

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	Ammirol Ahmad Mahmud	LOCATION	D35	DATE COB	09/04/2024
POSITION	Trainee Slickline Operator	PLATFORM	D35-Bravo	DATE RTB	07/05/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
09/04/2024 - 13/04/2024	Well 211	SGS	Ammirol Ahmad, Wilson Eddy, Bennylove	<ul style="list-style-type: none"> - Review with CSR on board planning on job program - Conduct toolbox meeting before start - Review checklist with crew - Access and performed hazard hunt at worksite if any to be captured inside JHA. - Check well condition and record all pressure required. - Performed routine check on powerpack and rsu - Rig up Riser & lubricator Assembly at gantry crane to Well 211. - Function test all wireline equipment - Function test Open/Closed BOP - Perform D/P test on TRSCSSV before RIH - Discarded 50FT wire. - Configure toolstring (Follow toolstring configuration as per program) - RIH Drift 2.735" To Target Depth - RIH LIB 2.72" & 1.85" - Prepared & Hook up bleed down line prior to SGS - Bleed down CHP to vent line. - Perform SGS - Connected back control line to production - Rig down and Skid to Next Well. 	<p><u>Drift 2.735" & LIB 2.72"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" x 3FT Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><u>LIB 1.85"</u> 1.1/2" R/Socket + 1.1/2" Swivel Joint + 1.1/2" x 5ft Normal Stem + 1.1/2" x 3FT Normal Stem + 1.1/2" K/Joint + 1.3/4" Hydraulic Jar + 1.1/2" x 20 Stroke Link jar + 1.1/2" QLS Female</p> <p><u>PPS Gauge</u> 1.1/4" Rope Socket + 1.1/4" Swivel Joint + 1.1/4" 5FT Mallory stem + 1.1/4" 5FT Stem + 1.1/4" 3FT Mallory stem + PPS Gauge</p>

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14/04/2024 - 24/04/2024	Well 219	SGS, Retrieve PXX Plug.	Ammirol Ahmad, Wilson Eddy, Bennylove	<ul style="list-style-type: none"> - Discuss with CSR on Job Program - Conducted Toolbox meeting with Crew involved - Check well condition and record all pressure required. - Rig up Riser & lubricator Assembly at gantry crane to Well 219 - Function test SWCP & BOP Open/Closed - Performed D/P Test on TRSCSSV - Discarded Wire. - RIH 2.735" Drift to Target Depth - RIH 1.875" LIB to top of PXX Plug - Prepared and hook up bleed down line. - Bleed down CHP to minimum prior to SGS Run. - Performed SGS as per program - Retrieved data and send to town for interpret. - Inject well to well pressure before proceed with retrieve PXX Plug. - RIH 2" SB to retrieve PXX Prong - RIH 3" GS to retrieve PXX Body. - RIH 2.735" Drift as per new program - Rig down and Skid to Next Well 	<p><u>Drift 2.735" & LIB 1.875"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Joint + 1.7/8" x 3FT Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><u>SGS RUN</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Joint + 1.7/8" x 3FT Roller Stem + 1.7/8" K/Joint + 1.7/8" 3FT Roller Stem + PPS Gauge</p> <p><u>2" SB & 3" GS to Retrieve Plug</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Joint + 1.7/8" x 3FT Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p>

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25/04/2024 - 04/05/2024	Well 220	GLVC & FGS	Ammirol Ahmad, Wilson Eddy, Bennylove	<ul style="list-style-type: none"> - Discuss with CSR on Job Program - Conducted Toolbox meeting with Crew involved - Check well condition and record all pressure required. - Rig up Riser & lubricator Assembly at gantry crane to Well 219 - Function tested SWCP & BOP Open/Closed - Performed D/P Test on TRSCSSV - Discarded Wire. - RIH 2.735" Drift to Target depth. - RIH 2.62" LIB to tag top of G-Stop. - RIH GS 3" Attach with Catcher sub and set at top of G-Stop - Prepared and Hook up Loop line before proceed with GLVC - Inject loop line to equalize CHP and THP. - RIH 3" Kickover-Tool Attach with 1.1/4" PCE to retrieve Dummy Valve at SPM #1. - RIH 3" Kickover-Tool Attach JK-1 c/w Dummy Valve and Set at SPM #1 - RIH 3" Kickover-Tool Attach with 1.1/4" JDC to retrieve Dummy Valve at SPM #2. - RIH 3" Kickover-Tool Attach JK-1 c/w Dummy Valve and Set at SPM #2. - Perform TIT (Tubing Integrity Test) Bleed down CHP to minimum. - RIH 3" GS to retrieve Catcher Sub - RIH Dummy run FGS to Target Depth - Performed FGS to Target Depth as per program - Obtained data and send to town for analysis - Rig down PCE & Skid to next well 	<p><u>Drift 2.735" & LIB 2.62"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><u>GLVC</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><u>GS 3"</u> 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Normal Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female</p> <p><u>Dummy Run FGS & FGS</u> 1.1/2" R/Socket + 1.1/2" Swivel Joint + 1.1/2"x 5ft Tungsten Stem + 1.1/2" K/Joint + 1.1/2" x 5FT Mallory Stem + 1.1/2" 20" Stroke Link Jar + 1.1/2" 5FT Mallory Stem</p>

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SERVICE QUALITY

Incident Date		Location & Well No.		Equipment / Tool	
Brief Description of Problem					
Action Taken					

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating <i>[please tick (✓)]</i>									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1.	SGS		✓								Independently
2	SGS & Retrieve PXX Plug		✓								Independently
3	FGS & GLVC		✓								Independently

Comments:
[by DB'S Operator]

Assessed by:
(DB'S Operator)

Name:

Date:



TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments:

[by Client's Supervisor On-Site]

① No further comment. The personnel able to perform task independently. All task executed in safe & timely manner.

Assessed by:



Name:

John Victor

Date:

06-05-2024