

# DIMENSION BID

## SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

<b>Name</b>	Muhamad Abdul Latif Bin Mohd	<b>COB Date</b>	10.5.2024
<b>Position</b>	Senior Slickline Assistant I	<b>RTB Date</b>	01.6.2024
<b>Client</b>	PCTSB	<b>Location</b>	WDDP-A / GDDP-A / CDDP-A
<b>Platform</b>	GDDP-A / WDDP-A / CDDP-A	<b>Well</b>	GD-A03s ,GD-A03L ,GD-A01 s ,GD-A01L ,WD-A05 ,CD-A 04
<b>Assessed By</b>	Name: Mohd Soiful Bin Kamaruddin Position: Senior General Slickline Operator		


**RATING LEGEND:**

<b>STRONG</b>	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
<b>ADEQUATE</b>	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
<b>IMPROVEMENT NEEDED</b>	Performance did not consistently met expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please √ where appropriate)								
	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2
<b>Safety Awareness (20%)</b>									
a. Usage of Personal Protective Equipment	✓								
b. Participation in ACT	✓								
c. Understanding of PTW System			✓						
d. Worksite House Keeping			✓						
<b>Work Performance (20%)</b>									
e. Initiative and Creativity			✓						
f. Decision Making Capability			✓						
g. Understanding of Job Scope			✓						
h. Tools Inventory and Reporting			✓						
i. Work Quality			✓						
j. Reporting			✓						
k. Punctuality and Time Keeping			✓						
l. Teamwork			✓						
m. Communication			✓						
n. Leadership Skills			✓						
o. Adaptability to Work Environment/Surrounding			✓						
p. Attitude	✓								
q. Discipline	✓								

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

- On this trip he show very good performant even being given task beyond the limit.
- All job have successfully done and no down time recorded
- Can be promoted to next level.

<b>Assessed By</b> [Operator]	
<b>Name</b>	Mohd Soiful Bin Kamaruddin
<b>Date</b>	02/06/2024



# DIMENSION BID

## SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed	Assessor Comment																										
1. Pre-Job Preparation	<ul style="list-style-type: none"> <li>- Prepare the area for setup equipment on the deck area.</li> <li>- Review the JHA and discuss with WSS about work plan.</li> <li>- Review job program and objective job.</li> <li>- Spot equipment on the deck aligned with RSU to well head.</li> </ul>	- Good -																										
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2. Surface Equipment Rig-up	<ul style="list-style-type: none"> <li>- Arrange all quipment on main deck.</li> <li>- Spot every each lubricator on deck.</li> <li>- Make up 4 section lubricator in virtual position.</li> <li>- Rig up lower section PCE with 4.75" - 4 well head X-Over + 3 1/2" landing join + BOP on well head.</li> <li>- Test run power pack and RSU in good condition.</li> <li>- Line up 10k psi Control Panel and pressure up for TRSCSSV for 10k psi. Take and record hydraulic return for serveral time 90ml.</li> </ul>	- Good -																										
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3. Tools / Equipment Preparation	<ul style="list-style-type: none"> <li>- Prepare tools for RIH TCC : 1 7/8" rope socket + Swivel joint + 5' Normal stem + Knuckle Joint + 3' Normal stem + Spring Jar (500lbs) + 20" mechanical Jar + 2' Normal stem + 2.80" Drift.</li> <li>- Setting pring jar to 500lbs for activate.</li> <li>- Make up new 1 7/8" rope socket.</li> <li>- Perform strength test 0.125" Zeron Wire ( 3000lbs ).</li> <li>- Prepare tool tring for MIT run : 1 7/8" rope socket + Swivel joint + 5' Normal stem + Knuckle Joint + 3' Normal stem + MIT 24.</li> <li>Prepare 2.80" wire scratcher.</li> <li>- Prepare tool for set TTSS : 1 7/8" rope socket + Swivel joint + 5' Tungsten stem + Knuckle Joint + 3' Tungsten stem + 20" mechanical Jar + + 2.75" X-Line Running Tool.</li> <li>- Prepare 2.75" X-line running tool and repin with 2.75" XN lock mandrel.</li> </ul>	- Good -																										
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4. Equipment Problem Troubleshooting <i>[Please state type of equipment and describe troubleshooting job performed]</i>	<ul style="list-style-type: none"> <li>- Power Pack # 21</li> <li>- Oil cooler system leaking.</li> <li>- Stop running and swab to backup power pack.</li> <li>- Raise the OMR and problem report.</li> </ul>	- Good -																										
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5. Downhole Tools Servicing/Redressing/Maintenance	<ul style="list-style-type: none"> <li>- Service Spring Jar for every run and re-setting for 500lbs.</li> <li>- Rehead new rope socket for every well entry.</li> <li>- Check all connection tools string before run in hole.</li> <li>- Resizing 2.80" wire scratcher for next well.</li> </ul>	- Good -																										
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Type of Task	Tasks Performed	Assessor Comment								
6. Tools Inventory & Reporting	- Perform down hole tools inventory in package as per contract. All decision discuss with operator. - Prepare load out list and listing equipment for backload and sended to WSS via email. - Raise OMR for next crew comming.	- Good -								
	<b>Rating (by Operator)</b>	10	9	8	7	6	5	4	3	2
7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]									
	<b>Rating (by Operator)</b>	10	9	8	7	6	5	4	3	2
	Power Pack	✓								
	Air Compressor					N/A				
	GenSet					N/A				
	Control Panel	✓								
	Test Pump	✓								
	Pressure Control Equipment	✓								
	Mast					N/A				
	Weight & Measuring Devices	✓								
Downhole Tools	✓									
Total		0	0	0	0	0	0	0	0	0
<b>Comments by Operator</b> [please specify competency gaps / area of improvement]										
<b>EXECUTE THE WELL SERVICES OPERATION (IF ANY)</b> <b>(Operating Winch)</b>										
<b>Date / Location / Well No. / Job Type</b>	<b>Activity Summary</b>	<b>Toolstring Configuration</b>								
12.05.2024 - GDDP-A - GD-03s - TCC and 1 7/8" Sinker Bar	Rig up PCE on well, RIH with 3.50" Drift to tag top of x-over, RIH 2.75" Gauge ring to tag top of No-Go and RIH 1.875" sinker Bar to get last HUD.	1.875" RS + SJ + 5ft NST + 2ft NST + Petroline Jar + 20" SSJ..								
15.05.2024 - GDDP-A - GD-03s Set Thru Tubing Sand Screen with XN lock mandrel	Rig up PCE on well, RIH 2.75" X-Line running tool with 2.75" XN lock mandrel + 12ft TTSS to set at XN profile @1625m MDTHF.	1.875" RS + SJ + 5ft NST + KJ + 3ft NST + Hyd. Jar + 20" SSJ + 2.75" X-line.								
24.05.2024 - GDDP-A - GD-03 L RIH Wire Scratcher at TR-SCSSV	Rig up PCE on well, RIH 2.80" W/ Scratcher and reciprocated from 188m MDTHF to 208m MDTHF several time.	1.875" RS + SJ + 5ft NST + KJ + 3ft NST + Spring Jar + 3ft NST + 20" SSJ + 2.80" Wire Scracher.								
30.05.2024 - CDDP-A - CD-04 RIH 2.25" Sand Pump Bailer	Rig up PCE on well, RIH 2.25" Sand Pump Bailer. Pass thru HUD @ 4834m MDTHF. Continue RIH. Tagged new HUD @ 4909m MDTHF. WOL sand pump bailer several times. POOH, recovered 2.25" SPB. Open 2.25" SPB and collected pieces of hard scale.	1.875" RS + SJ + 5ft NST + KJ + 3ft NST + Spring Jar + 20" SSJ + 2.25" Sand Pump Bailer.								
	<b>Rating (by Operator)</b>	10	9	8	7	6	5	4	3	2
<b>Comments by Operator</b> [please specify competency gaps / area of improvement]										
Exceeds expectations. No down time.										

Type of Task		Tasks Performed	Assessor Comment
<b>JOB DETAIL:</b>			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
12.05.2024	GDDP-A - GD-03s	TCC and 1 7/8" Sinker Bar to tag HUD	Completed
15.05.2024	GDDP-A - GD-03s	Set Thru Tubing Sand Screen with XN lock mandrel at XN profile	Completed
24.05.2024	GDDP-A - GD-03L	RIH 2.81" Wire Scratcher at TR-SCSSV	Completed
30.05.2024	CDDP-A - CD-04	RIH 2.25" Sand Pump Bailer and get the sample from well.	Completed

To be completed by verifier (FSM)

**SUMMARY OF OVERALL PERFORMANCE**

		Weight	Score	
			Total	%
<b>A</b>	<b>Safety Awareness</b>	20	#REF!	#REF!
<b>B</b>	<b>Work Performance</b>	20	#REF!	#REF!
<b>C</b>	<b>Technical Skills</b>	60	52	44.571
	1. Pre-Job Preparation	8		
	2. Surface Equipment Rig-up	7		
	3. Tools / Equipment Preparation	8		
	4. Equipment Problem Troubleshooting	9		
	5. Downhole Tools Servicing/Redressing/Maintenance	6		
	6. Tools Inventory & Reporting	7		
	7. Equipment Operation	7		
<b>D</b>	<b>TOTAL (A+B+C)</b>	100		#REF!

