DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEANARD JANGGU ANAK BRIAN	LOCATION	D35 (ROC OIL)	DATE COB	21/05/2024
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	18/06/2024

WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
22/05/2024	WELL A11L	• TCC • SGS	1. JOLLY JACKSON 2. EDRIEAN EDMON	• Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed of THP from 1800 psi to 1500 psi. Monitor CITHP for 15 min. Observed no pressure built up. Pressurized SWCP TR-SCSSV control line to 5000 psi. Observed clear indication of TR-SCSSV flapper open. THP increasing to 1750 psi. • RIH 2.867" drift to top of TR-SCSSV at depth 529 ft-THF. POOH. On surface found drift clean. • RIH 2.70" flapper probe in tandem with 2.5" RS p/tool to make sure TR-SCSSV flapper in fully open position. Work on up and down every 2 ft at depth 529 ft-THF. POOH. On surface flapper probe brass pin still intact. • RIH 2.735" drift to end of tubing (EOT) at depth 8419 ft-THF. POOH. On surface drift clean. Fluid level detect at 4029ft. • RIH PPS gauge to SGS survey depth at 8419 ft and perform SGS as per program. POOH. • PPS gauge on surface. Disconnected battery and download data with satisfactory result.	• Toolstring configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total leght: 12 ft 6 ins(Link jar in open position). • 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Roller tungsten stem + 1.7/8" Knuckle Joint + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 16ft . (Link jar in open position). • Made up tools string configaration followed by : 1.1/2" R/Socket + 1.1/2" Swivel joint + 1.1/2"x 5ft normal stem + 1.1/2" K/Joint

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
					+ 1.1/2" 5FT normal stem + 2 each PPS gauge.
27/05/2024	**WELL A12L**	• **TCC** • **SET PXX PLUG** • **GLVC**	• **JOLLY JACKSON** • **EDRIEAN EDMON**	• **Skidding and position wireline mast onto well A12.** • **Erect wireline mast. secured 4 point guy line wireline mast.** • **Stabbed in riser, ball valve and BOP onto well.** • **Make-up 3 section lubricator assembly and stuffing box from wireline TA package.** • **Installed new manifold for pressure gauge and bleeder point CHP A12. Observed 0 psi on pressure gauge and no pressure observed during bleed out** • **Functioned test SWCP (DB SWCP-11) SSV/SCSSV control line. Tested good.** • **Installed test cap and pressure gauge onto top BOP.** • **Discarded 20ft of 0.108" wire. Made new rope socket.** • **Performed DP test. Depressurized TR-SCSSV control line to zero psi and bleed of THP from 1100 psi to 1000 psi. Monitor CITHP for 10 min. Observed no pressure built up. Pressurized SWCP TR-SCSSV control line to 5000 psi. Observed clear indication of TR-SCSSV flapper open. THP increasing to 1100 psi.** • **Connected injecting hose from A12 (CITHP: 1100 psi) and inject to well A12 (CHP: 0 psi).** • **Observed CHP built up from 0 psi to 550 psi after 10 min injecting from THP well A12. Stop injecting pressure onto CHP well A12 and monitor pressure 1**	• **Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total leght: 12 ft 6 ins(Link jar in open position). • **Tool string configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft tungsten stem + 1.7/8" x 3ft Roller normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft normal stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in open position).** • **Changed new tool string re-configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft tungsten stem + 1.7/8" x 3ft Roller normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft tungsten stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in**

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				hour. THP maintain at 1100 psi. CHP maintain at 550 psi. • RIH 2.867" Drift to tag top of TR-SCSSV at depth 536 ft-THF. POOH. On surface found drift clean. • RIH 2.70" Flapper probe in tandem with 2.5" RS p/tool to make sure TR-SCSSV flapper in fully open position. Work on up and down every 2 ft at depth 536 ft-THF. POOH. On surface flapper probe brass pin still intact. • RIH 2.735" Drift to end of tubing (EOT) at depth 7572 ft-THF. POOH. On surface drift cover by soft wax. No fluid level detect. • Line up bleed down line. Bleed down A12L CHP 550 PSI. After 30min bleed down A12L CHP observed CHP decreased to 0 psi. Stop bleed down and monitor for 1 hour. Observed no pressure built up from CHP. A12L CHP maintain 0 psi. • RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 FT-THF. Tool managed to locate at SSD#1 and prolonged tap down for 50 times. Made a pull test to plug for 450lbs and activated hydraulic jar 500lbs for 2 times and tool free. POOH . On surface observed PXX Plug key covered with mud. X-line running tools brass pin half shear and packing in good condition. P/W : 400lbs R/W: 70lbs • RIH 3.0" Wire scratcher to SSD#1 at depth 7319 FT-THF. Made yoyo run at SSD#1 for several times.	open position). • Tool string re-configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller stem + 1.7/8" x 5ft tungsten stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft roller stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 28ft 5inch . (Link jar in open position). • Tool string re-configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller stem + 1.7/8" x 5ft tungsten stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft roller stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in open position). • Tool string configuration: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft tungsten stem + 1.7/8" x 3ft roller stem + 1.7/8" Knuckle Joint + 1.7/8" x 5ft tungsten stem + 1.3/4" Hyd Jar + 1.7/8" Link jar (20" Stroke). Total length 26ft 5inch . (Link jar in open position).

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				POOH. On surface found wire scratcher covered with traces of mud. • **RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 FT-THF. Tool managed to locate at SSD#1 and prolonged tap down for 100 times. Made a pull test to plug for 550lbs and activated hydraulic jar 500lbs for 2 times and tool free. POOH . On surface observed PXX Plug key covered with mud. X-line running tools brass pin half shear and packing in good condition. P/W : 550lbs R/W: 50lbs** • **Disconnected lubricator assembly and added 4ft pup joint on lubricator assembly.** • **Performed pressure test on full length of PCE against CITHP 1100 psi. Observed good no leak.** • **RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 ft-THF. Observed tool slowly move down from depth 6450 ft-THF and held-up at depth 6610 ft-THF. Manipulated several times picked up and moved down. Tool unable passed through depth 6610 ft-THF. POOH. On surface observed PXX Plug body and key covered with mud. X-line running tools brass pin and packing in good condition. P/W : 575lbs R/W: 25lbs at depth 6610 ft-THF.** • **RE-RIH 2.813" X-line running tools c/w 2.813" PXX plug body to set at target depth @ SSD#1 7319 FT-THF. Tool managed to locate at SSD#1 and**	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				prolonged tap down for 60 times. Made a pull test to plug for 750lbs and activated hydraulic jar 550lbs for 2 times and tool free. POOH . On surface observed X-line running tools brass pin shear and no body plug attached. P/W : 600lbs R/W: 90lbs • **RIH 2.5" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. PXX plug prong managed to locate on PXX plug body at SSD#1. Tapped down several times and made a pull test to plug prong for 550lbs. Prolonged tap down for 55 times. POOH . On surface observed 2.5" SB running tool brass pin half shear and PXX plug prong still intact. P/W : 500lbs R/W: 90lbs** • **RIH 2.5" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Observed toolstring slowly moved down from depth 3690 FT-THF and held-up at depth 3781 FT-THF. Manipulated several times picked and down tools able pass through. PXX plug prong managed to locate on PXX plug body at SSD#1. Tapped down several times and made a pull test to plug prong for 650lbs. Continued prolonged tap down for 100 times. POOH . On surface observed 2.5" SB running tool brass pin half shear and PXX plug prong still intact. P/W : 600lbs R/W: 50lbs** • **RIH 2.5" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Suspend RIH at depth 1973 FT-THF due to thunderstorms and**	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				strong wind. POOH after weather permits. On surface observed 2.5" SB running tool and PXX plug prong still intact. • **RIH 2.00" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Observed toolstring slowly moved down from depth 2165 FT-THF and held-up at depth 3210 FT-THF. Manipulated several times picked and down tools unable pass through. POOH. On surface observed 2.5" SB running tool and PXX plug prong still intact.** • **RE-RIH 2.00" SB running tool c/w PXX plug prong to set at target depth @ SSD#1 7319 FT-THF. Observed toolstring slowly moved down from depth 5360 FT-THF. Manipulated several times picked and down tools able pass through. PXX plug prong managed to locate on PXX plug body at SSD#1. Tapped down several times and made a pull test to plug prong for 500lbs. Continued prolonged jarring down for 80 times. POOH . On surface observed 2.00" SB running tool brass shear and no PXX plug prong intact. P/W : 410lbs R/W: 50lbs** • **RIH 3.00" GS running tool c/w Gaslift valve catcher to set above PXX body plug and prong at depth 7319 FT-THF @ SSD#1. Tapped down several times and continued prolonged jarring down for 50 times. POOH. On surface observed 3.00" GS running tool brass pin shear and no gaslift valve catcher. P/W: 550lbs R/W: 50lbs.**	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Connected injecting hose from well A13L (cithp: 1800psi) and injected to well A12L (cithp: 800psi). • After 1 hour injected observed A12L THP increased from 800 psi to 1800 psi. Stop injecting activity. • RIH 3.00" KOT c/w PCE pulling tool to retrieved dummy valve at SPM#4 @ 7186 ft-THF. WOL. POOH. On surface recovered dummy valve (S/N: mt#h860109998) still in good condition. • RIH 3.00" KOT c/w JK-1 running tool to set orifice P/S:16/64 (S/N: RO-190006278) at SPM#4 @ 7186 ft-THF. WOL. Observed tool unable to set at SPM#4. POOH. On surface observed orifice P/S:16/64 (S/N: RO-190006278) still attached on running tool. • RIH 3.00" KOT c/w JK-1 running tool to set orifice P/S:16/64 (S/N: RO-190006278) at SPM#4 @ 7186 ft-THF. WOL. Set orifice P/S:16/64 (S/N: RO-190006278) at SPM#4 @ 7186 ft-THF. POOH. On surface observed no orifice attached on JK-1 running tool. THP: 1500psi CHP: 80psi • RIH 3.00" GS pulling tool to retrieve Junk catcher at SPM#4 @ 7186 ft-THF. WOL. POOH. On surface observed GS pulling tools recovered Junk catcher and clear inside junk catcher. • Laid down top section of lubricator assembly. Dis-erected wireline hyd mast. Installed test cap and pressure gauge onto top BOP. Secured well. • Disconnected control line from SSV/TR-SCSSV. Switched back to platform station.	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**

SERVICE QUALITY					
Incident Date	NIL	Location & Well No.	NIL	Equipment / Tool	NIL
Brief Description of Problem: NIL					

ASSESSOR'S FEEDBACK

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

No.	Job Type	Overall Performance Rating *[please tick (✓)]*									Please state if the employee is able to execute the job **Independently, With Minimal Supervision** or **With Full Supervision**
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	A11L (TCC,SGS)				✓						
2	A12L (TCC,SET PXX PLUG,GLVC)				✓						
3											
4											
5											
6											
7											

Comments:
[by DB'S SUPERVISOR / OPERATOR]

Assessed by: **(DB'S SUPERVISOR / OPERATOR)**		**Agreed by:** **(FSM / OM)**	ALLEYSON AKIN DIMENSION BID (M) SDN BHD East Malaysia Operation
Name:		**Name:**	
Date:		**Date:**	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments: *[by Client's Supervisor On-Site]* Well done.	
Assessed by:	Jack.
Name:	**Willie Rabong (ROC CSR)**
Date:	17/6/2024