DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	STANLEY NANTA	LOCATION	D35DP-A	DATE COB	12/03/2024
POSITION	TRAINEE OPERATOR			DATE RTB	09/04/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
12/03/2024	NIL	NIL	Larry Pulih, Stanley Nanta, Jolly Jackson.	Mob to D35LQ.	NIL

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
14/03/2024	D35A-118L	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE/Operation morning meeting. • Attended operation update meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk and perform hazard hunt around wireline deck before proceed job task. • Carry out routine equipment checklist. • Manually skid RSU near to Jib crane to swab spool wire drum. • Waiting on Crane Operator from outstation. • Dismantled spool wire drum from 0.125" wire and swab with 0.108" wire spool wire drum using Jib crane. • Installed 0.108" wire and change out pressure and measure wheel with 0.108" • Manually skid and reposition RSU towards well-118L. • Redress S/Box. Installed new 0.108" upper/lower gland, iBOP and packing. • Connected hyd. hoses and test run RSU with new spool wire drum. Tested good. • Rig up PCE on well D35A-118L. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Function test 3" DBOP upper and lower rams. Good. • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Performed pressure test on full length PCE. Good. No leak. • Remarks: - Well D35A-118L still in progress well put on test for overnight. • Performed housekeeping and secured work site area. • Suspended e-PTW and JHA. • Offload 1 lift Slickline equipment from Bahtera Lazurit. 1. OTT - SN B1539 (c/w wire drum 0.108" wire - from D21-Borr Gunnlod) • End of report.	Discarded 100ft wire, make-up new 1.7/8" Rope socket. Tool string configuration as follow: 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" x Link Jar (20" Stroke). Total Length: 12 ft.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Connected SWCP to SSV and SCSSV. Set SSV to 2800 psi and SCSSV to 4000 psi.	1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal stem + 1.7/8" x Link Jar (20" Stroke). Total Length: 12ft
15/03/2024	D35A-118L	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• PCE configuration as follow: - 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Perform DP test by bleed down SCSSV control line to 0 psi and bleed down THP from 300 psi to 250 psi. Pressurised SWCP SCSSV to 4000 psi and observed clear indication of FXE Valve flapper fully open. • RIH 2.867" drift to top of FXE valve at 433 ft-THF. Unable to detected f/level. POOH. On surface found drift clean. • RIH 3" GS c/w prong and retrieved FXE valve (S/N: D35-033) at 433ft-THF after prolong jarring up. POOH. On surface recovered FXE valve. Observed upper and bottom Vee packing stack damaged. • RIH 2.735" drift and encountered held up at depth 5928 ft-THF (3.1/2" CMD-SSD#2). Manipulated for few times but failed to pass through. Observed overpull from 475 lbs to 700 lbs. POOH. Unable to detected f/level. On surface found drift clean. R/W: 180lbs, H/W: 230lbs and P/W: 475lbs • RIH 3" wire scratcher until target survey depth at 5961 ft-THF (XN-NOGO NIPPLE). Reciprocated several times at 3.1/2" CMD-SSD at 5928 ft-THF. POOH. On surface found 3.0" Wire scratcher clean. R/W: 180lbs, H/W: 230lbs and P/W: 475lbs • Function tested new FXE valve (S/N: BD0 059) on surface using hand pump and found leak at FXE Valve (S/N BDO 059) chamber. Change FXE valve chamber to used FXE valve chamber (S/N: D35-033). Function tested - good.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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				• Flushed SCSSV control line and set new FXE valve (S/N: D35-033) at 433 ft-THF. Performed pull test to 400 lbs - FXE Valve holding. POOH. On surface found brass pin sheared. • RIH 3" X-check test tool to top of FXE valve at 433ft-THF. Jarring down 1X. POOH. On surface found brass pin sheared. FXE valve confirmed fully set. • Performed DP test. Depressurized SCSSV control line and bleed off THP from 330 psi to 250 psi. Pressurized control line to 5000 psi, observed clear indication of SCSSV flapper open. CITHP increased slowly from 250 psi to 330 psi. • Hand over well to SOR and flow back well prior to perform FGS on well D35A-118L. • Performed housekeeping and secured work site area. • Suspended e-PTW and JHA. • End of report.	
16/03/2024	D35A-118L	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration as follow: - 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Waiting for well D35A-118L flow prior to run sinker bar and perform FGS. • Operation attempted to follow well due to unstable flowing. • Performed preparation and functions test downhole tools. • Performed housekeeping and secured work site area. • Suspended e-PTW and JHA. • End of report.	Tool string configuration: Discarded 20 ft of wire and make up new rope socket 1.1/4". Toolstring configuration as follow: - Rope socket + 1.1/4" x 5 ft Mallory stem + 1.1/4" + K/Joint x 5ft Mallory stem + 1.1/4"x 5 ft Mallory stem c/w bullnose. Total length 16.5 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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17/03/2024	D35A-118L	Rigged down PCE	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Operation still attempted to flow well D35A-118L. • Received instruction from ROC CSR to suspended on well D35A-118L and skid to well D35A-117. • PCE configuration as follow: - 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Rigged down lubricator assembly and riser from well D35A-118L. • Secured well and revert back to station control. Hand over well to operation. • Redress Stuffing Box. Installed new 0.125" upper/lower gland, iBOP and packing. • Service and prepared tool for next operation. • Waiting for crane operator been utilised for outstation lifting activity. • Offload 1 lift DB MPLT toolbox from LCT Layar Mas 290 to D35PG-A 1) OTT c/w MPLT tools. Backload 4 lift Reservoir Link equipment from D35PG-A to LCT Layar Mas 290. • Dismantled spool wire drum 0.108" and swab with 0.125" wire spool drum using Jib crane. • Installed 0.125" wire and change out pressure and measure wheel with 0.125" • Manually skid and reposition RSU towards well D35A-117. • Connected power pack and RSU hydraulic Hoses. Test run for 30 minutes. Tested good. • Performed housekeeping and secured work site area. • Suspended e-PTW and JHA. • End of report.	NIL

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
18/03/2024	D35A-117	Rigged up PCE and TCC	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Rig up PCE on well D35A-117. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Performed well Handover from operation to wireline and closed in well. • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Performed pressure test full length of PCE against CITHP 1050 psi for 10 min. No leak. • RIH 2.735" Drift to target depth 10,250 ft but encountered held up at depth 9839 ft-THF. Manipulated for few times but still unable to pass thru. POOH, observed dragging (600 lbs to 700 lbs) while POOH. Unable to detected fluid level. On surface found drift clean. **R/W**: 115 lbs **H/W**: 150 lbs **P/W**: 600 lbs • Well remain Closed in. • Disconnected SWCP c/line on SSV/TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • End of report.	Discarded 100 ft wire and make-up new 1.7/8" Rope socket. Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem + 1.7/8" Knuckle joint + 1.1/2" Limar spring jar + 1.7/8" Link jar (20 stroke). Total length - 19 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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20/03/2024	D35A-117	MPLT	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • RIH 2.5" Drift and tool managed to target depth at 10,250 ft-THF. POOH, observed dragging (650 lbs to 750 lbs) while POOH. Unable to detected fluid level. On surface found traces of soft wax and sealant on drift. **R/W**: 110 lbs **H/W**: 150 lbs **PUW**: 650 lbs • Suspended further operation due to time constrain. • Well remain Closed in. CITHP 1110 psi CHP 1100 psi. • Service and prepare tool for next operation. • Disconnected SWCP c/line on SSV/TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • Updated YTT to D35 operation. • End of report.	Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem **(OD 2.48")** + 1.7/8" Knuckle joint + 1.7/8" Link jar + 1.7/8" Knuckle joint. (20 stroke). Total length - 15 ft 2 inches.

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21/03/2024	D35A-117	MPLT	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • RIH MPLT tools at recommended speed of 90-100 ft/min to target depth at 10,200 ft-THF. Start log up and log down as per program and perform stationary stop for SGS + MPLT station stop. POOH. **Connect Battery:** 08:19hrs. **POOH Time:** 13:13hrs. **PUW**: 650 lbs. **RW: 115 lbs** • Tool on surface. Recovered MPLT tools on surface. Engineer download and retrieved data with satisfied result. • Disconnected SWCP c/line on SSV/TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Handover well to operation to flow the well with 50% choke size prior to carry out MPLT flowing mode. • Offload 2 lift wireline equipment from LCT Pelangi Pagi to D35DP-A. 1. Hyd.Mast (SCOL-HM-27). 2. OTB c/w Tubing patch (OTB-230002). Backload 1 lift wireline equipment from D35DP-A to LCT Pelangi Pagi. 1. Empty OTB (OTB-230002). • Suspended e-PTW and JHA. • Updated YTT to D35 operation.	Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem **(OD 2.48")** + 1.7/8" Knuckle joint. Total length - 9 ft 3 inch.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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				• End of report.	
22/03/2024	D35A-117	MPLT	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • DB engineer prepare and servicing tool prior to carry out run MPLT tool. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak.	Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem **(OD 2.48")** + 1.7/8" Knuckle joint. Total length - 9 ft 3 inch.

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				• RIH MPLT tools in flowing mode with 50% choke size at recommended speed of 90-100 ft/min to target depth at 10,200 ft-THF. Start log up and log down as per program and perform stationary stop for SGS + MPLT station stop. POOH. **Connect Battery:** 09:50hrs. **POOH Time:** 15:01hrs. **PUW:** 525 lbs. **RW:** 100 lbs • Tool on surface. Recovered MPLT tools on surface. Engineer download and retrieved data with satisfied result. • Disconnected SWCP c/line on SSV/TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Handover well to operation to flow the well with 100% choke size prior to carry out MPLT flowing mode. • Suspended e-PTW and JHA. • End of report.	
23/03/2024	D35A-117	MPLT	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • RIH MPLT tools in flowing mode with 100% choke size at recommended speed of 90-100 ft/min to target depth at 10,200 ft-THF. Observed during RIH tools lost weight and jumping (140 lbs to 0 lbs) at depth 50 ft-THF. POOH to surface due to well high surging and unsafe to RIH more further. On surface recovered MPLT tools. **RW:** 140 lbs. **PUW:** 150 lbs. **HW :** 150 lbs • Discussed with ROC CSR for way forward.	Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem **(OD 2.48")** + 1.7/8" Knuckle joint. Total length - (9 ft 2 inch) + MPLT (21 ft). **HW:** 150 lbs. Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint +

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				• Received instruction from ROC CSR to change toolstring configuration. Change out 1.7/8" x 5ft normal roller stem to 1.7/8" x 5ft tungsten stem. • Re-rih MPLT tools in flowing mode with 100% choke size at recommended speed of 90-100 ft/min to target depth at 10,200 ft-THF. Observed during RIH tools lost weight and jumping (165 lbs to 25 lbs) at depth 89 ft-THF. POOH to surface due to well high surging and unsafe to RIH further. On surface MPLT tool in good condition. **RW:** 165 lbs. **PUW:** 180 lbs. **HW :** 180 lbs • Discussed with ROC CSR for way forward. • Unable to proceed MPLT flowing mode with 100% choke size due to well surging with 100% choke size. FTHP 400psi to 440 psi / FLP 240 psi to 280 psi. CHP 800 psi. • DB MPLT engineer carry out tool servicing. • Prepared and service tool for next operation. • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • Drill exercise at D35LQ-A. All POB master at master station. • End of report.	1.7/8" QLS male + 1.7/8" X 5 ft Tungsten Stem + 1.7/8" Knuckle joint. Total length - (9 ft 2 inch) + MPLT (21 ft). **HW:** 180 lbs

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24/03/2024	D35A-117	Rigged down PCE	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Waiting on weather due to heavy rain. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration as follow: - 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Rigged down lubricator assembly and riser from well D35A-117, discarded wire and spool-in wire. • Secured well and revert back to station control. Hand over well to operation. • Waiting on weather due to heavy rain. • Manually skidding RSU near to Jib crane to change out wire drum spool. • Dismantled wire drum spool 0.125" and change out with 0.108" wire drum spool using Jib crane. • Installed 0.108" wire and change out pressure and measure wheel with 0.108" • Connected power pack and RSU hydraulic Hoses. Test run for 30 minutes. Tested good. • Redress Stuffing Box. Installed new 0.108" upper/lower gland, iBOP and packing. • Discarded 100 ft wire and make up new 1.7/8" Rope socket 0.108" wire. • Manually skid gantry crane and reposition RSU towards well D35A-103. • D35Q-A GPA triggered. Housekeeping and secure worksite. • Proceed and muster station at D35Q-A. • Drill stand down. • Suspended e-PTW and JHA. • Updated YTT to D35 operation. • End of report.	NIL

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WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
25/03/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Rig up PCE on well D35A-103. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Function test 3" DBOP upper and lower rams. Good. • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Performed pressure test on full length PCE. Good. No leak. • Attended safety stand down at D35LQ-A with all POB. • Well Status: **FTHP 250 psi and CHP 10 psi.** • RIH sinker bar to target survey depth 13,731 ft-THF but encountered low RW 20 lbs at 3000 ft-THF. POOH, on surface tool in good condition. **RW:** 20 lbs. **PUW:** 300 lbs. • RIH sinker bar to target survey depth 13,731 ft-THF. Tool managed reach to target survey depth. POOH, on surface tool in good condition. **RW:** 50 lbs. **PUW:** 550 lbs. • Disconnected SWCP control line on SSV and SCSSV. Switch back to platform station.	Tool string configuration use as follows: 1.7/8" x Rope socket + 1.7/8" x Swivel joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" x k/joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" x k/joint + 1.7/8" x 3 ft tungsten stem c/w bullnose. Total length - 18 ft 2 inch. **HW-175 lbs.** Change tool string configuration. Add 1.7/8" x 5ft normal stem. Tool string configuration as follows: 1.7/8" x Rope socket + 1.7/8" x Swivel joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" x k/joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" x k/joint + 1.7/8" x 5 ft normal stem + 1.7/8" x

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Well flowing. **FTHP: 300 psi and CHP: 10 psi** • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • End of report.	3 ft tungsten stem c/w bullnose. Total length - 22 ft 2 inch. **HW-225 lbs**
26/03/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• No daily HSE/Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • Waiting on operations crew change and handover meeting to approve e-PTW and JHA. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Rig up PCE on well D35A-103. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Well Status: Flowing **FTHP 250 psi and CHP 10 psi.**	Tool string configuration as follows: 1.7/8" x Rope socket + 1.7/8" x Swivel joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" x k/joint + 1.7/8" x 5 ft tungten stem + 1.7/8" x k/joint + 1.7/8" x 5 ft normal stem + 1.7/8" x 3 ft tungten stem + 2 pcs PPS gauge c/w bullnose. Total length - 25 ft 2 inch. **HW:** 230 lbs

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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				• RIH FGS as per programme to FGS targer depth 13,731 ft-THF but encountered held up at 4158 ft-THF. Manipulated for several times but still unable to move down further. POOH, recovered PPS on surface in good condition. **TOP:** SN 9121 / Battery-SN 8727/4 **BTM:** SN 9085 / Battery-SN 000138. **Battery connect time:** 11:57:00 **RW:** 25 lbs **PUW:** 325 lbs. • Liaise with ROC CSR for way forward. • Service and prepare tool for next operation. • Well flowing. **FTHP: 300 psi and CHP: 10 psi** • Disconnected SWCP control line on SSV and SCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • Updated YTT to D35 operation. • End of report.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
27/03/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP Control line to SSV and SCSSV. Set SSV to 2800 psi and SCSSV to 5000 psi. • Well Status: Flowing **FTHP 250 psi and CHP 10 psi.** • RIH FGS as per programme to FGS target depth at 13,731 ft-THF but encountered tool unable to move down further at 3976 ft-THF. Attempted to penetrate for several times but still unable to move down further. POOH, recovered PPS on surface in good condition. **TOP:** SN 9121 / Battery-SN 8727/4 **BTM:** SN 9085 / Battery-SN 000138. **Battery connected time:** 09:14:00 **RW:** 25 lbs **PUW:** 300 lbs. • Tool on surface. Liaise and waiting for ROC for way forward.	Tool string configuration as follows: - 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" x 5ft Tungsten stem + 1.7/8" x 3ft Tungstem Stem + 1.7/8" k/joint + 1.7/8" x 5 ft tungten stem + 2 pcs PPS gauge c/w bullnose. Total length - 23 ft 2 inch. **HW:** 205 lbs Change tool string configuration as follow: - 1.7/8" x Rope socket + 1.7/8" x Swivel joint + 1.7/8" x 5 ft tungsten stem + 1.7/8" x k/joint + 1.7/8" x 5 ft tungten stem + 1.7/8" x k/joint + 1.7/8" x 2ft Tungsten stem + 1.7/8" x 3 ft tungten stem + 2 pcs PPS gauge c/w bullnose. Total length - 24 ft 2

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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					inch. HW: 240 lbs
				• RIH FGS as per programme to FGS target depth 13,731 ft-THF but encountered tool unable to move down further at 3961 ft-THF. Attempted to penetrate for several times but still unable to move down further. POOH, recovered PPS on surface in good condition. **TOP:** SN 9121 / Battery-SN 8727/4 **BTM:** SN 9085 / Battery-SN 000138. **Battery connected time:** 12:46:00 **RW:** 25 lbs **PUW:** 325 lbs.	
				• Tool on surface. Liaise with ROC CSR. • Received instruction from ROC CSR to suspended on well D35A-103 and skid to well D35A-119L. • Rigged down PCE from well D35A-103. • Disconnected SWCP from SSV and SCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Hand over well to operation. • Closed e-PTW and JHA. • End of report.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
28/03/2024	D35A-119L	SGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Waiting on weather due to heavy rain. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Well Status: Flowing **FTHP: 150 psi and CHP: 950 psi.** • Manually skid and reposition RSU towards well-119L. • Closed in well at 1115 hrs - CITHP 960 psi and CHP 950 psi. • Rig up PCE on well D35A-119L. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Function test DBOP both top and bottom rams by open and closed. • Function tested SWCP. Connected and tested SWCP Control line to SSV and RSSCSSV. Set SSV to 3000 psi and TRSCSSV to 5000 psi. • Performed pressure test on full length PCE. Good. No leak. • RIH 2.50" drift to top of G-Stop at 8660 ft-THF (8652 ft-WLD). Detected fluid level at 1590 ft. POOH, on surface found drift clean. **R/W**: 110 lbs **H/W**: 150 lbs **P/W**: 460 lbs. • Hook up bleeder hose to D35A-119L CHP. GL supply positively isolated. • Commence bleed down CHP from 950 psi to minimum. CITHP 960 psi. • Stop bleed down CHP. Unable to bleed down CHP to minimum. Observed CHP maintain 950 psi and CITHP 950 psi. • Well remain Closed in. CITHP 960 psi and CHP 950 psi. • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station.	Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem + 1.7/8" Knuckle joint + 1.3/4" hyd. jar + 1.7/8" Link jar (20 stroke) . Total length - 19 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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				• Secured well and housekeeping worksite. • Closed e-PTW and JHA. • End of report.	
29/03/2024	D35A-119L	SGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Well Status: Closed in **CITHP:** 950 psi and **CHP**: 950 psi. • Rig up PCE on well D35A-119L. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP Control line to SSV and RSSCSSV. Set SSV to 3000 psi and TRSCSSV to 5000 psi.	Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft Roller stem + 1.7/8" Knuckle joint + 1.7/8 x 3ft Roller Stem + 2pcs PPS gauges . Total length - 15 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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				• RIH SGS as per programme to survey depth at 8650 ft-THF. Performed stationary stop. POOH. **TOP:** SN 9121 / Battery-SN 8727/4 **BTM:** SN 9085 / Battery-SN 000138. **Battery connected time:** 09:09:00 **RW:** 75 lbs **PUW:** 425 lbs. • Retrieved and download raw data of both bottom and top PPS gauges with satisfactory results. • Rig down PCE from well D35A-119L. • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Hand over well to operation. • Wash down main deck and housekeeping worksite. • Closed e-PTW and JHA. • End of report.	
30/03/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with amongst crew. • Waiting on weather due to heavy rain and thunderstorms. • Offload consumable tool box (SN-SMCD 40032) to loading bay D35LQ from LCT Neopetro 20. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Manually skid gantry crane from well D35A-119L to well D35A-103 and secured. • Manually skid and reposition RSU towards well D35A-103. • Rig up PCE on well D35A-103. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire).	Tool string configuration: Discarded 20 ft of wire and make up new rope socket 1.1/4". Toolstring configuration as follow: - 1.1/4" x Rope socket + 1.1/4" x 5 ft Mallory stem + 1.1/4" x 2 ft Mallory stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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				• Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Function test 3" DBOP upper and lower rams. Good. • Performed pressure test on full length PCE. Good. No leak. • Received information from SOR well D35A-103 closed in prior to cold wash GT-740 export compressor. • Well Status: Closed in **CITHP:** 520 psi and **CHP**: 70 psi. • Prepare and service tools for next operation. • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Wash down main deck and housekeeping worksite. • Suspended e-PTW and JHA. • Updated YTT to D35 operation. • End of report.	Mallory stem + 1.1/4" x 5 ft Mallory stem c/w bullnose. Total length 18 ft 3 inch.
31/03/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with amongst crew. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Well Status: Flowing **FTHP:** 160 psi and **CHP**: 70 psi.	Tool string configuration: Discarded 20 ft of wire and make up new rope socket 1.1/4". Toolstring configuration as follow: - 1.1/4" x Rope socket + 1.1/4" x 5 ft Mallory stem + 1.1/4" x 2 ft Mallory stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Mallory stem + 1.1/4" x 5 ft Mallory stem

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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				• RIH sinker bar to target survey depth 13,731 ft-THF but encountered tool unable to move down further at 4490 ft-THF. Attempted to penetrate for several times but still unable to move down further. POOH, on surface tool in good condition. **HW:** 90 lbs **PW:** 175 lbs	c/w bullnose. Total length 18 ft 3 inch. Change tool string configuration as follow: - Make up new rope socket 1.1/2". Toolstring configuration as follow: - 1.1/2" x Rope socket + 1.1/2" x Swival joint + 1.1/2" x 5 ft tungsten stem + 1.1/2" x K/Joint + 1.1/4" x 5 ft Mallory stem + 1.1/4" x 3 ft Mallory stem c/w bullnose. Total length 14 ft 5 inch. Change tool string configuration as follow: - Toolstring configuration as follow: - 1.1/2" x Rope socket + 1.1/2" x Swival joint + 1.1/2" x 5 ft tungsten stem
				• Re-RIH sinker bar to target survey depth 13,731 ft-THF but encountered tool unable to move down further at 3867 ft-THF. Attempted to penetrate for several times but still unable to move down further. POOH, on surface tool in good condition. **HW:** 70 lbs **PW:** 150 lbs	
				• Re-RIH sinker bar to target survey depth 13,731 ft-THF but encountered tool unable to move down further at 6595 ft-THF. Attempted to penetrate for several times but still unable to move down further. POOH, on surface tool in good condition. **HW:** 85 lbs **PW:** 225 lbs	
				• Well remain flowing. **FTHP:** 160 psi **CHP:** 70 psi	
				• Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • Updated YTT to D35 operation. • End of report.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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					+ 1.1/2" x K/Joint + 1.1/2" x 5 ft normal stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Mallory stem c/w bullnose. Total length 17 ft 5 inch.
01/04/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with amongst crew. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Well Status: Flowing **FTHP:** 160 psi. **CHP:** 70 psi. • RIH sinker bar to target survey depth at 13,731 ft-THF. Tool managed reach to target survey depth with slow and low running weight. POOH. **RW:** 50 lbs. **PUW:** 300 lbs.	Change tool string configuration as follow: - Discarded of wire and make up new rope socket 1.1/4". Toolstring configuration as follow: - 1.1/4" x Rope socket + 1.1/4" x 5 ft Mallory stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Roller stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Roller stem + 1.1/4" x

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				• Tool on surface in good condition. • Unable to proceed FGS due to time constraint. • Well remain flowing. **FTHP:** 160 psi **CHP:** 70 psi • Prepare and bench test PPS gauge for FGS. • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • Updated YTT to D35 operation. • End of report.	K/Joint + 1.1/4" x 3 ft Mallory stem c/w bullnose. Total length 20 ft 3 inch.
02/04/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• No daily HSE/Operation morning meeting. • Well Intervention meeting and TBT with amongst crew. • Waiting on operations crew change and handover meeting. • Late released of e-PTW and JHA due to operation crew change. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Well Status: Flowing FTHP: 160 psi. CHP: 70 psi.	Toolstring configuration as follow:- 1.1/4" x Rope socket + 1.1/4" x 5 ft Mallory stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Roller stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Roller stem + 1.1/4" x K/Joint + 1.1/4" x 3 ft Mallory stem + 2 PPS gauge c/w bullnose. Total length 24 ft 3 inch. HW: 75 lbs.

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				• **TOP:** SN 9121 / Battery-SN 8727/4 **BTM:** SN 9085 / Battery-SN 000138. **Battery connect time:** 11:24:00 • RIH FGS as per programme to FGS target depth 13,731 ft-THF but encountered tool unable to move down further at 4155 ft-THF. Attempted to penetrate for several times but still unable to move down further. Liaise with CSR on town for wayforward. **HW:** 75 lbs. **RW:** 30 lbs. **PUW:** 150 lbs. • As per instruction from CSR at town to reduce well flow rate to 50%. • Assist SOR adjust flow rate to 50%, • Pick up tool to 2800 ft and run in tool with slow movement from 2800 ft to 3890 ft. Encountered difficultiest to move down further. • Continue pick tool to 3000 ft and run in tool with slow speed movement from 3000 ft to 3950 ft with several time penetrate. Encountered dificulties to move down further at depth 3950 ft. • Pick up tool to 3500 ft and run in tool with slow speed movement from 3500 ft to 3960 ft with several times penetrate encoutered diffilcuties to move down further more. • Pick up tool to 2000 ft and run in tool from 2000 ft with slow speed movement from 2000 ft to 3950 ft with several penetrate encountered difficulties to move down furhter at depth 3950 ft. • Liaise with CSR at town and instructed to POOH. • POOH from depth 3950 ft. On surface found tool in good condition. RW - 30 lbs PUW - 150 lbs • Waiting on weather due to heavy rain and thunderstorm. • Unable to proceed FGS due to time constraints. • Hand over well to operation.	

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DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Well remain flowing. **FTHP:** 160 psi **CHP:** 70 psi • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • End of report.	
03/04/2024	D35A-103	FGS	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with amongst crew. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Well Status: Flowing **FTHP:** 160 psi. **CHP**: 70 psi. • **TOP:** SN 9121 / Battery-SN 8727/4 **BTM:** SN 9085 / Battery-SN 000138. **Battery connect time:** 08:01:00	Toolstring configuration as follow:- 1.1/4" x Rope socket + 1.1/4" x 5 ft Mallory stem + 1.1/4" x K/Joint + 1.1/4" x 5 ft Roller stem + 1.1/4" x K/Joint + 1.1/4" x 3 ft Mallory stem + 1.1/4" x 5 ft Roller stem + 1.1/4" x K/Joint + 2 PPS gauge c/w bullnose. Total length 24 ft 3 inch. **HW:** 75 lbs.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• RIH FGS as per programme to survey depth at 13, 731 ft-THF. Performed stationary stop. POOH. On surface found tool in good condition. **RW:** 75 lbs **PUW:** 300 lbs. • Retrieved and download raw data of both bottom and top PPS gauges with satisfactory results. • Informed SOR to close in well prior to install Stormchoke valve. • **Well close in time:** 14:30 **CITHP:** 500 psi. **CHP:** 70 psi. • Tool string configuration as follow:- Make up new rope socket 1.7/8". 1.7/8" x Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" x Link Jar (20" Stroke). Total Length: 12ft • RIH and set Storm choke valve (S/N: 10445633-6) at 519 ft-THF. Performed pull test to 400 lbs for 5 minutes, Storm choke Valve holding. POOH, On surface found confirmation brass pin sheared. • RIH 3" X-check test tool to top of Storm choke valve at 519 ft-THF. Jarring down 1X. POOH. On surface found brass pin sheared. Storm choke valve confirmed fully set. • Rig down PCE from well D35A-103. • Disconnected SWCP control line on SSV and TRSCSSV. Switch back to platform station. • Hand over well to operation. • Secured work area and housekeeping worksite. • Closed e-PTW and JHA. • End of report.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
05/04/2024	D35A-102	FISHING	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with amongst crew. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Erected hyd. Wireline Mast. Installed and secured with 4 guide lines for anchoring points. • Well Status: Closed in **CITHP:** 200 psi and **CHP:** 510 psi. • Rig up PCE on well D35A-102. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft Pup Joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 4 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Function tested 3.0" DBOP upper and lower rams. Good. • Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Performed pressure test on full length PCE against CITHP 200 psi. Good. No leak. • Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed off THP from 200 psi to 150 psi. Pressurized SWCP TRSV control line to 5000 psi. Observed no indication of TR-SCSSV flapper open. THP maintained at 150 psi. • Hook up inject line. Inject pressure THP. Observed THP pressure build up from 150 psi to 500 psi and stop inject. But oberved SWCP TRSV control line no indication of flapper open. • Repeat performed DP test. Depressurized TR-SCSSV control line and bleed off THP from 500 psi to 200 psi. Pressurized control line to 5000 psi, observed no indication of TR-SCSSV flapper open. • Made 5 times cycle test TR-SCSSV control line by depressurizd and pressurized SWCP TR-SCSSV control line to 5000 psi. Collected hydraulic oil return - 180 ml for each cycle.	Tool string configuration: 1.7/8" x Rope socket + 1.7/8" x Swival joint + 1.7/8" x 5 ft Roller stem + 1.7/8" x K/Joint + 1.1/2" x Limar spring jar (Setting 500 lbs) + 1.7/8" x Tubular jar. Total length 19 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Pressurized SWCP TR-SCSSV to 5000 psi and inject THP from 200 psi to 500 psi. THP at 260 psi si and observed SWCP TR-CSSV control line stroking. Stop injected. • Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed off THP from 260 psi to 200 psi. Pressurized SWCP TRSV control line to 5000 psi. Observed clear indication of TR-SCSSV flapper open. CITHP increased from 200 psi to 260 psi. • RIH 2.867" drift in tandem with 2.5" RS p/tool and tag top of TR-SCSSV seal bore at 501 ft-WLD. Flag the wire. POOH. On surface found drift clean. • RIH 2.70" flapper probe in tandem with 2.5" RS p/tool to make sure TR-SCSSV flapper in open position. Work on up and down every 2 ft from flag wire depth at 501 ft-WLD until 10 ft below flag wire depth at 511 ft-WLD. POOH, on surface flapper probe brass pin still intake. • RIH 2.735" drift in tandem with 2.5" RS p/tool to 501 ft-WLD. Work on up and down every 2 ft from flag wire depth until 15 ft below of flag wire depth at 516 ft-THF. POOH. On surface observed drift clean. • Disconnected SWCP control line on SSV and TR-SCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • End of report.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
07/04/2024	D35A-102	FISHING	Larry Pulih, Stanley Nanta, Jolly Jackson.	• Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Wating on weather due to raining. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft Pup Joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 4 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Connected and tested SWCP Control line to SSV and SCSSV. Set SSV to 2800 psi and SCSSV to 5000 psi. • Well Status: Closed in **CITHP:** 260 psi and **CHP:** 510 psi. • Performed D/p test on TRSCSSV by bleed down SWCP TRSCSSV control line to zero psi and bleed down THP from 260 psi to 200 psi. Pressurized SWCP TRSCSSV to 5000 psi. Observed clear indication of TRSCSSV flapper fully open. THP increased from 200 psi to 260 psi. • RIH 2.62" LIB + 1.7/8" x 2ft Normal stem in tandem with 2.5" RB p/tool steel pin to TOF at 9036 ft-THF. Flag wire and tapped down once times. POOH. On surface found impression of wire and 4 ft drop bar. **RW:** 100 lbs. **PUW:** 425 lbs. • RIH 2.5" RS p/tool with brass pin to latch on 4 ft drop bar at 9036 ft-THF. Jar down 5 times and over pull once tool free and noticed PUW increase from 390 lbs to 415 lbs. POOH, On surface recovery 4 ft drop bar. **RW:** 100 lbs. **PUW:** 425 lbs. • RIH 2.62" LIB + 1.7/8" x 2ft Normal stem in tandem with 2.5" RB p/tool steel pin to TOF at 9041 ft-THF. Flag wire and tapped down once time and POOH. On surface found impression of wire and wire cutter. **RW:** 100 lbs. **PUW:** 425 lbs.	Tool string configuration: 1.7/8" x Rope socket + 1.7/8" x Swival joint + 1.7/8" x 5 ft Roller stem + 1.7/8" x K/Joint + 1.1/2" x Limar spring jar (Setting 500 lbs) + 1.7/8" x Tubular jar. Total length 19 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Service and prepared tool for next operation. • Disconnected SWCP control line on SSV and TR-SCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Suspended e-PTW and JHA. • D35Q-A GPA triggered. Proceed and muster station at D35Q-A. • Drill stand down. • End of report.	
08/04/2024	D35A-102	FISHING	Larry Pulih, Stanley Nanta, Jolly Jackson.	• No daily HSE/Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained e-PTW and JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Wating on weather due to heavy rain and thunder storm. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft Pup Joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 4 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.125" wire). • Connected and tested SWCP Control line to SSV and TRSCSSV. Set SSV to 2800 psi and TRSCSSV to 5000 psi. • Well Status: Closed in **CITHP:** 260 psi and **CHP**: 510 psi. • Performed D/p test on TRSCSSV by bleed down SWCP TRSCSSV control line to zero psi and bleed down THP from 260 psi to 200 psi. Pressurized SWCP TRSCSSV to 5000 psi. Observed clear indication of TRSCSSV flapper fully open. THP increased from 200 psi to 260 psi.	Tool string configuration: 1.7/8" x Rope socket + 1.7/8" x Swival joint + 1.7/8" x 5 ft Roller stem + 1.7/8" x K/Joint + 1.1/2" x Limar spring jar (Setting 500 lbs) + 1.7/8" x Tubular jar. Total length 19 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• RIH 2.79" Wire finder + 1.7/8" x 2ft Normal Stem in tandem with 2.5" RB p/tool steel pin to TOW at 9041 ft-THF (suspected Top of wire cutter). Unable to locate TOW after made several times attempted. POOH. On surface found tool in good condition. **RW:** 125 lbs. **PUW:** 380 lbs. • RIH 2.25" Blind box + 1.7/8" x 2ft Normal stem in tandem with 2.5" RB p/tool steel pin to TOW at 9041 ft-THF. Flag wire and jarred down 10 times. POOH. On surface found unclear impression on Blind box. **RW:** 125 lbs. **PUW:** 380 lbs. • Disconnected SWCP control line on SSV and TR-SCSSV. Switch back to platform station. • Secured well and housekeeping worksite. • Closed e-PTW and JHA. • End of report.	

SERVICE QUALITY					
Incident Date		Location & Well No.		Equipment / Tool	
Brief Description of Problem					
Action Taken					

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

He got leadership skill and always shown good team spirit. If given opportunity he will be a good operator in the future. He has safety culture embedded in him and atively participated in incident reporting.	
Assessed by:	
Name:	Christhoper Bit (ROC CSR)
Date:	08/04/2024

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating *[please tick (✓)]*									Please state if the employee is able to execute the job **Independently, With Minimal Supervision** or **With Full Supervision**
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
01.	FGS (D35A-118L)										
02.	MPLT (D35A-117)										
03.	FGS (D35A-119L)										
04.	SGS (D35A-103)										
05.	FISHING (D35A-102)										

Comments:
[by DB'S Operator]

Assessed by: (DB'S Operator)	
Name:	Larry Pulih
Date:	08/04/2024

Comments:
[by Client's Supervisor On-Site] Mr. Stanley has demonstrated his ability to operate RSU with very minimum supervision.