

# DIMENSION BID

## COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 1: To be completed by Assessor [WEIGHT: 40%]

Name	FIRMAN LAKSANA	COB Date	29-Aug-23
Position	GENERAL EQUIPMENT OPERATOR	RTB Date	27-Sep-23
Client	PETRONAS CARIGALI	Location	ANGSI
Platform	ANGSI ANDRA	Well	A-25
Assessed By	MUHAMAD TAUFIQ ISMAIL	Position:	COILED TUBING SUPERVISOR

**RATING LEGEND:**

<b>STRONG</b>	Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent
<b>ADEQUATE</b>	Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good
<b>IMPROVEMENT NEEDED</b>	Performance did not consistently met expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please ✓ where appropriate)
---------------------	-------------------------------------

	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2

**Safety Awareness (20%)**

- a. Usage of Personal Protective Equipment
- b. Participation in UAUC
- c. Understanding of PTW System
- d. Worksite House Keeping

	✓								
	✓								
			✓						
	✓								

**Work Performance (20%)**

- e. Initiative and Creativity
- f. Decision Making Capability
- g. Understanding of Job Scope
- h. Tools Inventory and Reporting
- i. Work Quality
- j. Reporting
- k. Punctuality and Time Keeping
- l. Teamwork
- m. Communication
- n. Leadership Skills
- o. Adaptability to Work Environment/Surrounding
- p. Attitude
- q. Discipline

	✓								
	✓								
	✓								
			✓						
			✓						
	✓								
	✓								
	✓								
	✓								
	✓								
	✓								

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

Able to stand above supervise CTU operation


---



---



---

Assessed By (Supervisor)	
Name	MUHAMAD TAUFIQ ISMAIL
Date	27-Sept-2023

Doc. Ref. No.: CTS-FORM-90  
 Revision No.: 01  
 Effective Date: 21/08/2023  
 (Rev.00, Dated: 22/09/19-OBSOLETE)

CONTROLLED COPY

# DIMENSION BID

## COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 2: To be completed by Employee and Assessor [WEIGHT: 60%]

Type of Task	Tasks Performed	Assessor Comment									
1. Pre-Job Preparation	1. Attend toolbox and morning meeting with CSR. 2. Attend pre job meeting with client PCSB 3. Pre-check/EMC1 all CTU equipment before run the job.	Done									
		10	9	8	7	6	5	4	3	2	
2. Surface Equipment Rig-up	1. Assist crew to rig up pumping surface line from SP01 to coil reel and kill port to combi BOP. 2. Assist crew to rig up N2 line from NCV to CT reel. 3. Rig up 4" hose from fluid storage tank to SP01. 4. Rig up 4" hose from BMX tank to SP01. 5. Spot/arrange flood light, control cabin and tool container electric cable to junction box. 6. Rig up water injection line from well to fluid storage tank. 7. Rig down wilden pump, 2" spring hose and air hose from sea deck to main deck	Done									
		10	9	8	7	6	5	4	3	2	
3. Tools / Equipment Preparation	1. Perform EMC1 on Control Cabin, Stripper, Single and Combi BOP, CT reel, CIDF 01, Injector Head, Jacking Frame and Power Pack for pre job. 2. Prepare Downhole tools to be use during job.	Done									
		10	9	8	7	6	5	4	3	2	
4. Equipment	4.1 Batch Mixer - Function test x mixing chemical - Perform EMC 1.	Done.									
		10	9	8	7	6	5	4	3	2	
Employee was able to OPERATE the equipment:		Under Supervision									
		Standalone									

# DIMENSION BID

## COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 2: To be completed by Employee and Assessor [WEIGHT: 60%]

Type of Task	Tasks Performed	Assessor Comment									
	4.2 Pump Unit - Understand system pump - Perform EMC 1 - Rig up pumping line.	Done									
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
Employee was able to OPERATE the equipment:		Under Supervision			Standalone						
	4.3 Nitrogen Pump unit & Nitrogen Tank 1. Assist crew to rig up 2" HP treating line to CT reel and include bleed off line. 2. Assist crew to rig up cryogenic hose from N2 tank to inlet and outlet line on NCV	Done.									
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
Employee was able to OPERATE the equipment:		Under Supervision			Standalone						
	4.4 Power Pack 1. Perform EMC 1 for pre and post job	Done.									
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
Employee was able to OPERATE the equipment:		Under Supervision			Standalone						
	4.5 Control Cabin 1. Setup job file before start any run. 2. Stand alone to perform Scale Cleanout Operation and Perforation on well A-25 3. Perform EMC 1 for pre and post job. 4. Update job ticket including chemical tracking and chemical ticket	Done.									
Rating (by SUPERVISOR)		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
Employee was able to OPERATE the equipment:		Under Supervision			Standalone						

# DIMENSION BID

## COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 2: To be completed by Employee and Assessor [WEIGHT: 60%]

Type of Task	Tasks Performed	Assessor Comment									
	4.6 CT Reel 1. Perform EMC 1 for pre and post job	Done.									
	Rating (by SUPERVISOR)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
	Employee was able to OPERATE the equipment:	Under Supervision			Standalone						
	4.7 Injector Head 1. Top up Injector Lube Oil before start job. 2. Top up Injector gear box oil prior to start job. 3. Perform EMC 1 for pre and post job	Done.									
	Rating (by SUPERVISOR)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
	Employee was able to OPERATE the equipment:	Under Supervision			Standalone						
	4.8 Pressure Control Equipment 1. Function test Single and Combi BOP prior to start job. 2. Function test Stripper prior to start job. 3. Perform EMC 1 for pre and post job.	Done.									
	Rating (by SUPERVISOR)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
	Employee was able to OPERATE the equipment:	Under Supervision			Standalone						
	4.9 Basic BHA Components 1. Prepare BHA configuration to be use on the job	Done.									
	Rating (by SUPERVISOR)	STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
	Employee was able to OPERATE the tools:	Under Supervision			Standalone						

Doc.Ref.No.: CTS-FORM-90

Revision No.: 01

Effective Date: 21/08/2023

(Rev.00,Dated:22/09/19-OBSOLETE)

CONTROLLED COPY

3

# DIMENSION BID

## COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 2: To be completed by Employee and Assessor (WEIGHT: 60%)

Type of Task	Tasks Performed	Assessor Comment							
5. Job Supervision (if applicable) Please complete this section if you perform any supervisory role during operation	Able to supervise CTU Operation	Done							
	Rating (by SUPERVISOR)	SATISFACTORY			ADEQUATE			IMPROVEMENT NEEDED	
		10	9	8	7	6	5	4	3
Please ✓ accordingly to confirm the role of the employee during operation		Full Supervisor							
		End / Night Supervisor							

Doc. Ref. No.: CTS-FORM-90

Revision No.: 01

Effective Date: 21/08/2023


(Rev 00, Dated 22/09/19-OBsolete)

CONTROLLED COPY

# DIMENSION BID

## COILED TUBING PERFORMANCE ASSESSMENT FEEDBACK

PART 3: To be completed by Employee and Assessor

DATE	Assignment/Summary Job/Duration	Supervisor's Feedback (Please indicate if employee is able to execute the job <u>UNDER SUPERVISION</u> or <u>STANDALONE</u> )
29-Aug-23 27-Sep-23	<p>Sand Clean Out, Run GRCCCL, Unload Well and Re-Perforation Well A-25</p> <p>Objective for this well are perform coiled tubing clean out until 65 ft below bottom perf I-15U a depth 15.503 ft and re-perforation for I-15U (15.371 ft - 15.437 ft). Once first run perform clear out well using 2.125" spincat nozzle until 15.502 ft. after clean out well, perform run GRCCCL with Dummy Gun 2.375" used Deployment BOP from SLB. We proceed to deploy BHA using wireline, after BHA on BOP deployment, we activated the BOP for hold and secure BHA. After wireline skid the lubricator, we rig up Injector stack on deployment BOP for connect BHA GRCCCL and Gun for perforation. After succes run 3 fairing gun, change jetting up nozzle for unload well unt fluid formation on surface. Handover to Production Rep and Skid to next well</p>	<p>Abbe to Standalone to execute the Job</p> <p> Taufiq Leman L</p>

Please tick (✓) category of services performed:

Standard Services:

Wellbore Cleanout	<input checked="" type="checkbox"/>
CT Cementing	<input type="checkbox"/>
Nitrogen Operations	<input checked="" type="checkbox"/>
Pumping Services	<input type="checkbox"/>

Advanced Services

CT Fishing	<input type="checkbox"/>
CT Milling	<input type="checkbox"/>
CT Logging	<input checked="" type="checkbox"/>
CT Perforation	<input checked="" type="checkbox"/>

Doc.Ref.No.: CTS-FORM-90

Revision No.: 01

Effective Date: 21/08/2023

(Rev.00,Dated:22/09/19-OBSOLETE)

CONTROLLED COPY