

**SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK**

(PART 1: To be completed by Assessor)

Name	JOESHAMANTHA JOHN	COB Date	12/3/2024
Position	Tr. Slickline Operator	RTB Date	Nil
Client	SEAH	Location	SJIT-H
Platform	ST JOSEPH	Well	SJ810A,SJ807N,SF809A,SJ809B
Assessed By	Khairul Bazli	Position: WIRELINE SUPERVISOR	

**Assessment Criteria**

**Rating (Please √ where appropriate)**

**Safety Awareness**

- a. Usage of Personal Protective Equipment  Excellent  Very Good  Good  Satisfactory  Poor
- b. Participation in ACT  Excellent  Very Good  Good  Satisfactory  Poor
- c. Understanding of PTW System  Excellent  Very Good  Good  Satisfactory  Poor
- d. Worksite House Keeping  Excellent  Very Good  Good  Satisfactory  Poor

**Work Competency**

- a. Pre-job Preparation  Excellent  Very Good  Good  Satisfactory  Poor
- b. Surface Equipment Rig-up Process  Excellent  Very Good  Good  Satisfactory  Poor
- c. Tools/Equipment Preparation  Excellent  Very Good  Good  Satisfactory  Poor
- d. Equipment Problem Trouble Shooting Capability  Excellent  Very Good  Good  Satisfactory  Poor
- e. Downhole Tools Servicing/Redressing/Maintenance  Excellent  Very Good  Good  Satisfactory  Poor
- f. Initiative and Creativity  Excellent  Very Good  Good  Satisfactory  Poor
- g. Decision Making Capability  Excellent  Very Good  Good  Satisfactory  Poor
- h. Understanding of Job Scope  Excellent  Very Good  Good  Satisfactory  Poor
- i. Tools Inventory Preparation & Reporting  Excellent  Very Good  Good  Satisfactory  Poor
- j. Work Quality  Excellent  Very Good  Good  Satisfactory  Poor
- k. Reporting  Excellent  Very Good  Good  Satisfactory  Poor

**Others**

- a. Punctuality and Time Keeping  Excellent  Very Good  Good  Satisfactory  Poor
- b. Teamwork  Excellent  Very Good  Good  Satisfactory  Poor
- c. Communication  Excellent  Very Good  Good  Satisfactory  Poor
- d. Leadership Skills  Excellent  Very Good  Good  Satisfactory  Poor
- e. Adaptability to Work Environment/Surrounding  Excellent  Very Good  Good  Satisfactory  Poor
- f. Attitude  Excellent  Very Good  Good  Satisfactory  Poor
- g. Discipline  Excellent  Very Good  Good  Satisfactory  Poor

**OVERALL PERFORMANCE**

- Excellent  Very Good  Good  Satisfactory  Poor

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

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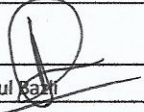
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Assessed By :   
 Name : Khairul Bazli  
 Date : 15/03/2024

Agreed By : \_\_\_\_\_  
 Name : JOESHAMANTHA JOHN  
 Date : 15/03/2024

# DIMENSION BID

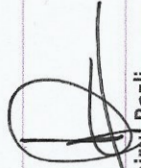
## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

**Comments:**

[by Client's Supervisor On-Site]

- He perform toolbot talk with crew every morning cascading safety issues and operation on location prior to commence operation
- He also guides both of his assistant on tools management, procedure and program to execute the job excellently and safely.
- He maneuvering the unit confidently and knowledge on the routine job operation satisfactory.

Assessed by:



Name: Khairul Bazli

Date: 15/03/2024

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

<b>NAME</b>	JOESHAMANTHA JOHN	<b>LOCATION</b>	NORTH SABAH (SJIT-H)	<b>DATE COB</b>	12/03/2024
<b>POSITION</b>	TRANNIE SLICKLINE OPERATOR		ROUTINE JOB	<b>DATE RTB</b>	

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
13.03.2024	SJ810A	WAX CUT & Zone change	Awg Hasnan Aubrey	<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>Conduct Toolbox meeting and review JHA.</li> <li>Carried out equipment routine check.</li> <li>Rigging up PCE using Chain Block. (PCE configuration as follows: 3" Manual BV + 3"x 8ft riser + 3" Dual RAM hydraulic BOP + 3" QTS + 3pcs x 3" x 8ft lubricator x 0.108" stuffing box.)</li> <li>Function Test SWCP and connect line to SSV and SCSV from SWCP. (Set SSV to 2800 psi and TRSCSSV to 3800 psi.)</li> <li>Perform DP test. (Bleed down c/line pressure to zero. Bleed down CITHP from 300 psi thru f/line to 200 psi. Observed for 10 mins, no build up. Pressure up c/line slowly to 380psi)</li> <li>Pressure test all PCE using PTU (L/P test at 300Psi for 5 minutes. H/P test 1500 psi for 15 minutes.)</li> <li>Test BOP upper and lower ram open and close.</li> </ul>	<p><b>Tool string configuration as follow:</b></p> <p>1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8 x 20' L/Jar. Total length 12ft 6 ins. (Link jar in open position).</p>

Doc. Ref. No.: SLS-FORM-152  
 Revision No.: 02  
 Effective Date: xx/xx/xxxx

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# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINER ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINER ACTIVITY	TOOLSTRING CONFIGURATION
				<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>Discarded Wire and Make up new Rope socket. ( tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem+ 1.7/8" K/Joint + 1.7/8" (350lbs) + 1.7/8" Link Jar. )</li> <li>RIH 2.867" Drift in tandem freely to top of insert valve.</li> <li>RIH 3.00" wire scratcher and work thru from THF to top of insert valve.</li> <li>Perform DP test Bleed down c/line pressure to zero. Bleed down CITHP from 400 psi thru f/line to 200 psi. Observed for 10 minutes, no build up. Pressure up c/line slowly to 3800psi.Observed CITHP builds up from 200psi to 400psi. DP test good.</li> <li>Retrieved insert valve.</li> </ul>	

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
18.03.2024	SI807N	SGS	Awg Hasnan Aubrey	<ul style="list-style-type: none"> <li>• RIH 2.735" Drift in tandem encountered held up</li> <li>• RIH 2.50" wire scratcher and work thru restriction</li> <li>• RIH 3.00" wire scratcher and work thru restriction</li> <li>• RIH 2.750" 142B0 Shifting tool and open SSD Z1</li> <li>• Installed 2.750" separation tool at SSD Z1</li> <li>• RIH 2.750" X-check set tool to confirm separation tool in proper set.</li> <li>• Flushed control line and set back insert valve</li> <li>• RIH 3" X check set tool to confirmed FXE insert valve fully set</li> </ul>	<p>Reconfigured Tool string as follow:</p> <p>1.7/8" R/socket + 1.7/8" Swivel joint+ 1.7/8" x5ft Roller stem + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar.</p> <p>Reconfiguration Tools string as follow:</p> <p>1.7/8" R/socket + 1.7/8" Swivel joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Link jar.</p> <p><b>Tool string Re-configuration:</b></p> <p>1.1/4" BDK R/socket + 1.1/4" Swivel Joint+ 1.1/4" x 5ft Normal stem + 1.1/4" Knuckle Joint+ 1.1/4" x 5ft Mallory stem.1.1/4" 20" stroke link jar + c/w 1.1/4" bull nose. Total length: 16ft 3 inch (with Link jar open position).</p>
				<ul style="list-style-type: none"> <li>• Conduct Toolbox meeting and review JHA.</li> <li>• Carried out equipment routine check.</li> <li>• Rigging up PCE using Chain Block. (PCE configuration as follows: 3" Manual BV + 3"x 8ft riser + 3" Dual RAM hydraulic BOP + 3" QTS + 3pcs x 3" x 8ft lubricator x 0.108" stuffing box.)</li> <li>• Function Test SWCP and connect line to SSV and SCSSV from SWCP. (Set SSV to 2800 psi and TRSCSSV to 3800 psi.)</li> <li>• Perform DP test. (Bleed down c/line pressure to zero. Bleed down CTHP from 300 psi thru f/line to 200 psi. Observed for 10 mins, no build up. Pressure up c/line</li> </ul>	

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY						
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION	
20.03.2024	SI810A	ZOC to Z1/install separation tool & FXE insert valve change out	Awg Hasnan Aubrey	<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p><i>slowly to 380psi)</i></p> <ul style="list-style-type: none"> <li>• Pressure test all PCE using PTU (L/P test at 300psi for 5- minutes, H/P test 1500 psi for 15 minutes.)</li> <li>• Test BOP upper and lower ram open and close.</li> <li>• RIH 1.1/4" sinker bar to 15 ft below survey depth</li> <li>• RIH SGS as per program to survey depth</li> <li>• Downloaded survey data with satisfactory result</li> <li>• Rig down PCE from Well SI807N</li> </ul>	<p>Ret FXE insert valve (Serial no: 0003784765-06) at 273ft.</p> <ul style="list-style-type: none"> <li>• RIH 2.750" 142B0 Shifting tool and open SSD Z1 at 2822ft. After tapping down several times, pressure drop from 399 psi to 383 psi and thereafter pressure b/up again from 383 to 402psi, monitor THP for ½ hrs. Pressure stabilized. Continued jarring down for several time and fully open SSD Z1. Made 3 times passes and confirmed fully opened. Note; Unable to detect fluid level</li> <li>• Installed 2.750" separation tool at SSD Z1 @ 2822ft.</li> <li>• RIH 2.750" X-check set tool, Jar down 10 times POOH. On surface found pin sheared</li> </ul>	<p><b>Reconfigured Tool string as follow:</b></p> <p>1.7/8" R/socket + 1.7/8" Swivel joint+ 1.7/8" x5ft Roller stem + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar.</p> <p><b>Reconfiguration Tools string as follow:</b></p> <p>1.7/8" R/socket + 1.7/8" Swivel joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Link jar.</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
04.04.2024	SJ901	INSERT VALVE CHANGE OUT	Awg Hasnan Aubrey	<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>Set new insert valve (Serial no: 0003866651-01) at 273ft.</li> <li>RIH 3" X-check set tool and confirmed FXE insert valve fully set at 273ft. POOH. on surface found X-check set tool brass pin sheared.</li> <li>Perform DP test. Bled-off control line to zero with returns of hyd oil 500 ml collected and bled down THP from 400 psi to 100 psi and monitor/record. Observe no built-up in THP 100 psi for 15 mins. Continue to monitor control line returns and found small amount of gas continuously blowing. Record control pressure. Control line pressure built-up from zero to CITHP 400 psi in 7 minutes.</li> </ul>	<p><b>Tool string configuration.</b> 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem + 1.7/8" U/jar. Total length 12ft 11ns.</p>
				<ul style="list-style-type: none"> <li>Conduct Toolbox meeting and review JHA.</li> <li>Carried out equipment routine check.</li> <li>Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply.</li> </ul> <p><i>PCE configuration as follow:</i> 3" Ball Valve + 8ft Lubricator + 3" Dual Ram Hydraulic BOP + 3" QTS + 3"x 8ft Lubricator + 3"x 8ft Lubricator+ 3"x 8ft</p>	

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD
			<p><b>WIRELINE ACTIVITY</b></p> <p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>• Lubricator + 3" stuffing box (0.108" wire).</li> <li>• Retrieved insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface observed V-packing in good condition.</li> <li>• Redress V-packing with T-Seal size 2.843"</li> <li>• Flushed control line and set back insert valve (Serial no: 0003784765-02 with 2.873" T-seal Packing) at 489ft. During pressure up the control line the SWCP continue stroking. release the running tool from the insert valve</li> <li>• Retrieved back insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface Found bottom T-Seal good condition.</li> <li>• Flushed control line and RE-RUN to set back insert valve (Serial no: 0003784765-02 with 2.873" T-seal Packing) at 489ft. During pressure up the control line the SWCP continue stroking. release the running tool from the insert valve</li> <li>• Retrieved back insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface Found bottom T-Seal good condition</li> <li>• Redress V-packing with T-Seal size 2.933" found lock mandrel is jam to open suspected lock mandrel cross thread.</li> <li>• Inform Supervisor at SILQ to send backup for adaptor ring and Centre cone for T-seal 2.933".</li> <li>• Continue to rectify lock mandrel. Receive adaptor ring and Centre cone T-seal but due to time constrain unable to set insert valve with T-seal 2.933".</li> <li>• Redress Insert Valve with V-packing</li> <li>• Flushed control line and set back insert valve (Serial no: 0003784765-02) at 489ft. POOH running tool.</li> </ul>
			<p><b>TOOLSTRING CONFIGURATION</b></p>

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# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
06.04.2024	SJ808B	GLVC	Eldriean Mohd Faiz	<p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>• RIH 3" X check set tool to confirmed FXE insert valve fully set at 489ft. Jarred down 3times. POOH, on surface found X check tool brass pin sheared.</li> <li>• Secured well by Close swab valve/ball valve. PCE remain stabbed in. Disconnected SWCP line from SSV/TR-SSSV &amp; reverted line back to platform control.</li> </ul>	
				<ul style="list-style-type: none"> <li>• Conduct Toolbox meeting and review JHA.</li> <li>• Carried out equipment routine check.</li> <li>• Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply.</li> <li>• Performed leak test on Xmas tree valves (SV &amp; UMV). Tested Good.</li> <li>• Rig up PCE onto well SJ-808B.</li> </ul>	

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# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD
			<p><b>WIRELINE ACTIVITY</b>  <i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>PCE configuration as follows: 8.3/8" x 6.1/2" x-over (DB XO 65) + 4" Manual BV (P4 DB BV 07) + 4"x4' Pup joint(P4 DB LUB 04) + 4" Dual RAM hydraulic BOP(P4 DB BOP 10) + 8.3/8" x 6.1/2" x-over(SLS/WCE/RMZ/2020/XO/083) 4" QTS(DB7 QTS 04) + 8.3/8" x 6.1/2" x-over 4" x 8ft lubricator(P4 DB LUB 01) + 4" x 2' Pup joint(DB SOX 04) + 3" x 8' Lubricator (2 section) + 3" hydraulic S/box: Total length PCE stack 36ft. 3ins.+</li> <li>Tool string configuration. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem + 1.7/8" L/jar. Total length 12ft 1ins.</li> <li>RIH 4.00" wire scratcher and work through from THF to top of FXE insert valve at 511ft but encountered held up at 255ft. Made yo-yo at restriction area. POOH. On surface found hard dry wax on wire scratcher. Flow the well.</li> <li>RIH 4.00" GS c/w Prong and retrieved 4.00" FXE insert valve (SN: 52546781-2) @ 511ft. POOH. On surface found both top and bottom V-packing slight damage.</li> <li>RIH 3.600" Drift in tandem (2.5" RS p/tool with 1.7/8" Rope socket) but encountered held up at 520ft. POOH. On surface found hard wax on the shoulder and bottom of the drift.</li> <li>Poured crude into riser. RIH 4.00" W/scratcher to HUD.</li> </ul>
			<p><b>TOOLSTRING CONFIGURATION</b></p> <p>Re-configuration Tool string            1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller stem + 1.7/8" + 3ft roller stem + 1.7/8" hydraulic jar + L/jar total length</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY			
DATE	WELL NO.	JOB TYPE	CREW ON BOARD
			<p><b>WIRELINE ACTIVITY</b></p> <p><i>[FROM planning i.e. Job Program, Select &amp; Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>Work through from 520 to 570ft thereafter no movement, POOH. On surface found wire scratcher covered with hard/soft wax.</li> <li>Flushed control line and set back insert valve (SN: 52546781-2 with new v-Packing) at 511ft. During pressure up the control line the SWCP continue stroking. Attempt to Release the running tool from the insert valve few hours but Failed.</li> <li>Attempted to release the running tool from the insert valve by manual jarring up failed. Decision from office to jar up using Reel skid unit.</li> <li>After prolong jarring up using unit observed movement on running tool thereafter running tool free. POOH.</li> <li>found x-line running tool prong back off and left in hole. RIH 4.00" GS c/w prong and retrieved 4.00" FXE insert valve (SN: 52546781-2) from 511ft.</li> <li>Set new FXE insert valve (SN: 52546781-3 with new v-packing) at 511ft.</li> <li>DP test the valve.Ok</li> <li>Well remain c/in.</li> </ul>
			<p><b>TOOLSTRING CONFIGURATION</b></p> <p>25ft (with link jar open position).</p> <p>Re-Configuration Tool string.            1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem +1.7/8" L/jar. Total length 12ft 11ns.</p>
SERVICE QUALITY			
Incident Date	Location & Well No.		Equipment / Tool
Brief Description of Problem			

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Action Taken

### ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [Please tick (✓)]										Please state if the employee is able to execute the job independently, with Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE				IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2		
1	RIH Wire scratcher	✓										
2	Retrieved & Set Insert valve	✓										
3	Set separation tool	✓										
4	Open SSD	✓										
5	SGS	✓										
6	INSERT VALVE CHANGE OUT	✓										
7												
8												

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments:  
[by DB'S Operator]

Assessed by: (DB'S Operator)		Agreed by: (FSM / OM)	
Name:		Name:	
Date:		Date:	

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**SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK**

(PART 1: To be completed by Assessor)

Name	JOESHAMANTHA JOHN	COB Date	12/3/2024
Position	Tr. Slickline Operator	RTB Date	Nil
Client	SEAH	Location	SJIT-H
Platform	ST JOSEPH	Well	SJ810A,SJ807N,SF809A,SJ809B
Assessed By	Khairul Bazli	Position: WIRELINE SUPERVISOR	

<b>Assessment Criteria</b>	<b>Rating (Please √ where appropriate)</b>
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**Safety Awareness**

- a. Usage of Personal Protective Equipment  Excellent  Very Good  Good  Satisfactory  Poor
- b. Participation in ACT  Excellent  Very Good  Good  Satisfactory  Poor
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**Work Competency**

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- a. Punctuality and Time Keeping  Excellent  Very Good  Good  Satisfactory  Poor
- b. Teamwork  Excellent  Very Good  Good  Satisfactory  Poor
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- f. Attitude  Excellent  Very Good  Good  Satisfactory  Poor
- g. Discipline  Excellent  Very Good  Good  Satisfactory  Poor

**OVERALL PERFORMANCE**

- Excellent  Very Good  Good  Satisfactory  Poor

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

Keep up a good performance and good job.

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Assessed By :   
 Name : Khairul Bazli  
 Date : 15/03/2024

Agreed By : \_\_\_\_\_  
 Name : JOESHAMANTHA JOHN  
 Date : 15/03/2024