

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	Ammirol Ahmad Mahmud	LOCATION	D3SDP-A	DATE COB	31/10/2023
POSITION	Trainee Slickline Assistant	514N	<i>P.</i>	DATE RTB	27/11/2023

### WIRELINER ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINER ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
5/11/2023 - 22/11/2023	W119L	Tubing Patch	Collin J, Jackey K, Ammirol A	<ul style="list-style-type: none"> <li>- Review JHA and Permit</li> <li>- Lifting wireline equipment from boat to wireline deck</li> <li>- Spot and Skid wireline equipment at deck</li> <li>- Review checklist on all equipment before use</li> <li>- Rig up PCE onto well 119L</li> <li>- Perform D/P test on well before RIH</li> <li>- Perform Drift run to target depth</li> <li>- Perform TIT ( Tubing Integrity test ) prior to job program</li> <li>- Perform GLVC</li> <li>- Change toolstring configuration</li> <li>- Perform Collerate depth using 140BO</li> </ul>	<p><b>Drift Run</b></p> <p>1.7/8" rope socket + 1.7/8" swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft roller stem + 1.7/8" X 3 ft roller stem + 1.7/8" QLS female + 1.7/8" QLS male + 1.7/8" knuckle joint + 1.7/8" hydraulic jar + 1.7/8" link jar (20 stroke) + 1.7/8" QLS female.</p> <p><b>GLVC</b></p> <p>1.7/8" rope socket + 1.7/8" swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft roller stem + 1.7/8" X 3 ft roller stem + 1.7/8" QLS female + 1.7/8" QLS male + 1.7/8" hydraulic jar + 1.7/8" link jar (20 stroke) + 1.7/8" QLS female.</p> <p><b>GRCL</b></p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
5/11/2023 - 22/11/2023	W119L	Tubing Patch	Collin J, Jackey K, Ammiral A	<ul style="list-style-type: none"> <li>- Change toolstring configuration</li> <li>- Perform GRCL and Collerate depth</li> <li>- Change toolstring configuration</li> <li>- Set Tubing Patch ( A-Stop, Lower Packoff, 5x Spacer pipe, Upper packoff and G-Stop )</li> <li>- Perform TIT</li> <li>- Rig down PCE from well.</li> </ul>	<p>1.7/8" rope socket + 1.7/8" swivle joint + 1.7/8" roller stem x 5ft + 1.7/8" knuckle joint + 1.7/8" roller stem x 3ft + 1.7/8" QLS Female. (total length 12.6 ft)</p> <p><u>Tubing Patch</u> 1.7/8" rope socket + 1.7/8" swivel joint + 1.7/8" QLS male + 1.7/8" X 5 ft roller stem + X + 1.7/8" knuckle joint + 1.7/8" 3 ft roller stem + 1.7/8" QLS female + 1.7/8" QLS male + 1.7/8" hydraulic jar + 1.7/8" link jar (20 stroke) + 1.7/8" QLS female.</p>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
23.11.2023- 27.11.2023	Well-114S	RVC	Collin J, Jackey K, Ammirol A	<ul style="list-style-type: none"> <li>-Review JHA and Permit</li> <li>-Spot and Skid wireline equipment at deck well 114S</li> <li>-Review checklist on all equipment before use</li> <li>-Rig up PCE onto well 114S</li> <li>-Perform D/P test on well before RIH</li> <li>-Perform Drift run to top of FXE Valve</li> <li>-Prepare GSL pulling tool and X-line running tool to retrieve and set FXE valve.</li> <li>-Redress and change packing new packing element on FXE Valve</li> <li>-Function Test FXE valve on surface using handpump.</li> <li>-Perform cycle test on well 114S SCSSV</li> </ul>	<b>Drift Run</b> 1.7/8" rope socket + 1.7/8" swivle joint + 1.7/8" QLS male + 1.7/8" X 5 ft normal stem + 1.7/8" Link jar ( 20 Stroke ) + QLS

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK


WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
<b>SERVICE QUALITY</b>					
Incident Date		Location & Well No.		Equipment / Tool	
Brief Description of Problem					
Action Taken					

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating <i>(please tick (✓))</i>						Please state if the employee is able to execute the job independently, with Minimal Supervision or With Full Supervision										
		10	STRONG (9)	8	ADEQUATE	7	IMPROVEMENT NEEDED		6	5	4	3	2					
1	Tubing Patch On Well 119L		✓															
2	RVC On Well 114S		✓															

Comments:  
[by DB'S Operator]

Assessed by:   
(DB'S Operator)

Name: Collin Justine

Date: 27/11/2023



# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

**Comments:**

[by Client's Supervisor On-Site]

- ① Personnel able to operate slickline unit with minimum supervision.
- ② Shows good leadership, able to foresee and overcome when issue/situation arises.
- ③ Strong communication, report writing (good reporting) & knowledge.
- ④ Strongly recommended as Slickline Operator.

Assessed by:

Name:

John Victor

Date:

27.11.2023