

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	STANLEY NANTA	LOCATION	D35DP-B and D35DP-A	DATE COB	07/05/2024
POSITION	TRAINEE OPERATOR			DATE RTB	03/06/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATIO N
07/05 /2024	NIL	NIL	Stanley Nanta, Jackey Keman and Lennon Chong.	Mob to D35LQ.	NIL

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
08/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong.	<ul style="list-style-type: none"> ● No attended Daily HSE/Operation morning meeting due to early departed from D35LQ to D35DP-B. ● Standby for out station. ● Departed from D35LQ to D35DP-B by Express 66. ● Arrived at D35DP-B. ● AGT conducted gas test and obtained EPTW / JHA approval. ● Conducted toolbox talk and performed hazard hunt around wireline deck before proceed job task. ● Performed routine checked on equipment as per checklist. Test run Power Pack - good. ● Closed in well prior to well entry. FTHP: 250 psi. CHP: 970 psi. CITHP: 1000 psi. ● PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). ● Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. ● Performed D/P test TRSCSSV valve. Tested Good. ● RIH 2.735" Drift to top of PXX Prong at 8570 ft-THF. Encountered HUD at 8416 ft-THF. Manipulated for few times but failed to pass through. POOH. Unable to detected f/level. On surface found drift clean. RW: 70lbs, HW: 125lbs, PW: 315lbs. ● Informed and Discussed with CSR on HUD Depth. ● Being informed by CSR to changed tool 1.7/8" x 5ft tungsten stem to 1.7/8" x 5ft Roller stem + 1.7/8" x 3ft Roller stem. ● Waiting on weather due to thunder storm and raining. 	<ul style="list-style-type: none"> ● Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Tungsten Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length: 17ft.

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				<ul style="list-style-type: none"> ● Re-RIH 2.735" Drift to top of PXX Prong at 8570 ft-THF. Encountered HUD at 8416 ft-THF. Manipulated for few times but failed to pass through and observed over pull from 305lbs to 450lbs. POOH. Unable to detected f/level. On surface found drift clean. RW: 60lbs, HW: 115lbs, PW: 305lbs. ● Secured well and housekeeping worksite. ● Suspend EPTW/JHA. ● Departed from D35-B to D35LQ by Neopetro 12 ● Arrived at D35LQ. ● End of report 	<ul style="list-style-type: none"> ● Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8"x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length:

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					20ft.
09/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> • Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • Waiting on weather due to raining. • Departed from D35LQ to D35DP-B by Neopetro 12. • Arrived at D35DP-B. • AGT conducted gas test and obtained EPTW / JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. 	<ul style="list-style-type: none"> • Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/Joint +

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				<ul style="list-style-type: none"> RIH 2.62" LIB at 8416ft-THF HUD Depth and tapped once. POOH. On Surface found no impression on LIB and observed LIB covered with soft wax. RW: 60lbs, HW: 110lbs, PW: 300lbs. Informed CSR, no impression on LIB. Being informed by CSR to RIH 3" W/Scratcher. RIH 3" W/Scratcher to 8416ft-THF HUD Depth. Reciprocated several times at 8416ft-THF until top of PXX Prong at 8570 ft-THF. POOH. On surface found 3" Wire scratcher clean. RW: 60lbs, HW: 110lbs, PW: 300lbs. Secured well and housekeeping worksite. Suspend EPTW/JHA. Departed from D35-B to D35LQ by Neopetro 12. Arrived at D35LQ. End of Report. 	1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length: 20ft.
10/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Departed from D35LQ to D35DP-B via Tegas Mulia. Arrived at D35DP-B. AGT conducted gas test and obtained EPTW / JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. 	<ul style="list-style-type: none"> Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft

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				<ul style="list-style-type: none"> PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 2.735" Drift to top of PXX Prong at 8570ft-THF. POOH. Observed f/level at 3720ft-THF. On surface found drift clean. RW: 75lbs, HW: 120lbs, PW: 300lbs. RIH 2.62" LIB to top of PXX prong at 8570ft-THF and tapped once. POOH. On surface found PXX Prong impression on LIB. RW: 60lbs, HW: 110lbs, PW: 300lbs. Secured well and housekeeping worksite. Suspend EPTW/JHA. Departed from D35-B to D35LQ via Tegas Mulia. Arrived at D35LQ. End of report 	Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/Join t + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 20ft.
12/05 /2024	D35 B-	ZOC and	Stanley Nanta,	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Attended D35 Sunday MESTI FIT Exercise at helideck. 	

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	221	Ret Plug	Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> • Well Intervention meeting and TBT with ROC CSR. • Departed from D35LQ to D35DP-B via Tegas Maju. • Arrived at D35DP-B. • AGT conducted gas test and obtained ePTW/JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Unstabbed upper lubricator sections and manually skidding gantry crane to give way for offload wireline equipments. • Disconnected PP hoses from RSU and BOP hoses for manually skidding. • Manually skidding lubricator skid, wireline mast, consumable tool box, wireline tool box and RSU near jib crane to give space for offload 3 item from LCT Pelangi Pagi. • Offload Power Pack S/N: PP 34, Reel Skid Unit S/N: RSU 27 to wireline deck and Open Top Basket S/N: ESB/002/003 at loading bay from LCT Pelangi Pagi. • Lifting BOP ((S/N: DB BOP 06) (MJ22498-00A#4)), Ball Valve (S/N: DB BV 02), Quick Test Sub S/N: DB QTS 04), Stuffing Box (0.140") (S/N: DB SBX 01) and Control Panel (S/N: DB CP 01) c/w hoses inside OTB at loading bay to wireline deck. • Manually skidding and reposition back gantry crane and RSU toward well D35B-221. • Stab-in upper lubricator section onto BOP. • Connected back PP hoses from RSU and BOP hoses. • Unable to proceed with well entry due to time constrain. • Preparation down hole tool and service 1.3/4" hyd.jar for the next operation. • Secured well and housekeeping worksite. • Suspend EPTW/JHA. • Departed from D35DP-B to D35LQ via Neopetro 12. • Arrived at D35LQ. • End of report 	

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13/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Departed from D35LQ to D35DP-B via Tegas Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" 42BO shifting tool (brass pin) to closed SSD#3 at 8090ft-THF. Manually jarring up 5 times follow with hyd.jar activated at 600 lbs 5 times to close SSD#3 observed tool free. Made 3 passes across SSD#3 freely. POOH. Observed slight overpull (400 lbs - 450 lbs) at SSD#2 (6789ft-THF), SSD#1 (6660ft-THF), SPM#4 (6596ft-THF), SPM#3 (4789ft-THF), SPM#2 (2813ft-THF) and SPM#1 (1253ft-THF). On surface found 3" 42BO shifting tool covered with soft wax and observed brass pin sheared. RW: 50lbs, HW: 80lbs, PW: 300lbs. Re-RIH 3" 42BO shifting tool (brass pin) to closed SSD#3 at 8090ft-THF. Manually jarring up 2 times follow with hyd.jar activated at 600 lbs 3 times to close SSD#3 observed tool free. Made 3 passes across SSD#3 freely. POOH. Observed slight overpull (400 lbs - 450 lbs) at the same well accessories. On surface found 3" 42BO shifting tool covered with soft wax and observed brass pin sheared. RW: 50lbs, HW: 80lbs, PW: 300lbs. Secured well and housekeeping worksite. 	<ul style="list-style-type: none"> Tools tring configuration: 1.7/8 " R/Socket + 1.7/8 " Swivel Joint + 1.7/8 " x 5ft Roller Stem + 1.7/8 " x 3ft Roller Stem + 1.7/8 " K/Jo

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				<ul style="list-style-type: none"> • Suspend EPTW/JHA. • Early departed from D35DP-B due to crew change. • Departed from D35DP-B to D35LQ via Tegas Maju. • Arrived at D35LQ. • End of report 	nt + 1.7/8 " Hydra ulic Jar + 1.7/8 " x 20 Strok e Link jar + 1.7/8 " QLS Femal e. Total lengt h: 20ft.

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15/05/2024	D35B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Departed from D35LQ to D35DP-B via Tegas Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" 42BO shifting tool (brass pin) to closed SSD#3 at 8090ft-THF. Jarring up once to close SSD#3 observed tool free. Made 5 passes across SSD#3 freely. POOH. Observed slight overpull 400lbs at SSD#2 (6789ft-THF), SSD#1 (6660ft-THF), SPM#4 (6596ft-THF), SPM#3 (4789ft-THF), SPM#2 (2813ft-THF) and SPM#1 (1253ft-THF). On surface found 3" 42BO shifting tool brass pin still intact. RW: 50lbs, HW: 80lbs, PW: 300lbs. 					<ul style="list-style-type: none"> Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8" 				
				Well No.		Before Bleed Off	After Bleed Off	0 min		15 min	30 min	45 min	60 min
				D35B-221	CITHP	1000 psi	1000 psi	320 psi		500 psi	800 psi	1000 psi	1000 psi
	CHP	980 psi	980 psi	940 psi	950 psi	960 psi	970 psi	980 psi					
				<ul style="list-style-type: none"> Being informed by CSR to proceed with retrieve PXX-prong. 									

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				<ul style="list-style-type: none"> RIH 2" SB pulling tool (brass pin) to retrieved PXX Prong @ 8570ft-THF. Manually jarring up 5 time follow up tension wire and activated hydraulic jar at 450lbs and tool free. Observed pulling weight increase from 300lbs to 350lbs. POOH. Observed CITHP pressure maintain at 1000 psi. On surface found 2" SB pulling tool recovered PXX Prong and packing still in good condition. RW: 90lbs, HW: 80lbs, PW: 300lbs Well Status: Closed In CITHP 1000 psi and CHP 980 psi. Secured well and housekeeping worksite. Suspend EPTW/JHA. Departed from D35DP-B to D35LQ via Tegas Maju. Arrived at D35LQ. End of report 	<ul style="list-style-type: none"> x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 20ft.
17/05 /2024	D35 B- 221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Departed from D35LQ to D35DP-B via D35JT-C by Tegas Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. Well Status: Closed In CITHP 1000 psi and CHP 980 psi. Waiting on weather due to strong wind and raining. 	<ul style="list-style-type: none"> Discarded 100ft wire, make-up new 1.7/8" Rope socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft

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				<ul style="list-style-type: none"> PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" GS pulling tool (brass pin) to retrieve PXX Plug at 8570ft-THF. Observed tool held up and tap down to pass thru at SSD#1 (6660ft-THF), SSD#2 (6789ft-THF), SSD#3 (8090ft-THF) and SSD#4 (8377ft-THF). Attempt to latch several times but failed to latch on PXX plug. POOH. On surface found 3" GS brass pin sheared. RW: 80lbs, HW: 100lbs, PW: 325lbs Liaise with CSR to proceed with Re-RIH 3" GS retrieve PXX-Plug. Re-RIH 3" GS pulling tool (brass pin) to retrieve PXX Plug @ 8570ft-THF. Manually jarring up 10 times follow up tension wire and activated hydraulic jar at 600lbs and tool free. POOH. Observed pulling weight increase from 325lbs to 500lbs. On surface found 3" GS recovered PXX Plug. Observed V-Packing damage and traces of wax inside PXX Plug. RW: 80lbs, HW: 100lbs, PW: 325lbs Well Status: Closed In CITHP 1000 psi and CHP 960 psi. Secured well and housekeeping worksite. Suspend EPTW/JHA. Departed from D35DP-B to D35LQ via Tegas Maju. Arrived at D35LQ. End of report 	Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/Join t + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 20ft.

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18/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> No attended Daily HSE/Operation morning meeting due to early departed from D35LQ to D35DP-B. Departed from D35LQ to D35DP-B via Teges Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. Well Status: Closed In CITHP 1000 psi and CHP 960 psi. PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 40 times and observed no indication of pressure increase or decrease. RW: 50lbs, HW: 70lbs, PW: 300lbs. Waiting on weather due to heavy rain. Continue Jarred down 40 times but still no indication of pressure increase or decrease. POOH. On surface observed 3" 142BO shifting tool in good condition. RW: 50lbs, HW: 70lbs, PW: 300lbs. Liaise with CSR to proceed with change 1.7/8" x 3ft Roller stem to 1.7/8" x 5ft Roller stem. Re-RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 60 times and observed no indication of pressure increase or decrease. POOH. On surface observed 3" 142BO shifting tool in good condition. RW: 60lbs, HW: 80lbs, PW: 310lbs. Well Status: Closed In CITHP 1000 psi and CHP 960 psi. 	<ul style="list-style-type: none"> Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem + 1.7/8" K/Joint + 1.7/8" Hydraulic Jar + 1.7/8"

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				<ul style="list-style-type: none"> Secured well and housekeeping worksite. Suspend EPTW/JHA. Departed from D35DP-B to D35LQ via Tegas Maju. Arrived at D35LQ. End of report 	x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 20ft. <ul style="list-style-type: none"> Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 5ft

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					Roller Stem + 1.7/8" K/Join t + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 22ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
19/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> No attended Daily HSE/Operation morning meeting due to early departed from D35LQ to D35DP-B. Departed from D35LQ to D35DP-B via D35JT-C by Tegas Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. Well Status: Closed In CITHP 1000 psi and CHP 980 psi. Prepared and hooked up injection line hoses from well-212. Well-212 CITHP: 1700 psi Injected Well to Well pressure from Well-212. Managed to inject pressure from 1000 psi to 1600 psi. Liaise with CSR to proceed with open SSD#4. PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 100 times and rest wire for 5 minutes every 30 jarring down. Observed no indication of pressure increase or decrease. POOH. On surface observed 3" 142BO shifting tool in good condition. RW: 80lbs, HW: 100lbs, PW: 350lbs. Check all toolstring connection after prolong jarring down. Liaise with CSR to proceed with change 1.7/8" x 5ft Roller stem to 1.7/8" x 5ft Roller tungsten stem. Re-RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 100 times and rest wire for 5 minutes every 30 jarring down. Observed no indication of pressure increase or decrease. POOH. On surface observed 3" 142BO shifting tool in good condition. RW: 90lbs, HW: 105lbs, PW: 350lbs. 	<ul style="list-style-type: none"> Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Tungsten stem + 1.7/8" x 5ft Roller Stem + 1.7/8" K/Join t + 1.7/8" Hydraulic Jar +

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> • Check all toolstring connection after prolong jarring down. • Well Status: Closed In CITHP 1600 psi and CHP 980 psi. • Secured well and housekeeping worksite. • Suspend EPTW/JHA. • Departed from D35DP-B to D35LQ via Tegas Maju. • Arrived at D35LQ. • End of report 	1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 22ft. <ul style="list-style-type: none"> • Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Tungsten stem +

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATIO N
					1.7/8" x 5ft Roller Tungs ten Stem + 1.7/8" K/Join t + 1.7/8" Hydra ulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Femal e. Total length : 22ft.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
20/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Departed from D35LQ to D35DP-B via Tegas Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. Well Status: Closed In CITHP 1450 psi and CHP 980 psi. PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 90 times and rest wire for 5 minutes every 30 jarring down. Observed no indication of pressure increase or decrease. POOH. Observed f/level at 6330ft-THF. On surface observed 3" 142BO shifting tool in good condition. RW: 75lbs, HW: 100lbs, PW: 350lbs. Check all toolstring connection after prolong jarring down. Liaise with CSR to proceed with change toolstring configuration. Re-RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 70 times and rest wire for 5 minutes every 30 jarring down. Observed no indication of pressure increase or decrease. POOH. On surface observed 3" 142BO shifting tool in good condition. RW: 110lbs, HW: 125lbs, PW: 350lbs. Check all toolstring connection after prolong jarring down. 	<ul style="list-style-type: none"> Toolstring configuration: 1.7/8" R/Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Tungen Stem + 1.7/8" x 5ft Tungen Stem + 1.7/8" x 2ft Roller Tungen

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> Well Status: Closed In CITHP 1450 psi and CHP 980 psi. Secured well and housekeeping worksite. Suspend EPTW/JHA. Early departed from D35DP-B due to crew change. Departed from D35DP-B to D35LQ via Tegas Maju. Arrived at D35LQ. End of report 	Stem + 1.7/8" K/Join t + 1.7/8" Hydraulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Female. Total length : 24ft.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
22/05/2024	D35 B-221	ZOC and Ret Plug	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Departed from D35LQ to D35DP-B via Tegas Maju. Arrived at D35DP-B. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500 psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set SSV to 2,800 psi and TRSCSSV to 5,000 psi. Well Status: Closed In CITHP 1450 psi and CHP 990 psi. PCE configuration as follow: - 3.0" x Manual BV + 3.0" 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 100 times and rest wire for 5 minutes every 30 jarring down. Observed no indication of pressure increase or decrease. POOH. Observed f/level at 6330ft-THF. On surface observed 3" 142BO shifting tool in good condition. RW: 110lbs, HW: 125lbs, PW: 350lbs. Check all toolstring connection after prolong jarring down. Re-RIH 3" 142BO Shifting tool to open SSD#4 at 8377ft-THF. Jarred down 30 times. Observed no indication of pressure increase or decrease. RW: 110lbs, HW: 125lbs, PW: 350lbs. Waiting on weather due to heavy rain, strong wind and thunder storm. Continue jarring down 90 times and rest wire for 5 minutes every 30 jarring down. Observed no indication of pressure increase or decrease. POOH. On surface observed 3" 142BO shifting tool in good condition. RW: 110lbs, HW: 125lbs, PW: 350lbs. 	<ul style="list-style-type: none"> Discarded 50ft wire, make-up new 1.7/8" Rope socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Tungs ten Stem + 1.7/8" x 5ft Tungs ten Stem + 1.7/8" x 2ft

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> Well Status: Closed In CITHP 1450 psi and CHP 990 psi. Received instruction from ROC CSR to suspended on well D35B-221. Rigged down lubricator assembly and riser from well D35B-221. Manually skidding gantry crane for next operation. Secured well and revert back to station control. Hand over well to operation. Housekeeping worksite. Suspend EPTW/JHA. Departed from D35DP-B to D35LQ via Perdana Liberty by Tegas Maju. Arrived at D35LQ. End of report 	Roller Tungs ten Stem + 1.7/8" K/Join t+ 1.7/8" Hydra ulic Jar + 1.7/8" x 20 Stroke Link jar + 1.7/8" QLS Femal e. Total length : 24ft.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINER ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINER ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
23/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> • Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained ePTW/JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Erected hyd wireline mast and secured with 4 guide lines to anchoring points. • Well status: Flowing FTHP: 350 psi CHP: 1020 psi • Performed well handover from operation to wireline and closed in well. • Rig up PCE on well D35A-117. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • D35Q-A GPA triggered. Housekeeping and secure worksite area. Proceed to muster station at D35Q-A. • Drill stands down. • Continue rigged upper section of lubricator assembly. • Function test 3" BOP upper and lower rams. Good. • Performed pressure test full length of PCE againts CITHP 1020 psi for 10 min. No leak. • Perform DP test by bleed down TR-SCSSV control line to 0 psi and bleed down THP from 1020 psi to 800 psi. Pressurised SWCP TR-SCSSV to 5000 psi and observed clear indication of TR-SCSSV flapper fully open. • RIH 2.735" Drift to target depth at 7800ft-THF. POOH. Unable to detected fluid level. On surface found drift clean. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs • Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. • Well status: Close In CITHP: 1020 psi CHP: 1020 psi • Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. • Secured well and housekeeping worksite. 	<ul style="list-style-type: none"> • Discarded 50 ft wire and make-up new 1.7/8" Rope socket . Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft Roller

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATIO N
				<ul style="list-style-type: none"> Suspended e-PTW and JHA. End of report. 	stem + 1.7/8" Knuckl e joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total length - 14 ft.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
24/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Waiting on weather due to heavy rain and thunder storm. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Erected hyd wireline mast and secured with 4 guide lines to anchoring points. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. Well status: Close In CITHP: 1040 psi CHP: 1020 psi RIH 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF, but encountered held up at depth 5208ft-THF (SPM#3). Manipulated for few times but still unable to pass thru. POOH. On surface found 3" GS still attached with A-Stop in good condition. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs Re-RIH 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF, but encountered held up at the same depth at 5208ft-THF (SPM#3). Manipulated for few times but still unable to pass thru. POOH. On surface found 3" GS still attached with A-Stop in good condition. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. Well status: Close In CITHP: 1040 psi CHP: 1020 psi Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite. 	<ul style="list-style-type: none"> Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft Roller stem (OD 2.48") + 1.7/8" Knuckle joint + 1.3/4" Hyd. Jar + 1.7/8"

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> Suspended e-PTW and JHA. End of report. 	Link jar (20 stroke). Total length - 14 ft.
25/05 /2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Erected hyd wireline mast and secured with 4 guide lines to anchoring points. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). Function tested SWCP. Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. Well status: Close In CITHP: 1050 psi CHP: 1040 psi 	<ul style="list-style-type: none"> Toolstring configuration followed: - 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> RIH 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF. Tension wire follow by manually jar up to release A-Stop Slip and tool free. Lower down toolstring to target depth at 7729ft-THF. Pick up to 7720ft-THF and RIH in fast motion and A-Stop still free. Manipulated for 100 times but A-Stop still free and unable to set at target depth 7729ft-THF. POOH. On surface found 3" GS still attached with A-Stop in good condition. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs Check all toolstring connection after prolong move up and down toolstring. RE-Rih 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF. Tension wire follow by manually jar up to release A-Stop Slip and tool free. Lower down toolstring to target depth at 7729ft-THF. Pick up to 7720ft-THF and RIH in fast motion and A-Stop still free. Manipulated for 100 times but A-Stop still free and unable to set at target depth 7729ft-THF. POOH. On surface found 3" GS still attached with A-Stop in good condition. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs Check all toolstring connection after prolong move up and down toolstring. RE-Rih 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF. Tension wire follow by manually jar up to release A-Stop Slip and tool free. Lower down toolstring to target depth at 7729ft-THF. Pick up to 7720ft-THF and RIH in fast motion and A-Stop still free. Manipulated for 100 times but A-Stop still free and unable to set at target depth 7729ft-THF. POOH. On surface found 3" GS still attached with A-Stop in good condition. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs Check all toolstring connection after prolong move up and down toolstring. RE-Rih 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF. Tension wire follow by manually jar up to release A-Stop Slip and tool free. Lower down toolstring to target depth at 7729ft-THF. Pick up to 7720ft-THF and RIH in fast motion and A-Stop still free. Manipulated for 100 times but A-Stop still free and unable to set at target depth 7729ft-THF. POOH. On surface found 3" GS still attached with A-Stop in good condition. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. 	Roller stem (OD 2.48") + 1.7/8" Knuckle joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total length - 14 ft.

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> Well status: Close In CITHP: 1050 psi CHP: 1040 psi Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite. Suspended e-PTW and JHA. End of report. 	
26/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended D35 Sunday MESTI FIT Exercise at helideck. Well Intervention meeting and TBT with ROC CSR. ePTW/JHA on hold due to hot work by DESB construction. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Erected hyd wireline mast and secured with 4 guide lines to anchoring points. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. Well status: Close In CITHP: 1050 psi CHP: 1040 psi 	<ul style="list-style-type: none"> Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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				<ul style="list-style-type: none"> RIH 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF. Tension wire follow by manually jar up to release A-Stop Slip and tool free. Lower down toolstring to target depth at 7729ft-THF. Pick up to 7720ft-THF and RIH in fast motion and A-Stop set at 7724ft-THF. Tapped down 5 times and observed A-Stop slip and free. Try to manipulated several times and encounter A-Stop set at 7716ft-THF (SPM#5). Try to release and observed P/W drop from 350 lbs to 330 lbs. POOH. On surface found 3" GS pin sheared. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs RIH 3" GS (brass pin) to retrieve back A-Stop at 7716ft-THF (SPM#5). Manually jarring up 3 times follow up tension wire and activated hydraulic jar at 600lbs and tool free. POOH. Observed P/W increase from 330 lbs to 350 lbs. R/W: 90 lbs H/W: 160 lbs P/W: 350 lbs D35Q-A GPA triggered. Secure well and worksite area. Proceed to muster station at D35Q-A. Drill stand down. Continue POOH. On surface found 3" GS recovered A-Stop. Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. Well status: Close In CITHP: 1050 psi CHP: 1040 psi Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite area. Suspended e-PTW and JHA. End of report. 	Roller stem (OD 2.48") + 1.7/8" Knuckle joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total length - 14 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
27/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Erected hyd wireline mast and secured with 4 guide lines to anchoring points. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. Well status: Close In CITHP: 1050 psi CHP: 1040 psi RIH 3" GS (brass pin) attached with A-Stop to set at target depth at 7729ft-THF. Tension wire follow by manually jar up to release A-Stop Slip and tool free. Lower down toolstring to target depth at 7729ft-THF. Pick up to 7719ft-THF and RIH in fast motion and A-Stop set at 7722ft-THF. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs Liaise with CSR and proceed to set A-Stop at 7722ft-THF. Base down to firmly set A-Stop. Check setting depth and confirm A-Stop set at 7722ft-THF. Proceed with 5 times jarring down to shear off 3" GS brass pin. POOH. On surface found 3" GS brass pin sheared. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs RIH 3" GS (brass pin) attached with Lower Packoff to set top of A-Stop 7722ft-THF. Tapped down to firmly set Lower Packoff. Check setting depth and confirm Lower Packoff set at 7720ft-THF. Proceed with 10 times jarring down to shear off 3" GS brass pin and observed still overpull. Continue jarring down 90 times to sheared off 3" GS brass pin and check on pulling weight every 30 jarring down observed still overpull. While check on pulling weight observed tool free. POOH. On surface found 3" GS still attached with Lower Packoff. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. 	<ul style="list-style-type: none"> Discarded 50 ft wire and make-up new 1.7/8" Rope socket . Toolstring configuration followed 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft Roller

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATIO N
				<ul style="list-style-type: none"> Well status: Close In CITHP: 1050 psi CHP: 1040 psi Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite area. Suspended e-PTW and JHA. End of report. 	stem + 1.7/8" X 3 ft Roller stem (OD 2.48") + 1.7/8" Knuckl e joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total length - 21 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
28/05 /2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> No daily HSE and operation morning meeting due to operation crew change. Well Intervention meeting and TBT with ROC CSR. Waiting on ePTW/JHA approve due to operation crew change and hand over meeting. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Erected hyd wireline mast and secured with 4 guide lines to anchoring points. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. Well status: Close In CITHP: 1050 psi CHP: 1040 psi RIH 3" GS (brass pin) attached with Lower Packoff to set top of A-Stop 7722ft-THF. Tapped down to firmly set Lower Packoff. Check setting depth and confirm Lower Packoff set at 7720ft-THF. Proceed with 10 times jarring down to shear off 3" GS brass pin. POOH. On surface found GS pin sheared. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs RIH 3" GS (brass pin) attached with 10ft Spacer Pipe to set top of Lower Packoff at 7720ft-THF. Tapped down to firmly set Lower Packoff. Check setting depth and confirm 10ft Spacer Pipe set at 7710ft-THF. Proceed with 10 times jarring down to shear off 3" GS brass pin. POOH. On surface found GS pin sheared. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. Well status: Close In CITHP: 1050 psi CHP: 1040 psi Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite area. Suspended e-PTW and JHA. 	<ul style="list-style-type: none"> Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft Roller stem (OD 2.48") + 1.7/8" X 3 ft Roller stem (OD 2.48") + 1.7/8"

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATIO N
				<ul style="list-style-type: none"> End of report. 	Knuckle joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total length - 21 ft.
29/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> Attended daily HSSE and Operation morning meeting. Well Intervention meeting and TBT with ROC CSR. Waiting on weather due to heavy rain and strong wind. AGT conducted gas test and obtained ePTW/JHA approval. Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. Performed routine check on equipment as per checklist. Test run Power Pack - good. Erected hyd wireline mast and secured with 4 guide lines to anchoring points. PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. Well status: Close In CITHP: 1050 psi CHP: 1040 psi 	<ul style="list-style-type: none"> Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> RIH 3" GS (brass pin) attached with 5ft Spacer Pipe to set top of 10ft Spacer Pipe 7710ft-THF. Tapped down to firmly set 5ft Spacer Pipe. Check setting depth and confirm 5ft Spacer Pipe set at 7705ft-THF. Proceed with 10 times jarring down to shear off 3" GS brass pin. POOH. On surface found GS pin sheared. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs RIH 3" GS (brass pin) attached with Upper Packoff to set top of 5ft Spacer Pipe at 7705ft-THF. Tapped down to firmly set Upper Packoff. Check setting depth and confirm Upper Packoff set at 7702ft-THF. Proceed with 10 times jarring down to shear off 3" GS brass pin and observed still overpull. Continue jarring down 90 times to sheared off 3" GS brass pin and check on pulling weight every 30 jarring down. While check on pulling weight observed tool free. POOH. Observed pulling weight decrease from 375 lbs to 360 lbs. On surface found GS pin sheared. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. Well status: Close In CITHP: 1050 psi CHP: 1040 psi Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite area. Suspended e-PTW and JHA. End of report. 	joint + 1.7/8" X 5 ft Roller stem (OD 2.48") + 1.7/8" X 3 ft Roller stem (OD 2.48") + 1.7/8" Knuckl e joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
					length - 21 ft.
30/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> • Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • AGT conducted gas test and obtained ePTW/JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Erected hyd wireline mast and secured with 4 guide lines to anchoring points. • PCE configuration: 3.0" x 1ft x-over + 3.0" x Manual BV + 3.0" x 8ft lubricator + 3.0" x 2ft pup joint + 3.0" x Dual Ram BOP + 3.0" x QTS + 3.0" x 3 section of 8ft lubricator + 3.0" Hyd. Stuffing box (0.108" wire). • Connected and tested SWCP C/line to SSV/SCSSV. Set SSV/SCSSV to 3000 psi and to 5000 psi. Observed no leak. • Well status: Close In CITHP: 1050 psi CHP: 1040 psi 	<ul style="list-style-type: none"> • Toolstring configuration followed:- 1.7/8" Rope socket + 1.7/8" Swivel joint + 1.7/8" X 5 ft

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> RIH 3" GS (brass pin) attached with G-Stop to set top of Upper Packoff 7702ft-THF. Tapped down to firmly set G-Stop. Check setting depth and confirm G-Stop set at 7701ft-THF. Proceed with 20 times jarring down to shear off 3" GS brass pin. POOH. On surface found GS pin sheared. R/W: 105 lbs H/W: 165 lbs P/W: 375 lbs Hook up bleeder hose to CHP on Well D35A-117 CHP 1040 psi and closed GL supply and GL header. Before bleed down CHP. CITHP: 1050 psi CHP: 1040 psi. Carried out bleed down CHP from 1040 psi to 500 psi but pressure unable to bleed down and stay at 980 psi. Stop bleed down CHP observed pressure slowly increase from 980 psi to 1000 psi. Liaise with CSR for way forward. Well status: Close In CITHP: 1000 psi CHP: 1000 psi Laid down lubricator section assembly and diserect hydraulic mast. Installed capped on BOP. Disconnected SWCP c/line on SSV/TR-SCSSV. Switch back to platform station. Secured well and housekeeping worksite area. Suspended e-PTW and JHA. End of report. 	Tungsten Stem + 1.7/8" X 3 ft 3 ft Tungsten Stem + 1.7/8" Knuckle joint + 1.3/4" Hyd. Jar + 1.7/8" Link jar (20 stroke). Total length - 21 ft.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
31/05/2024	D35 A-117	Gas Lift Pack Off	Stanley Nanta, Jackey Keman and Lennon Chong	<ul style="list-style-type: none"> • Attended daily HSSE and Operation morning meeting. • Well Intervention meeting and TBT with ROC CSR. • Waiting on weather due to heavy rain and strong wind. • AGT conducted gas test and obtained ePTW/JHA approval. • Conducted toolbox talk amongst crew and perform hazard hunt around wireline deck before proceed job task. • Performed routine check on equipment as per checklist. Test run Power Pack - good. • Erected Hydraulic Wireline Mast and secured with 4 guide lines to anchoring points. • Rigged down completely BOP and riser from well D35A-117. • Secured well and revert back to station control. Hand over well to operation. • Dis-erect Hydraulic Wireline Mast and completely rig down Hydraulic Wireline Mast from well D35A-117. • Manually skidding and position Hydraulic Wireline Mast and Power Pack using elephant looper from well D35A-117 towards to well D35A-109. • Erected Hydraulic Wireline Mast and secured with 4 guide lines for anchoring points. • Manually skidding and reposition RSU using elephant looper from well D35A-117 toward to well D35A-109. • Dis-erect hydraulic Wireline Mast. • Performed housekeeping at work site area. • Closed ePTW/JHA. • End of report. 	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WEL L NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATIO N
03/06 /2024	D35 A- 109	Sand bailing , FGS and RVC	Stanley Nanta, Jackey Keman and Lennon Chong	Crew Change.	

SERVICE QUALITY				
Incident Date		Location & Well No.		Equipment / Tool
Brief Description of Problem				
Action Taken				

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating <i>[please tick (✓)]</i>									Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
01.	Well D35B-221 (ZOC and Retrieve Plug)										
02.	Well D35A-117 (Gas Lift Pack off)										

Comments:
[by DB'S Operator]

Assessed by: (DB'S Operator)	
Name:	
Date:	03/06/2024

DIMENSION BID

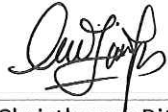
TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments:

[by Client's Supervisor On-Site]

Mr. Stankey led the crew ^{very} well, in executing their daily tasks.
He always leads his crew to perform tool box talks prior to start the tasks.
He shared safety talk during morning meeting. His overall performance meets expectation.

Assessed by:



Name:

Christhoper Bit (ROC CSR)

Date:

03/06/2024