

ASSESSMENT CHECKLISTUnit: CAP 1.2 PLAN FOR WELL SERVICES OPERATIONSElement: CAP 1.2.4 Rig-down Well Services Equipment And Hand Back Well

PC	Description of Performance Criteria	Description of Evidence	Source of evidence				Competence	Remarks
			O/I	SD	Q/A			
							C / NYC	
a	Assembly is dismantled in the required sequence using tools appropriate for the work.	Check via questioning on the proper equipment rig-down process and the use of the correct hand tools.	✓				C	WELL MANAGEN ON SITE OBSERVATION .
b	Equipment is safely dismantled from the system in accordance with operational requirements.	Permit to Work (PTW) compliance. Check via questioning on safe rigging-down process.	✓				C	SAFE & SOUND ACCORDANCELY .
c	Defects in equipment are identified and appropriate remedial action taken within job holder's responsibility.	Job report. Records/logs on defective equipment repaired and/or returned to workshop. Check via questioning that candidate recognises the individual role and responsibility on this element.	✓				C	
d	Equipment is handled without damage using safe lifting and handling techniques.	Check via questioning to ascertain candidate's understanding on safe lifting and handling techniques.	✓				C	- CORRECT TECHNIQUE

Element: CAP 1.2.4 Rig-down Well Services Equipment And Hand Back Well

PC	Description of Performance Criteria	Description of Evidence	Source of evidence			Competence	Remarks
			O/I	SD	Q/A		
e	Working practices are safe and conform to statutory and operational requirements.	PTW compliance. Job report. Field observation. Check via questioning on candidate's understanding on safe working practices in line with statutory and operational requirements.	✓			C	
f	Well is handed back in accordance with operational requirements.	Job report. PTW compliance – PTW is signed-off accordingly. Third Party feedback. Check via questioning on the importance of proper well hand back.	✓			C	- VERY WELL HAND OVER TO PSSB OPERATION PERSONAL.
g	Operational report is produced and submitted to relevant personnel.	Job report. Third Party feedback. Check via questioning on the need for operation report.	✓			C	- GOOD REPORTING - SEND VIA EMAIL & RELEVANT DEVICE.

Legend:

Source of Evidence:

O/I

 Observation / Interview

SD

 Supporting Document

Q/A

 Written Questions & Answers

Competence

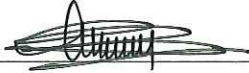


C

 Competent

NYC

 Not Yet Competent

OVERALL SCORE	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3

Assessed by: (Operator)	Agreed by: (TSO)	Verified by: (FSM)
LARRY ANAK PULIH	Stanley Nanta	ALLEYSON AKIN DIMENSION BID (M) SDN BHD East Malaysia Operation
(Name)	(Name)	(Name)
		
Signature	Signature	Signature
08/03/2024	16/04/2024	17/4/24
Date	Date	Date

SITE OBSERVATION CHECKLIST**Unit:** CAP 1.2 **PLAN FOR WELL SERVICES OPERATIONS****Element:** CAP 1.2.4 **Rig-down Well Services Equipment And Hand Back Well**

PC	Description	Yes	No
a	Removal of safety sling from lubricator	✓	
a, d, e	Wireline is clamped to the lubricator and wireline from the wireline winch is slacked off	✓	
b	Clear wellhead vicinity	✓	
b, e	Lubricator is depressurised before rigging-down	✓	
b, e	Safe rigging-down of lubricator	✓	
c	Check for defect and remedial action taken	✓	
d	Lifting equipment check	✓	
d	Use of thread protectors on lubricator unions	✓	
e	PPE compliance – no unsafe act	✓	
e	Oil/grease wireline	✓	
f	SWCP dismantled and well returned to location emergency system	✓	
f	Removal of hands-off sign from the Christmas tree	✓	
f	Christmas tree cap installed back with o-ring in good condition. Cock valve on cap is closed	✓	
f	Well is handed back and/or returned to original status	✓	
f	Sign off of permit to work	✓	
g	Operation report done	✓	