

DAILY OPERATIONS REPORT
Well Services Division

Ref No: MY005
Date : 18/04/2024
Shift: Day

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CUSTOMER:	CHOC	LOCATION:	BULAN-C	CONTRACT NO:	CHO 002:SLW240001
DATE:	18/04/2024	WELL NO:	BLC-15	PACKAGE NO:	CHESS C#01
MAX. DEVIATION :		SITHP/FTHP :	70.3 Bar	WELL TYPE:	GP
PSI. CHP:		PSI PCP:		NO OF MANDAYS:	2
NO OF WIRELINE RUNS:	N/A	ENGINE RUNNING HRS:	N/A		
JOB TYPE :	Monitor WHCP prior SLB operation				
NEXT PLAN JOB:	Continue monitor WHCP		JOB STATUS :	Continue	

EQUIPMENT and TOOLS ID:

WSS Cabin:	PRJ008860-1/14	Mini Offshore container:	FSSM 1218
Blower Skid:	Nil	Air Compressor 1:	AC#12
Generator:	G#05 & G#07	Air Compressor 2:	AC#16
Hyd. Mast:	Nil	Wire Type/Size:	Nil
BOP:	Nil	Wire Pull Test Result (lbs) / Test Date:	Nil
Lub. Skid:	Nil	Wire Wrap Test (OK/NO)	Nil
Control Panel:	CP#03 & CP#05	Wire Discarded (Ft):	Nil
Pressure Test Unit:	TP#05 & TP#08	Max Pull on Wire (LBS):	Nil
Reel Skid Unit:	Nil	Wire Left On Spool:	Nil

TIME	OPERATION
0630 Hrs	Take operation from night shift crew. TBT with WSS and others crew. Discuss about work plan and permit approval. Assist SLB crew to hook up toolstring into lubricator section.
1000 Hrs	Perform standard well entry procedure. Crack open SV 10 turns. Equalise well using donor well BLC-11. Pressure up HMV 3000 psi to open position. Open SV fully turn (29 turns)
1030 Hrs	SLB crew start perform PNx Logging. Assist electrician from CKP to check intermitten power from BLC platform.
1305 Hrs	SLB tool on surface. Perform standard well exit procedure. Close SV 29 turns. Bleed off HMV pressure until 0 psi to close position. Crack open SV 10 turns. Bleed off THP pressure until 0 psi and closed back SV fully turn. Rutledge reps check H2S and mercury reading. Assist SLB crew to laydown PNx logging tool from lubricator section.
1445 Hrs	Power up WSS cabin using platform power and monitor WSS cabin condition.
1500 Hrs	Assist SLB crew to hook up toolstring into lubricator section.
1515 Hrs	Perform standard well entry procedure. Crack open SV 10 turns. Equalise well using donor well BLC-11. Pressure up HMV 3000 psi to open position. Open SV fully turn (29 turns)
1545 Hrs	SLB crew start perform PNx Logging.
1715 Hrs	SLB tool on surface. Perform standard well exit procedure. Close SV 29 turns. Bleed off HMV pressure until 0 psi to close position. Crack open SV 10 turns. Bleed off THP pressure until 0 psi and closed back SV fully turn. Rutledge reps check H2S and mercury reading. Assist SLB crew to laydown PNx logging tool from lubricator section. Topup diesel to DB and SLB equipment.
1800 Hrs	House keeping working area.
1830 Hrs	Hand over operation to night shift crew.
	Remarks : Safety talk. Conduct by Mohd Yani (Importance of Safety Glass)

ACT /BOT SAFETY OBSERVATIONS:

TYPE	Safe Act / Unsafe Act or BOT Observation:	Pre-condition for Safe Act / Corrective Action:	Reported By:
	Found used bottle at wellhead area.	Dispose it properly	Yani
	Remind crew to housekeeping at workplace area before handover to other shift.	Good job	Ali Basri

HIGHLIGHT / COMMENT FROM SUPERVISOR

CUSTOMER REPRESENTATIVE:	Mohd Faris Baba (Well Service Supervisor)	Slickline ASSISTANT :	Ali Basri Bin Bakri
Slickline SUPV :	Mohd Yani B Mohd Azmi	CRANE OPERATOR :	N/A
Slickline OPERATOR :	N/A		
MECHANIC :	N/A		