAN BIN JULI	LOCATION	SJT-A	DATE COB	30 <sup>TH</sup> MAY 2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	20 <sup>TH</sup> JUNE 2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
03/06/2023	SJ 101 L	Tubing clearance check to top of B7 safety valve	<ul style="list-style-type: none"> <li>SUPARDI</li> <li>ELDRIAN</li> <li>SAIDED</li> </ul>	<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7 valve but held up at tubing hanger. On surface observed drift covered with soft/hard wax.</li> </ul>	<p>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar + 2.5" RS p/tool + 1.7/8" rope socket + 2.867" drift . Total length 15ft 5 ins. (Link jar in open position)</p>