




Assessed by: (Operator)	Agreed by: (TSO)	Verified by: (FSM)
(Name)	Eldrian Juil	ALLEYSON AKIN
Kelley Nanta	(Name)	(Name)
Signature	Signature 	Signature 
	03/09/2023	8.9.23
Date	Date	Date
02/09/2023		

ASSESSMENT CHECKLISTUnit: CAP 1.2 PLAN FOR WELL SERVICES OPERATIONSElement: CAP 1.2.3 Rig-up Well Services Equipment

PC	Description of Performance Criteria	Description of Evidence	Source of evidence				Competence	Remarks
			O/I	SD	Q/A			
a	Equipment on site is for safe and optimum use in accordance to operational requirements.	Valid test dates record/logs for lubricator assemblies. Colour coding of lifting equipment, i.e. wire rope slings, shackles, etc. Check via questioning that the candidate understands the importance of regular checks and inspections, and economics of equipment optimisation.	√				Competent	Before made up lubricator assembly he check validity on lubricator. He also check on colour code on lifting gear on lubricator skid. He practice to inspection equipment once he arrived at location.
b	Well is confirmed to be safe for work to proceed.	Permit to Work (PTW) compliance. Pre-job check and debriefing. Identify hazardous area classification. Job report. Check via questioning/assignment that the candidate understands the importance of pre-job check before starting work.	√				Competent	He understanding conduct pre-job briefing before start any job and he ensure PTW approved by PTW approver. He check surrounding on work place ensure no hazard and safe work place.
c	Assembly of equipment is done in the required sequence using appropriate hand tools.	Check via questioning on the proper equipment assembly/rig-up process and the use of the correct hand tools.	√					He aware of the hazard when rig up activity and always use correct hand tools

Element: CAP 1.2.3 Rig-up Well Services Equipment

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			O/I	SD	Q/A			
d	Full assembly is confirmed functional in accordance to operational requirements.	Job report. Check via questioning that the candidate understands the need for function/pressure testing after rigging-up.	√				Competent	He understand very important to performed hydro test on PCE / Pressure test PCE after completed rig up.
e	Faults in the equipment assembly are identified and remedial action taken.	Job report. Check via questioning that the candidate recognises the safety implication of faulty equipment.	√				Competent	He try to rectify the faulty equipment and do replacement with spare part on site, He report to town immediately.
f	Advice and support are sought from relevant personnel when required.	Job report. Third Party feedback. Check via questioning to ascertain candidate's understanding on the importance of seeking advice when in doubt.	√				Competent	Ask the question, to ensure he understand what he know about the job task.
g	Equipment is handled using safe lifting and handling techniques.	Check via questioning to ascertain candidate's understanding on the importance of safe lifting and handling techniques.	√				Competent	He understand the important apply correct technique when handling tool and equipment.

PC	Description of Performance Criteria	Description of Evidence	Source of evidence				Competence	Remarks
			O/I	SD	Q/A			
							C / NYC	
h	Working practices are safe in accordance to statutory and operational requirements.	PTW compliance. Third Party feedback. Check via questioning that candidate understands the importance of safe working practices in line with statutory and operational requirements.	√				Competent	He apply PTW / JHA for any slick line job task and attached important support document on PTW. He understand PTW requirement.

Legend:

Source of Evidence: O/I Observation / Interview

SD Supporting Document

Q/A Written Questions & Answers

Competence C Competent

NYC Not Yet Competent

OVERALL SCORE	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2

SITE OBSERVATION CHECKLIST
Unit: CAP 1.2 PLAN FOR WELL SERVICES OPERATIONS
Element: CAP 1.2.3 Rig-up Well Services Equipment

PC	Description	Yes	No
h	Valid permit to work (PTW)	√	
h	PPE compliance / no unsafe act	√	
a	Updated surface equipment inventory available	√	
a, g, h	Valid test dates of lubricator sets, gantry, platform crane and correct colour code of wire rope slings and shackles	√	
b, e, h	Integrity check on Christmas tree valves as well as SC-SSV check for closed-in well	√	
a, e	Essential checks on wireline units	√	
a	Testing of wireline	√	
c	Correct rig up sequence	√	
g	Safe lifting and handling techniques	√	
d	Function and pressure testing of lubricator after rigging up	√	
d	Hook-up and pressure/function testing of SWCP	√	
a, h	Safety sling of lubricator	√	
h	Tie-down of wireline winch	√	
a	Equipment passport for wireline units	√	