

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEANARD JANGGU ANAK BRIAN	LOCATION	D35 (ROC OIL)	DATE COB	21/05/2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	18/06/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
22/05/2024	WELL A11L	<ul style="list-style-type: none"> TCC SGS 	<ol style="list-style-type: none"> JOLLY JACKSON EDRIEAN EDMON 	<ul style="list-style-type: none"> Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed of THP from 1800 psi to 1500 psi. Monitor CITHP for 15 min. Observed no pressure built up. Pressurized SWCP TR-SCSSV control line to 5000 psi. Observed clear indication of TR-SCSSV flapper open. THP increasing to 1750 psi. RIH 2.867" drift to top of TR-SCSSV at depth 529 ft-THF. POOH. On surface found drift clean. RIH 2.70" flapper probe in tandem with 2.5" RS p/tool to make sure TR-SCSSV flapper in fully open position. Work on up and down every 2 ft at depth 529 ft-THF. POOH. On surface flapper probe brass pin still intact. RIH 2.735" drift to end of tubing (EOT) at depth 8419 ft-THF. POOH. On surface drift clean. Fluid level detect at 4029ft. RIH PPS gauge to SGS survey depth at 8419 ft and perform SGS as per program. POOH. PPS gauge on surface. Disconnected battery and download data with satisfactory result. 	<ul style="list-style-type: none"> Toolstring configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total leght: 12 ft 6 ins(Link jar in open position). 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Roller tungsten stem + 1.7/8" Knuckle Joint + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 16ft . (Link jar in open position). Made up tools string configuration followed by : 1.1/2" R/Socket + 1.1/2" Swivel joint + 1.1/2"x 5ft normal stem + 1.1/2" K/Joint

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					+ 1.1/2" 5FT normal stem + 2 each PPS gauge.
27/05/2024	WELL A12L	<ul style="list-style-type: none"> TCC SET PXX PLUG GLVC 	<ul style="list-style-type: none"> JOLLY JACKSON EDRIEAN EDMON 	<ul style="list-style-type: none"> Skidding and position wireline mast onto well A12. Erect wireline mast. secured 4 point guy line wireline mast. Stabbed in riser, ball valve and BOP onto well. Make-up 3 section lubricator assembly and stuffing box from wireline TA package. Installed new manifold for pressure gauge and bleeder point CHP A12. Observed 0 psi on pressure gauge and no pressure observed during bleed out Functioned test SWCP (DB SWCP-11) SSV/SCSSV control line. Tested good. Installed test cap and pressure gauge onto top BOP. Discarded 20ft of 0.108" wire. Made new rope socket. Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed of THP from 1100 psi to 1000 psi. Monitor CITHP for 10 min. Observed no pressure built up. Pressurized SWCP TR-SCSSV control line to 5000 psi. Observed clear indication of TR-SCSSV flapper open. THP increasing to 1100 psi. Connected injecting hose from A12 (CITHP: 1100 psi) and inject to well A12 (CHP: 0 psi). Observed CHP built up from 0 psi to 550 psi after 10 min injecting from THP well A12. Stop injecting pressure onto CHP well A12 and monitor pressure 1 	<ul style="list-style-type: none"> Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total legth: 12 ft 6 ins(Link jar in open position). Tool string configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft tungsten stem + 1.7/8" x 3ft Roller normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft normal stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in open position). Changed new tool string re-configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft tungsten stem + 1.7/8" x 3ft Roller normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft tungsten stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in

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				<p>hour. THP maintain at 1100 psi. CHP maintain at 550 psi.</p> <ul style="list-style-type: none"> • RIH 2.867" Drift to tag top of TR-SCSSV at depth 536 ft-THF. POOH. On surface found drift clean. • RIH 2.70" Flapper probe in tandem with 2.5" RS p/tool to make sure TR-SCSSV flapper in fully open position. Work on up and down every 2 ft at depth 536 ft-THF. POOH. On surface flapper probe brass pin still intact. • RIH 2.735" Drift to end of tubing (EOT) at depth 7572 ft-THF. POOH. On surface drift cover by soft wax. No fluid level detect. • Line up bleed down line. Bleed down A12L CHP 550 PSI. After 30min bleed down A12L CHP observed CHP decreased to 0 psi. Stop bleed down and monitor for 1 hour. Observed no pressure built up from CHP. A12L CHP maintain 0 psi. • RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 FT-THF. Tool managed to locate at SSD#1 and prolonged tap down for 50 times. Made a pull test to plug for 450lbs and activated hydraulic jar 500lbs for 2 times and tool free. POOH . On surface observed PXX Plug key covered with mud. X-line running tools brass pin half shear and packing in good condition. P/W : 400lbs R/W: 70lbs • RIH 3.0" Wire scratcher to SSD#1 at depth 7319 FT-THF. Made yoyo run at SSD#1 for several times. 	<p>open position).</p> <ul style="list-style-type: none"> • Tool string re-configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller stem + 1.7/8" x 5ft tungsten stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft roller stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 28ft 5inch . (Link jar in open position). • Tool string re-configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller stem + 1.7/8" x 5ft tungsten stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft roller stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in open position). • Tool string configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft tungsten stem + 1.7/8" x 3ft roller stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft tungsten stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in open position).

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				<p>POOH. On surface found wire scratcher covered with traces of mud.</p> <ul style="list-style-type: none"> • RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 FT-THF. Tool managed to locate at SSD#1 and prolonged tap down for 100 times. Made a pull test to plug for 550lbs and activated hydraulic jar 500lbs for 2 times and tool free. POOH . On surface observed PXX Plug key covered with mud. X-line running tools brass pin half shear and packing in good condition. P/W : 550lbs R/W: 50lbs • Disconnected lubricator assembly and added 4ft pup joint on lubricator assembly. • Performed pressure test on full length of PCE against CITHP 1100 psi. Observed good no leak. • RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 ft-THF. Observed tool slowly move down from depth 6450 ft-THF and held-up at depth 6610 ft-THF. Manipulated several times picked up and moved down. Tool unable passed through depth 6610 ft-THF. POOH. On surface observed PXX Plug body and key covered with mud. X-line running tools brass pin and packing in good condition. P/W : 575lbs R/W: 25lbs at depth 6610 ft-THF. • RE-RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 FT-THF. Tool managed to locate at SSD#1 and 	

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				<p>prolonged tap down for 60 times. Made a pull test to plug for 750lbs and activated hydraulic jar 550lbs for 2 times and tool free. POOH . On surface observed X-line running tools brass pin shear and no body plug attached. P/W : 600lbs R/W: 90lbs</p> <ul style="list-style-type: none"> • RIH 2.5" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. PXX plug prong managed to locate on PXX plug body at SSD#1. Tapped down several times and made a pull test to plug prong for 550lbs. Prolonged tap down for 55 times. POOH . On surface observed 2.5" SB running tool brass pin half shear and PXX plug prong still intact. P/W : 500lbs R/W: 90lbs • RIH 2.5" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Observed toolstring slowly moved down from depth 3690 FT-THF and held-up at depth 3781 FT-THF. Manipulated several times picked and down tools able pass through. PXX plug prong managed to locate on PXX plug body at SSD#1. Tapped down several times and made a pull test to plug prong for 650lbs. Continued prolonged tap down for 100 times. POOH . On surface observed 2.5" SB running tool brass pin half shear and PXX plug prong still intact. P/W : 600lbs R/W: 50lbs • RIH 2.5" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Suspend RIH at depth 1973 FT-THF due to thunderstorms and 	

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				<p>strong wind. POOH after weather permits. On surface observed 2.5" SB running tool and PXX plug prong still intact.</p> <ul style="list-style-type: none"> • RIH 2.00" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Observed toolstring slowly moved down from depth 2165 FT-THF and held-up at depth 3210 FT-THF. Manipulated several times picked and down tools unable pass through. POOH. On surface observed 2.5" SB running tool and PXX plug prong still intact. • RE-RIH 2.00" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Observed toolstring slowly moved down from depth 5360 FT-THF. Manipulated several times picked and down tools able pass through. PXX plug prong managed to locate on PXX plug body at SSD#1. Tapped down several times and made a pull test to plug prong for 500lbs. Continued prolonged jarring down for 80 times. POOH . On surface observed 2.00" SB running tool brass shear and no PXX plug prong intact. P/W : 410lbs R/W: 50lbs • RIH 3.00" GS running tool c/w Gaslift valve catcher to set above PXX body plug and prong at depth 7319 FT-THF @ SSD#1. Tapped down several times and continued prolonged jarring down for 50 times. POOH. On surface observed 3.00" GS running tool brass pin shear and no gaslift valve catcher. P/W: 550lbs R/W: 50lbs. 	

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				<ul style="list-style-type: none"> • Connected injecting hose from well A13L (cithp: 1800psi) and injected to well A12L (cithp: 800psi). • After 1 hour injected observed A12L THP increased from 800 psi to 1800 psi. Stop injecting activity. • RIH 3.00" KOT c/w PCE pulling tool to retrieved dummy valve at SPM#4 @ 7186 ft-THF. WOL. POOH. On surface recovered dummy valve (S/N: mt#h860109998) still in good condition. • RIH 3.00" KOT c/w JK-1 running tool to set orifice P/S:16/64 (S/N: RO-190006278) at SPM#4 @ 7186 ft-THF. WOL. Observed tool unable to set at SPM#4. POOH. On surface observed orifice P/S:16/64 (S/N: RO-190006278) still attached on running tool. • RIH 3.00" KOT c/w JK-1 running tool to set orifice P/S:16/64 (S/N: RO-190006278) at SPM#4 @ 7186 ft-THF. WOL. Set orifice P/S:16/64 (S/N: RO-190006278) at SPM#4 @ 7186 ft-THF. POOH. On surface observed no orifice attached on JK-1 running tool. THP: 1500psi CHP: 80psi • RIH 3.00" GS pulling tool to retrieve Junk catcher at SPM#4 @ 7186 ft-THF. WOL. POOH. On surface observed GS pulling tools recovered Junk catcher and clear inside junk catcher. • Laid down top section of lubricator assembly. Dis-erected wireline hyd mast. Installed test cap and pressure gauge onto top BOP. Secured well. • Disconnected control line from SSV/TR-SCSSV. Switched back to platform station. 	

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SERVICE QUALITY					
Incident Date	NIL	Location & Well No.	NIL	Equipment / Tool	NIL
Brief Description of Problem: NIL					


ASSESSOR'S FEEDBACK

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		Overall Performance Rating [please tick (✓)]									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	A11L (TCC,SGS)				✓						
2	A12L (TCC,SET PXX PLUG,GLVC)				✓						
3											
4											
5											
6											
7											

Comments:
 [by DB'S SUPERVISOR / OPERATOR]

Assessed by: (DB'S SUPERVISOR / OPERATOR)		Agreed by: (FSM / OM)	
Name:		Name:	ALLEYSON AKIN
Date:		Date:	DIMENSION BID (M) SDN BHD East Malaysia Operation

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Comments: <i>[by Client's Supervisor On-Site]</i> Well done .	
Assessed by:	<i>Jack.</i>
Name:	Willie Rabong (ROC CSR)
Date:	17/6/2024