

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	Stanley Nanta	LOCATION	D21JT-A	DATE COB	18/04/2023
POSITION	TSO			DATE RTB	16/05/2023

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
20/04/23	A9S	SGS	Roy Jackson, Stanley Nanta, Jackey Keman, Hillary Ranggie	<ul style="list-style-type: none"> - PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Connected SWCP line to SSV/SCSSV. Pressure test line to 500 psi above the pre-set operation pressure of the SSV (3000 psi) SCSSV (4300 psi) respectively to check integrity of all connection. Observed no leaks. Bleed down the pressure to pre-set operating pressure SSV (2500 psi) SCSSV (3800 psi). Close in and bleed off air supply to the SWCP. Switch station control to SWCP. Depressurized station control SSV/SCSSV. Observed for 10 minutes. SSV/SCSSV pressure remained. Open back the air supply to the SWCP. - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee + 3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (3 Sections) + 3.0" Hyd. Stuffing box. - Discarded 0.125" 50ft wire and make new Rope Socket. - Function Test Lower and Upper Ram open and close. Good. - Pressure test all PCE length. Good. - RIH Drift 2.735". Encountered h/up at 2883ft - THF.POOH. Onsurface found drift clean. 	<p>Tool string configuration: 1.7/8 r/socket + 1.7/8 s/joint + 1.7/8x5 + 1.7/8" hydraulic jar + 1.7/8x20 stroke L/Jar.</p> <p>Down Hole Tools:-</p> <ul style="list-style-type: none"> a) 2.735" Drift b) 2.80" LIB c) 2.72" LIB

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21/04/23	A9S	SGS	Roy Jackson, Stanley Nanta, Jackey Keman, Hillary Ranggung	<ul style="list-style-type: none"> - Discuss with CSR onsite way forward. - RIH LIB 2.80". Encountered h/up at 560ft THF. Tap once. POOH. Onsurface found impression on LIB. - Discuss with CSR onsite way forward. - RIH LIB 2.72". To h/up depth at 2883ft THF. Tap once. Observed tool pass through, made 3 passes. POOH. Onsurface found impression on LIB. - Carry out housekeeping and secured work-site area. - Suspend PTW/JHA. - PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Connected SWCP line to SSV/SCSSV. Pressure test line to 500 psi above the pre-set operation pressure of the SSV (3000 psi) SCSSV (4300 psi) respectively to check integrity of all connection. Observed no leaks. Bleed down the pressure to pre-set operating pressure SSV (2500 psi) SCSSV (3800 psi). Close in and bleed off air supply to the SWCP. Switch station control to SWCP. Depressurized station control SSV/SCSSV. Observed for 10 minutes. SSV/SCSSV pressure remained. Open back the air supply to the SWCP. 	<p>Tool string configuration: 1.7/8 r/socket + 1.7/8 s/joint + 1.7/8x5 + 1.7/8" hydraulic jar + 1.7/8x20 stroke L/jar.</p> <p>Change Tool string configuration: 1.7/8 r/socket + 1.7/8 s/joint + 1.7/8x5' + 1.7/8" knuckle Join+ 1.5" 2pcs PPS Gauge.</p> <p>Down Hole Tools:- a) 2.302" Drift b) PPS GAUGE 2 pcs</p>

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26/04/23	A9S	FGS	Roy Jackson, Stanley Nanta, Jackey Keman, Hillary Ranggile	<ul style="list-style-type: none"> - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee + 3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (3 Sections) + 3.0" Hyd. Stuffing box. - RIH Drift 2.302" to XN Nipple at 6212ft THF. No fluid level detect. POOH. On surface found drift clean. - RIH PPS as per programme to SGS depth at 6192ft THF, 10ft above from HUD 6202ft THF. POOH. - Tool on surface, download 2pcs PPS gauge data with satisfactory result. - Carry out housekeeping and secured work-site area. Well remained Close In. - Suspend PTW/JHA. - PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Connected SWCP line to SSV/SCSSV. Pressure test line to 500 psi above the pre-set operation pressure of the SSV (3000 psi) SCSSV (4300 psi) respectively to check integrity of all connection. Observed no leaks. Bleed down the pressure to pre-set operating pressure SSV (2500 psi) SCSSV (3800 psi). Close in and bleed off air supply to the SWCP. Switch station control to SWCP. 	<p>Make new rope socket , Tool strin configuration: 1.1/4 r/socket + 1.1/4 s/joint + 1.1/4x5' Mallory stem+ 1.1/4" N/joint + 1.1/4x 5' stem + 1.1/4 x 5' stem with bullnose.</p> <p>Tool string configuration: 1.7/8 r/socket + 1.7/8 s/joint + 1.7/8x5 + 1.7/8" hydraulic jar + 1.7/8x20 stroke L/Jar.</p>

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				<p>Depressurized station control SSV/SCSSV. Observed for 10 minutes. SSV/SCSSV pressure remained. Open back the air supply to the SWCP.</p> <ul style="list-style-type: none"> - PCE configuration: 4-3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee + 3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (3 Sections) + 3.0" Hyd. Stuffing box. - RIH 1.1/4" sinker bar to survey depth at 6202 ft THF, but held up at 558ft THF. POOH. On surface found sinker bar clean and dry. - Discuss with CSR on site way forward , CSR on site decided run 1.25" LIB. - RIH 1.25' LIB to h/up depth at 558ft, tapped once. POOH. On surface found indefinite on LIB. - CSR on site decided close well and run 2.72" LIB. - Close in well. - Chang tool string configuration to 1.7/8" tool string. - Waiting and monitor SITHP for stabilize. - RIH LIB 2.72" . To h/up depth at 558ft THF. Observed tool pass through, made 3 passes until 600ft. POOH. On surface found indefinite on LIB. - Carry out housekeeping and secured work-site area. - Handover well to operation for flowing well. - Suspend PTW/JHA. 	<p>Down Hole Tools:- a) 1.25" LIB b) 2.72" LIB</p>

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27/04/23	A9S	FGS	Roy Jackson, Stanley Nanta, Jackey Keman, Hillary Ranggie	<ul style="list-style-type: none"> - Attend daily HSSE/Operation morning meeting. - Departed from MV Laguna Setia 2 to D35LQ by FCB Tegas Maju. - Arrived at D35LQ. - Attend short meeting with ROC CSR. - Departed from D35LQ to D21JT-A by FCB Tegas Maju. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect Wireline Mast. - Connected SWCP line to SSV/SCSSV. Pressure test line to 500 psi above the pre-set operation pressure of the SSV (3000 psi) SCSSV (4300 psi) respectively to check integrity of all connection. Observed no leaks. Bleed down the pressure to pre-set operating pressure SSV (2500 psi) SCSSV (3800 psi). Close in and bleed off air supply to the SWCP. Switch station control to SWCP. Depressurized station control SSV/SCSSV. Observed for 10 minutes. SSV/SCSSV pressure remained. Open back the air supply to the SWCP. - Rig up upper PCE on well A9S. - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (3 Sections) + 3.0" Hyd. Stuffing box. 	<p>Tool string configuration: 1.7/8 r/socket + 1.7/8 s/joint + 1.7/8x2 stroke L/Jar + 1.7/8x5' with Bullnose.</p> <p>Tool string configuration: 1.7/8 r/socket + 1.7/8 s/joint + 1.7/8x2 stroke L/Jar + 1.7/8x5ft + 1.5" 2 pcs PPS Gauge.</p>

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28/04/23	A13L	TCC and GRCCCL	Roy Jackson, Stanley Nanta, Jackey Keman.	<ul style="list-style-type: none"> - Departed from MV Laguna Setia 2 to D35LQ by FCB Tagas Maju. - Arrived at D35LQ. Attend daily HSSE/Operation morning meeting at D35LQ. - Attend short meeting with ROC CSR. - Departed from D35LQ to D21JT-A by FCB Tegas Maju via MV Laguna Setia 2 and D12. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Skid and reposition hyd. mast and secured with 4 guy lines to firm anchoring points. - Reposition RSU to well A-13L. - Rig up riser onto Well A-13L. PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" Dual Ram BOP. - Connected SWCP line to SSV/SCSSV. Pressure test line to 500 psi above the pre-set operation pressure of the SSV (3000 psi) SCSSV (4300 psi) respectively to check integrity of all connection. Observed no leaks. Bleed down the pressure to pre-set operating pressure SSV (2500 psi) SCSSV (3800 psi). Close in and bleed off air supply to the SWCP. Switch station control to SWCP. 	

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29/04/23	A13L	TCC and Set Junk Catcher	Roy Jackson, Stanley Nanta, Jackey Kerman.	<ul style="list-style-type: none"> - Took over from night shift crew. - Departed from MV Laguna Setia 2 to D35LQ by FCB Tagas Maju. - Arrived at D35LQ. Attend daily HSE/Operation morning meeting at D35LQ. - Attend short meeting with ROC CSR. - Departed from D35LQ to D21JT-A by FCB Tegas Maju via MV Laguna Setia 2 and D12. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Connected SWCP line to SSV/SCSSV. Pressure test line to 500 psi above the pre-set operation pressure of the SSV (3000 psi) SCSSV (4300 psi) respectively to check integrity of all connection. Observed no leaks. Bleed down the pressure to pre-set operating pressure SSV (2500 psi) SCSSV (3800 psi). Close in and bleed off air supply to the SWCP. Switch station control to SWCP. Depressurized station control SSV/SCSSV. Observed for 10 minutes. SSV/SCSSV pressure remained. Open back the air supply to the SWCP. - Rig up upper PCE on well A13L. 	<p>Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8' x5' roller stem+ 1.7/8" N/joint + 1.7/8"x 3' roller stem + 1.7/8" x 3 roller stem+ 1.7/8" Female QLS + 1.7/8" N/joint + 1.7/8" x 20' strok Link jar.</p> <p>Down Hole Tools:- a) 2.735" Drift b) 3" GS</p>

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				<p>WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <ul style="list-style-type: none"> - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee + 3.0" Dual Ram BOP + 3.0"QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. - Discarded 50 ft wire. - RIH 2.735" drift to top of Px-Plug at depth 9107ft THF. POOH. On surface found drift clean. No fluid level detected. - RIH GS 3" with 2.750" Junk Catcher set top of plug at depth 9104ft THF. Jarring down several times to sheared brass pin. POOH. On surface found GS brass pin sheared. - Rig down upper section of lubricator. Dis-erect wireline mast. - Disconnect SWCP control line from SSV/TR-SCSSV and switch back to autocon. - Carry out housekeeping and secured work-site area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by FCB Tegas Maju via D35LQ. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew.

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30/04/23	A13L	Perform GRCCCL	Roy Jackson, Stanley Nanta, Jackey Keman.	<ul style="list-style-type: none"> - Took over from night shift crew. - Departed from MV Laguna Setia 2 to D35LQ by FCB Tegas Maju. - Arrived at D35LQ. Attend daily HSSE/Operation morning meeting at D35LQ. - Attend short meeting with ROC CSR. - Departed from D35LQ to D21JT-A by FCB Tegas Maju via D12. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. - PCE configuration: 4.3/4" -4 Acme (Bowen) x 5" -4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. 	<p>Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint + 1.7/8" x 3' roller stem + 1.7/8" x 3 roller stem+ 1.7/8" Female QLS + 1.7/8" K/joint + 1.7/8" x 20' strok Link Jar.</p> <p>Down Hole Tools:- a) 2.735" Drift</p>

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				<p><i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> - Make new rope socket. Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint + 1.7/8"x 3' roller stem + 1.7/8" x 3' roller stem+ 1.7/8" Female QLS + 1.7/8" K/joint + 1.7/8" x 20' stroke Link jar. - RIH 2.735" drift to 5000 ft THF to calibrate Reservoir Link DTR. POOH. - Reconfiguration tool string: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint + 1.7/8" x5' roller stem + 1.7/8" K/jar + RL Tools: Total= 34 ft. - RIH GRCL 120ft/min to target depth at 8929ft THF and flag wire. POOH 120ft/min. - Tool onsurface, Reservoir Link personnel download data with satisfactory result. - Rig down upper section of lubricator. Dis-erect wireline mast. - Disconnect SWCP control line from SSV/TR-SCSSV and switch back to autocon. - Carry out housekeeping and secured work-site area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by FCB Expres 70 via D351Q. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew.

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01/05/23	A13L	Perform run gun #1	Roy Jackson, Stanley Nanta, Jackey Keman.	<ul style="list-style-type: none"> - Took over from night shift crew. - Departed from MV Laguna Setia 2 to D35LQ by FCB Tagas Maju. - Arrived at D35LQ. Attend daily HSSE/Operation morning meeting at D35LQ. - Attend short meeting with ROC CSR. - Departed from D35LQ to D21JT-A by FCB Tegas Maju via D12. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. - Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. 	<p>Tool string configuration: 1.7/8" r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint + 1.7/8" x5' roller stem + 1.7/8" K/j + RL Tools with gun: Total= 33.28 ft.</p>

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				<table border="1"> <thead> <tr> <th>Stand</th> <th>Run no</th> <th>Top (ft-THF)</th> <th>Bottom (ft-THF)</th> </tr> </thead> <tbody> <tr> <td>- CZA 3</td> <td>- Perf run# 1</td> <td>- 8852 ft</td> <td>- 8862 ft</td> </tr> </tbody> </table>	Stand	Run no	Top (ft-THF)	Bottom (ft-THF)	- CZA 3	- Perf run# 1	- 8852 ft	- 8862 ft	
Stand	Run no	Top (ft-THF)	Bottom (ft-THF)										
- CZA 3	- Perf run# 1	- 8852 ft	- 8862 ft										

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DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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03/05/23	A13L	Perform run gun #2	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Handover to Night Shift crew. - Took over from night shift crew. - Attended daily morning meeting at MV Laguna Setia 2. - Standby at MV Laguna Setia 2 due to heavy rain. - Departed from MV Laguna Setia 2 to D35LQ by FCB Tagas Maju. - Arrived at D35LQ. Drop Dayang crew and pick up SOR and CSR at D35LQ. - Departed from D35LQ to D21JT-A by FCB Tegas Maju via D35DP-B. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. 	Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8' x5' roller stem+ 1.7/8" K/joint + 1.7/8" x5' roller stem + 1.7/8" K/j + RL Tools with gun: Total= 33.28 ft.

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04/05/23	A13L	Perform run gun #4&5	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Unable to proceed run Gun#3 due to bad weather. - Rig down upper section of lubricator. Dis-erect wireline mast. - Disconnect SWCP control line from SSV/TR-SCSSV and switch back to autocon. - Carry out housekeeping and secured work-site area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by FCB Tegas Maju via D35LQ. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew. 	Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint + 1.7/8" x5' roller stem + 1.7/8" K/j + RL Tools with gun: Total= 33.28 ft.

DIMENSION BID

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				<ul style="list-style-type: none"> - POOH BHA to surface. Tool onsurface observed all 60 shorts fired. - Reservoir Link personnel download data. Found Trigger data Run#4 abnormal. - RIH 2.3/8" Perforation Gun#5 to Run#4 flage 8852ft WLD THF. Stop at 8852ft WLD THF and tension to Run#4. Reset depth to 8652ft WLD THF (Corrected bottom shot depth after change Run#5 BHA). Pick up 10ft for space out Run#5 gun to 8842ft WLD THF. Make a perforation Run#5 flage (Red/White). Tension wire and Activate trigger by acceleration. - Wait for firing. Good indication of gun fired. Observed indication of H/Weight dropped from 690lbs to 650lbs. Noted pressure SITHP still maintain 1000 psi . Waiting 10 minutes for pressure stabilizeze. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Sand</th> <th>Run no</th> <th>Top (ft-THF)</th> <th>Bott (ft-THF)</th> </tr> </thead> <tbody> <tr> <td>C2A3</td> <td>Perf run#5</td> <td>8835ft</td> <td>8842ft</td> </tr> <tr> <td>PERFORATIO N RUN</td> <td>BOTTOMHOLE PRESSURE</td> <td>CITHP (PSI)</td> <td>CHP (PSI)</td> </tr> <tr> <td>Before Perf</td> <td>2595 psi</td> <td>1000 psi</td> <td>0 psi</td> </tr> <tr> <td>Aftre Perf</td> <td>2958 psi</td> <td>1000 psi</td> <td>0 psi</td> </tr> </tbody> </table>	Sand	Run no	Top (ft-THF)	Bott (ft-THF)	C2A3	Perf run#5	8835ft	8842ft	PERFORATIO N RUN	BOTTOMHOLE PRESSURE	CITHP (PSI)	CHP (PSI)	Before Perf	2595 psi	1000 psi	0 psi	Aftre Perf	2958 psi	1000 psi	0 psi
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05/05/23	A13L	Perform run EQS gun	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - POOH BHA to surface. Tool onsurface observed all 42 shorts fired. - Reservoir Link personnel download data with satisfactory result. - Closed Ball valve and Swab valve remained closed. PCE remained stab in. Disconnected SWCP line from SSV/TR-SCSSV & reverted Well back to platform control. - Carry out housekeeping and secured worksite area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by FCB Tegas Maju via D12 and D35LQ. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew. 	Tool string configuration: 1.7/8" r/socket + 1.7/8" s/joint + 1.7/8' x5' roller stem + 1.7/8" K/joint + 1.7/8" x5' roller stem + 1.7/8" K/j + RL Tools with gun: Total= 26.12 ft.

DIMENSION BID

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DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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C2A2	Perf EQS	8786ft	8788ft										
06/05/23	A13L	Perform run gun#8	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Took over from night shift crew. - Attended daily morning meeting at MV Laguna Setia 2. - Standby. Waiting on boat. - Departed from MV Laguna Setia 2 to D35LQ by FCB Tagas Maju via D35LQ and D35JT-B. 	Tool string configuration: 1.7/8" "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint + 1.7/8" x5' roller stem + 1.7/8" K/j								

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				<ul style="list-style-type: none"> - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Rig up upper PCE on well A13L. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. - Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Waiting Reservoir Link personnel prepare tool and bench test. - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. - RIH 2.3/8" Perforation Gun# 8 to Run#7 flange 8790ft WLD THF. Pick up to 8790ft WLD THF and tension (Run#8 flange using the run#7 flange as depth perforation is same). Tension wire and Activate trigger by acceleration. - Wait for firing. No indication on gun fired at H/weight (650lbs) and wire. Make 2nd attempt jerking. Noted pressure SITHP still maintain 1000 psi . Waiting 30 	+ RL Tools with gun: Total=33.27ft.

DIMENSION BID

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				<p>WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <p>minutes until maximum run times elapsed. H/weight still maintain 650lbs.</p> <ul style="list-style-type: none"> - POOH BHA to surface. Tool onsurface observed gun was not fired. - Reservoir Link personnel download data. Found firing head was at fault. <table border="1"> <thead> <tr> <th>Sand</th> <th>Run no</th> <th>Top (ft-THF)</th> <th>Bott (ft-THF)</th> </tr> </thead> <tbody> <tr> <td>C2A2</td> <td>Perf Gun#8</td> <td>8780ft</td> <td>8790ft</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <ul style="list-style-type: none"> - RE-Run 2.3/8" Perforation Gun# 8 to Run#7 flage 8790ft WLD THF. Pick up to 8790ft WLD THF and tension (Run#8 flage using the run#7 flage as depth perforation is same). Tension wire and Activate trigger by acceleration. - Wait for firing. Good indication of gun fired. Observed indication of H/Weight dropped from 720lbs to 680lbs. Noted pressure SITHP still maintain 1000 psi . Waiting 10 minutes for pressure stabilize. - POOH BHA to surface. Tool onsurface observed all 60 shorts fired. - Reservoir Link personnel download data. Data with satisfactory result. 	Sand	Run no	Top (ft-THF)	Bott (ft-THF)	C2A2	Perf Gun#8	8780ft	8790ft				
Sand	Run no	Top (ft-THF)	Bott (ft-THF)													
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07/05/23	A13L	Perform run gun#10	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Took over from night shift crew. - Attended daily morning meeting at MV Laguna Setia 2. - Standby. Waiting on boat. 	Tool string configuration: 1.7/8" r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" K/joint +																								

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DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY																
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	TOOLSTRING CONFIGURATION												
				<p>WIRELINE ACTIVITY [FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</p> <ul style="list-style-type: none"> - Wait for firing. No indication on gun fired at H/weight (750lbs) and wire. Make 2nd attempt jerking. Noted pressure SITHP still maintain 1000 psi . Waiting 30 minutes until maximum run times elapsed. H/weight still maintain 750lbs. - POOH BHA to surface. Tool onsurface observed gun was not fired. - Reservoir Link personnel download data. <table border="1" data-bbox="710 750 853 1366"> <thead> <tr> <th>Sand</th> <th>Run no</th> <th>Top (ft-THF)</th> <th>Bott (ft-THF)</th> </tr> </thead> <tbody> <tr> <td>C2A2</td> <td>Perf Gun#8</td> <td>8770ft</td> <td>8780ft</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <ul style="list-style-type: none"> - RE-Run 2.3/8" Perforation Gun#10 to Run#9flage 8780ft WLD THF. Pick up to 8780ft WLD THF and tension (Run#10 flage using the run#9 flage as depth perforation is same). Tension wire and Activate trigger by acceleration. - Wait for firing. Good indication of gun fired. Observed indication of H/Weight dropped from 650lbs to 600lbs. Noted pressure SITHP still maintain 1000 psi . Waiting 10 minutes for pressure stablelize. - POOH BHA to surface. Tool onsurface observed all 60 shot fired. 	Sand	Run no	Top (ft-THF)	Bott (ft-THF)	C2A2	Perf Gun#8	8770ft	8780ft				
Sand	Run no	Top (ft-THF)	Bott (ft-THF)													
C2A2	Perf Gun#8	8770ft	8780ft													

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY				TOOLSTRING CONFIGURATION																				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>																				
				<ul style="list-style-type: none"> - Reservoir Link personnel download data. Data with satisfactory result. <table border="1" data-bbox="497 680 786 1357"> <thead> <tr> <th>Sand</th> <th>Run no</th> <th>Top (ft-THF)</th> <th>Bot(ft-THF)</th> </tr> </thead> <tbody> <tr> <td>C2A2</td> <td>Perf Gun#8</td> <td>8770ft</td> <td>8780ft</td> </tr> <tr> <td>PERFORATIO N RUN</td> <td>BOTTOMHOLE PRESSURE</td> <td>CITHP (Psi)</td> <td>CHP (psi)</td> </tr> <tr> <td>Before Perf</td> <td>2938 psi</td> <td>1031 psi</td> <td>0 psi</td> </tr> <tr> <td>Aftre Perf</td> <td>2937 psi</td> <td>1026 psi</td> <td>0 psi</td> </tr> </tbody> </table> <ul style="list-style-type: none"> - Rig down upper section of lubricator. Dis-erect wireline mast. - Closed Ball valve and Swab valve remained closed. - Disconnected SWCP line from SSV/TR-SCSSV & reverted Well back to platform control. - Carry out housekeeping and secured worksite area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by FCB Tegas Maju. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew. - Took over from night shift crew. - Attend daily HSSE/Operation morning meeting. - Proceed to D351Q. Meeting with ROC CSR. 	Sand	Run no	Top (ft-THF)	Bot(ft-THF)	C2A2	Perf Gun#8	8770ft	8780ft	PERFORATIO N RUN	BOTTOMHOLE PRESSURE	CITHP (Psi)	CHP (psi)	Before Perf	2938 psi	1031 psi	0 psi	Aftre Perf	2937 psi	1026 psi	0 psi
Sand	Run no	Top (ft-THF)	Bot(ft-THF)																					
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PERFORATIO N RUN	BOTTOMHOLE PRESSURE	CITHP (Psi)	CHP (psi)																					
Before Perf	2938 psi	1031 psi	0 psi																					
Aftre Perf	2937 psi	1026 psi	0 psi																					
10/05/23	A13L	Retrieve Junk Cather	Roy Jackson, Stanley Nanta, Jackey Keran	Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8' x5' roller stem+ 1.7/8" N/joint +																				

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> - Departed from D35LQ to D21JT-A by FCB Palican Best via D12. - FCB Palican Best lifting at MV Laguna Setia 2. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongs crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. - PCE configuration: 4-3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0"QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. - RIH 2.735" drift to top of Junk Catcher at depth 9103ft THF. During POOH, observed tool stuck at 7833ft THF. Tool unable to move upward. Jarring up several times to release the tools.Tension up wire gradually from 700lbs to 1100lbs, observed tool free.POOH. Onsurface found drift clean. 	<p>1.7/8"x 5' roller stem+ 1.7/8" N/joint + 1.7/8" x 20' stroke Link jar. Total length 19ft.</p> <p>Down Hole Tools:- a) 2.735" Drift b) 3" GS c) 2.5" RS</p>

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc To Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> - CSR onsite decide to run tendem with 2.5" RS pulling tool. - RIH GS 3.0" tendem with 2.5" RS pulling tool to retrieve Junk Catcher at 9103ft THF unable to latch. POOH. On surface found GS brass pin still intact. - Re-RIH GS 3.0" tendem with 2.5" RS pulling tool to retrieve Junk Catcher at depth 9103ft THF. But same result GS pulling tool unable to latch. POOH. On surface found GS brass pin still intact. - Rig down upper section of lubricator. Dis-erect wireline mast. - Disconnect SWCP control line from SSV/TR-SCSSV and switch back to autocon. - Carry out housekeeping and secured work-site area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by Ekspres 70 via D35LQ. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew. 	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
11/05/23	A13L	Run Sand Bailer and LIB	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Took over from night shift crew. - Gangway Laguna Setia 2 connected. Proceed to D35LQ. - Attend daily HSE/Operation morning meeting at D35LQ. - Attend shortly Meeting with ROC CSR. - Departed from D35LQ to D21JT-A by FCB Ekspres 70. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongs crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. - PCE configuration: 4.3/4" -4 Acme (Bowen) x 5" -4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. - RIH 2.25" sand bailer with flapper type to 9103ft THF. Observed tool freely until end off tubing at 9150ft THF. POOH. Onsurface found sand bailer empty. 	<p>PCE configuration: 4.3/4" -4 Acme (Bowen) x 5" -4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint - 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd Stuffing box.</p> <p>Down Hole Tools:- a) 2.25" Bailer b) 2.72" LIB c) 2.5" RS</p>

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DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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12/05/23	A13L	TCC	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Standby. Waiting CSR onsite Liaised with town. - Instructed from CSR to RIH LIB 2.72" with tendem 2.5" RS pulling tool. - RIH 2.72" LIB with tendem 2.5" RS pulling tool to 9150ft THF, But not found solid base. POOH. Onsurface found no impression on LIB. - Rig down upper section of lubricator. Dis-erect wireline mast. - Disconnect SWCP control line from SSV/TR-SCSSV and switch back to autocon. - Carry out housekeeping and secured work-site area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by Ekpres 70 via D35LQ. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew. 	Tool string configuration: 1.7/8" r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" N/joint + 1.7/8"x 5' roller stem+ 1.7/8" N/joint + 1.7/8" x 20' stroke Link jar. Total length 19ft.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> - Conducted toolbox meeting amongst crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0" Dual Ram BOP + 3.0" QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. - Tool string configuration: 1.7/8 "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" N/joint + 1.7/8"x 5' roller stem+ 1.7/8" N/joint + 1.7/8" x 20' stroke Link jar. Total length 19ft. - RIH 2.735" to end of tubing 9150ft THF, But held up at 1900ft THF. POOH. On surface found soft mud on drift. CSR decide to RIH 3.0" wire scratcher. - RIH 3.0 Wire scratcher and work out from 1900ft THF until 3000ft THF. POOH. On surface found soft mud on wire scratcher. 	Down Hole Tools:- a) 2.735" Drift b) 3" Wire scratcher

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DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> - Re-run 2.735" drift and encountered held up at 8736ft THF, prolong tap down but unable to pass thru. POOH. Onsurface found soft mud on drift. - Rig down upper section of lubricator. Dis-erect wireline mast. - Disconnect SWCP control line from SSV/TR-SCSSV and switch back to autocon. - Carry out housekeeping and secured work-site area. - Suspended PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by Ekspres 70 via D12JT-A and D35LQ. - Arrived at MV Laguna Setia 2. - Handover to Night Shift crew. - 	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
14/05/23	A13L	Set A-Stop	Roy Jackson, Stanley Nanta, Jackey Keman	<ul style="list-style-type: none"> - Took over from night shift crew. - Gangway Laguna Setia 2 connected. Proceed to D35LQ. - Attend daily HSSE/Operation morning meeting at D35LQ. - Attend shortly Meeting with ROC CSR. - Departed from D35LQ to D21JT-A by heavy Boat Neopetro 12 via D35DP-B. - Arrived at D21JT-A. PTW signed BY AAR. - Conducted toolbox meeting amongs crew. Perform hazard hunt around wireline deck before proceed job task. - Perform routine check list on equipment as per checklist. - Erect wireline mast. - Function tested SWCP. Connected SWCP line to SSV/SCSSV. Pressure tested up to 500 psi above the pre-set operating pressure of the SSV/SCSSV. No leak. - Set SSV to 2800 psi and SCSSV to 5000 psi. Switch station control to SWCP. - Rig up upper PCE on well A13L. - PCE configuration: 4.3/4"-4 Acme (Bowen) x 5"-4 Acme + 3.0" Manual BV + 3.0" x 2ft Pup Joint + 3.0" Pump in Tee +3.0' Dual Ram BOP + 3.0"QTS + 3.0" x 8ft Lubricator (4 Sections) + 3.0" Hyd. Stuffing box. 	<p>Tool string configuration: 1.7/8" "r/socket + 1.7/8" s/joint + 1.7/8" x5' roller stem+ 1.7/8" N/joint + 1.7/8"x 5' roller stem+ 1.7/8" N/joint + 1.7/8" x 20' stroke Link jar. Total length 19ft.</p> <p>Down Hole Tools:- a) 3" GS</p>

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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				<ul style="list-style-type: none"> - RIH 3.0" GS c/w A-Stop to set at 9170ft mdddf (9090ft-THF) .While at 1500ft-THF, received instruction from ROC-WIS to abort setting A-stop.POOH. - Rig Down all PCE from well A13L and dis-erect Wireline Mast. Disconnected SWCP line from SSV/TR-SCSSV & reverted Well back to platform control. - Carry out housekeeping and secured work-site area. - Handover well to operation. - Close PTW/JHA. - Departed from D21JT-A to MV Laguna Setia 2 by heavy Boat Neopetro 12 via D35JT-B and D35LQ. - Arrived at MV Laguna Setia 2. 	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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SERVICE QUALITY			
Incident Date	Location & Well No.	Equipment / Tool	
Brief Description of Problem			
Action Taken			

DIMENSION BID

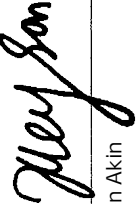
TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK


ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating <i>[please tick (✓)]</i>										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervisor		
		STRONG			ADEQUATE				IMPROVEMENT NEEDED					
		10	9	8	7	6	5	4	3	2				

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments: [by DB'S Operator]		
- overall performance good, base work with out supervision.		
- most more exposed operate PSU during slickline operation with supervision.		
Assessed by: (DB'S Operator)	Agreed by: (FSM / OIM)	
Name:	Name:	Alleyson Akin
Date:	Date:	17 May 2023

Comments: [by Client's Supervisor On-Site]		
Personnel able to demonstrate the quality of work with minimum supervision. All task was carried out in safe and timely manner.		
Assessed by:		
Name:	John Victor (PDOC Oil - Well Intervention Supervisor)	
Date:	15.05.2023	

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Doc. Ref. No.: SLS-FORM-152
Revision No.: 02
Effective Date: xx/xx/xxxx

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