

ASSESSMENT CHECKLIST

Unit: CAP 1.3 **EXECUTE THE WELL SERVICES OPERATIONS**
 Element: CAP 1.3.4 **Install, retrieve and manipulate circulating and communication devices**

PC	Description of Performance Criteria	Description of Evidence	Source of evidence				Competence	Remarks
			O/I	SD	Q/A			
a	Safe working practices and agreed safety measures are implemented and maintained in accordance with statutory and operational requirements.	Examine evidence (e.g. PTW, minutes of pre-job safety/toolbox meeting, job hazard analysis worksheet, job report) provided to confirm compliance. Check candidate's answers to oral/written questions and by direct observation to confirm that he is familiar with : - wireline procedures governing well preparation and equipment rig-up for well entry. - safety precautions to be taken during the well entry work.						OK
b	Downhole service tools are checked and function tested prior to running in.	Examine evidence (e.g. job report, tools/equipment inventory list). Check candidate's answers to oral/written questions and by direct observation to confirm his understanding on : - the operating principles of the various downhole services tools and what are the essential areas to check. - the correct way of checking and function testing the various wireline services tools.						- selective or non selective for running 142 B0 to open SSD - KOT, check lead spring & opening

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PC	Description of Performance Criteria	Description of Evidence	Source of evidence			Competence	Remarks
			O/I	SD	Q/A		
c	Faults and defects are accurately identified and appropriate remedial actions taken in accordance with operational requirements.	Confirm via evidence (e.g. job report). Check candidate's answers to oral/written questions and by direct observation to ascertain underpinning knowledge on troubleshooting techniques and ability to rectify faults encountered.	✓			C	- use bottom rope so cut below 42-80 to protect the throng
d	Surface and downhole equipment is manipulated within agreed operating limits for the work being performed.	Confirm via evidence (e.g. job report, and work action program). Check candidate's answers to oral/written questions, written assignment and by direct observation to confirm : - he is familiar with wireline procedures governing the running/pulling of the various types of downhole services tools and the setting/retrieving of circulating and communication devices. - his knowledge on allowable limits on speed, line tension for the specific job. - his understanding on the correct technique of operating the wireline winch unit.	✓			C	- zero KOT pulling / running tool - communicate with WSS if incidently sit at different SPM from program - AA valve when approaching lateral
e	Proper installation and manipulation of circulating and communication devices are confirmed in accordance with operational requirements.	Confirm via evidence (e.g. job report). Check candidate's answers to oral/written questions, written assignment and by direct observation to confirm : - he is familiar with wireline procedures governing the setting/pulling of the various types of circulating devices and the closing/opening of communication devices. - his knowledge on allowable limits on speed, line tension for the specific job. - his understanding on the correct technique of operating the wireline winch unit.	✓			C	- how to check SSP is already fully opened. - pass the - tag down SSP, if see pressure build up, stop, before continue

Legend:

Source of Evidence:

Observation / Interview

Supporting Document

Written Questions & Answers

Competence

Competent

Not Yet Competent

OVERALL SCORE	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2

Assessed by:		Agreed by:		Verified by:	
(Operator)		(TSO)		(FSM)	
James Brady		M. Yarni		AFIQ AIMAN BIN HASSAM Field Service Manager DIMENSION BIDDING (M) SDN BHD	
(Name)		(Name)		(Name)	
					
Signature		Signature		Signature	
08/17/24.		08/07/2024		9/17/24	
Date		Date		Date	

SITE OBSERVATION CHECKLISTUnit: CAP 1.3 **EXECUTE THE WELL SERVICES OPERATIONS**Element: CAP 1.3.4 **Install, retrieve and manipulate circulating and communication devices**

PC	Description	Yes	No
a	Approved PPEs are used by self and crew members	/	
	Check integrity of swab and flow-line valves	/	
	Check equipment due date and passport still valid	/	
	Pre-checks on wireline reel skid and power pack carried out	/	
	PTW applied and duly signed by authorised and approval signatories	/	
	Gas test carried out by a certified gas tester prior to starting the w/line power pack	/	
	Correct lubricator configuration used and rig up procedure is followed	/	
	Safety line for lubricator is in place and properly/correctly secured	/	
	Reel skid is properly secured	/	
	Work area is cordoned off with barrier tape	/	
	SWCP is properly hooked up and function/pressure tested	/	
	Hands-off sign is appropriately placed at well to be worked on	/	
	H ₂ S personal detector used (where applicable)	/	
	Lubricator assembly de-pressurised through properly secured hose to downwind side	/	
	Count number of rounds to open/close Christmas tree valves	/	
b, c	All tools are checked and function tested correctly prior to RIH	/	
	Service a 142BO positioning tool correctly and rectify faults/defects accordingly	/	
	Service a KOT correctly and rectify faults/defects accordingly	/	
	Bottom cap (correct size) is used in conjunction with either the 42BO up shifter or 42XO positioning tool	/	
	Correct type/size shear pins are used on the service tools for the specific job	/	
	Correct type running/pulling tool are used for GLV, CIV and dummy	/	
	GLVs configuration are checked against requirements	/	
	GLV, CIV and dummy are pinned to running tool correctly	/	

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PC	Description	Yes	No
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b, c	Proper handling of tools and equipment	✓	
	Rope socket is checked and wire knot made up correctly	✓	
	Stems are checked for defects	✓	
	Knuckle joints checked for integrity	✓	
	Link jars are checked and function tested	✓	
	Hydraulic jar/Spring jar is checked and function tested	✓	
	Service a hydraulic or a spring jar	✓	
	Weight indicator system properly checked for satisfactory operations	✓	
	Carry out torsion or wrap test on wire to ensure integrity	✓	
	Check conditions of measuring and pressure wheels and hay pulley	✓	
	Check depth counter, cable and accessories to ensure correct function	✓	
d	Zero setting for toolstring is done correctly and depth counter set accordingly	✓	
	KOT is zero at the top rather than the bottom of the tool	✓	
	Toolstring RIH using hydraulic control, not brake control	✓	
	Check brake system functioning satisfactorily	✓	
	Slow down line speed and take extra precautions when passing through tubing accessories	✓	
	Read weight indicator correctly to check HUD	✓	
	Use hydraulic control to pull service tools instead of the brake to hold line tension	✓	
	When opening link jars to tap through SSDs or L/nipples the services tool (142BO) is not lifted up	✓	
	No pre-mature tripping of KOT and 142BO positioning tools	✓	
	No excessive number of jars are executed to set/install downhole assemblies	✓	
	Line tension is kept within its operating limits	✓	
	Correct speed control while POOH using hydraulic control, Not brake control	✓	
	Real slow while approaching surface, and pulling into lubricator assembly	✓	
	Effective jarring evident with appropriate engine RPM	✓	

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PC	Description	Yes	No
e	Correct use of hydraulic or spring jar	/	
	While picking up to jar down to open SSD, the tool is seated rather than being lifted with the whole toolstring	/	
	142BO positioning tool is tripped correctly	/	
	KOT is tripped correctly at SPM	/	
	Effective and productive jarring up while pulling GLV, CIV or dummy	/	
	Effective and productive jarring down while installing/setting GLV, CIV or dummy	/	
	No premature shearing of releasing shear pins on the GA-2 running tool	/	
	Is able to observe (from the depth counter, wire and weight indication) GLV, CIV or dummy entering the pocket of the SPM	/	
	Sufficient jars are executed to install/set a GLV, CIV or dummy	/	
	While opening SSD, rest tool down during influx and stabilisation of pressure	/	
	42BO up shifter is run to confirm SSD fully closed	/	
f	Record toolstring assembly	/	
	Record toolstring weight prior to RIH	/	
	Check toolstring hanging and pulling weights at regular intervals	/	
	Relevant well pressures are recorded before and after change in well status	/	
	Surface recorder is used to monitor THP during a ZOC operation	/	
g	Demonstrate hydrostatic calculation where applicable	/	
	Demonstrate method of estimating length of wire on reel skid	/	
	Toolstring weight determination to overcome pressure and friction force at stuffing box	/	
	Toolstring weight determination to provide effective jarring force	/	

