

MIT SUMMARY CHECKLIST TEMPLATE

By Clement Emang

INFO SUMMARY

1. Summary Checklist (at base)
2. Summary Checklist (at Well Site)
3. Summary Checklist (return to base)

MIT Summary Checklist Template

Summary Checklist (at base)

1

- Before proceed to any MIT job ensure that the well info such as well schematic, OHGR, tubing tally etc are available. Confirm with the Sales Engineer on the number of run and the size of tubing.

2

- During preparation phase, ensure that the MIT24 is available and functioning well. Make sure that the fingers are all functioning before packing for mobilization

At Base: Design & Prepare		
Design	Client has provided the well information, confirmed the number of run, logging interval and signed the work program.	<input type="checkbox"/>
	Confirm the operation is within tool specifications.	<input type="checkbox"/>
	Client already been informed on the limitation of the tools, equipment, well condition and etc.	<input type="checkbox"/>
	Ensure availability of the required tool configurations.	<input type="checkbox"/>
Prepare	Discussed with CHS FSM on the availability of the MIT Tools.	<input type="checkbox"/>
	For X-Over, discussed with SLS FSM or OE on the availability and functionality.	<input type="checkbox"/>
	Prepare all the tools and accessories as per maintenance manual. Verify with the lab side on the maintenance.	<input type="checkbox"/>
	Ensure all the consumables, spare parts, hand tools, and programming tools are already in the package.	<input type="checkbox"/>
	Prepare Sondex Software (Refer to Op-Check Checklist).	<input type="checkbox"/>
	Perform MIT Opcheck (Refer to Op-Check Checklist).	<input type="checkbox"/>

MIT Summary Checklist Template

Summary Checklist (at Well Site: Rig Up)

1

- During rig up, confirm the well and hole properties. Ensure slickline run tcc first to avoid any possibilities of tool stuck during actual run

2

- Make sure to do Pre calibration before any run

3

- Ensure that the program UMT and duration are all confirmed by WSS and town before proceeding with the programming.

At Well Site: Execute		
Rig Up	Confirm well and hole properties with Wireline Supervisor. Review well history.	<input type="checkbox"/>
	Make sure the well is stable and has been shut in for specific duration depending on the job program.	<input type="checkbox"/>
	Ensure tubing clearance is conducted prior to RIH MIT Tools.	<input type="checkbox"/>
	Perform MIT Opcheck (Refer Opcheck Checklist).	<input type="checkbox"/>
	Prepare Sequence of Events (SOE) corresponding to the designed logging interval.	<input type="checkbox"/>
	Program UMT and duration accordingly.	<input type="checkbox"/>
	Make-up MIT toolstring as per program.	<input type="checkbox"/>
	Ensure FIT for X-Over from SLS/CTU/E-Line to MIT Tools.	<input type="checkbox"/>
	Hook-up battery and record MIT initiation time.	<input type="checkbox"/>
	Zero toolstring (CRP for MIT is at Finger) at Tubing Head Flange (THF).	<input type="checkbox"/>

MIT Summary Checklist Template

Summary Checklist (at Well Site: MIT run)

1

- Start the timer once battery is connected to the tool.

- 2
- Make sure to RIH with average speed of 90ft/min and POOH with average speed of 30ft/min for the data to be good.

MIT Run	Perform MIT Caliper survey run as per SSP.	<input type="checkbox"/>
	RIH with average speed of 30m/min to set depth.	<input type="checkbox"/>
	POOH to surface at 10m/min, not exceeding 18 m/min.	<input type="checkbox"/>

3

- NEVER RIH when the finger is open as it can damage the finger.

MIT Summary Checklist Template

Summary Checklist (at Well Site: MIT run)

1

- Once the tool reach the surface, disconnect the battery and make sure to clean the tool thoroughly

2

- Download data and perform QA/QC. Then proceed to do the Post-Calibration.

Post Job	Clean the tool during rig down while it hangs out from lubricator.	<input type="checkbox"/>
	Rig down toolstring and retrieve MIT Tools.	<input type="checkbox"/>
	Download data and perform data QA/QC as per SSP	<input type="checkbox"/>
	Perform After Job Calibration as per SSP	<input type="checkbox"/>
	Perform post job maintenance on MIT Tools	<input type="checkbox"/>
	Submit the Quick Look Report and Raw Data to Client and Log Analyst	<input type="checkbox"/>

3

- Submit the Quick Look Report and all the Raw data to Lab Analyst for verification of data.

MIT Summary Checklist Template

Summary Checklist (return to Base)

1

- Ensure that the equipment are all packed and secured before demobilization

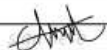
2

- Proceed to do the post job maintenance and report

Return to Base: Close		
	Arrange de-mobilization of the equipment back to base.	<input type="checkbox"/>
	Complete Post Job Maintenance and Reporting	<input type="checkbox"/>
	Submit any lessons learnt and improvement suggestion to FSM.	<input type="checkbox"/>
	Attend debriefing with FSM.	<input type="checkbox"/>

MIT Summary Checklist Template

EXAMPLE COMPLETED SUMMARY CHECKLIST

At Base: Design & Prepare		
Design	Client has provided the well information, confirmed the number of run, logging interval and signed the work program.	<input checked="" type="checkbox"/>
	Confirm the operation is within tool specifications.	<input checked="" type="checkbox"/>
	Client already been informed on the limitation of the tools, equipment, well condition and etc.	<input checked="" type="checkbox"/>
	Ensure availability of the required tool configurations.	<input checked="" type="checkbox"/>
Prepare	Discussed with CHS FSM on the availability of the MIT Tools.	<input checked="" type="checkbox"/>
	For X-Over, discussed with SLS FSM or OE on the availability and functionality.	<input checked="" type="checkbox"/>
	Prepare all the tools and accessories as per maintenance manual. Verify with the lab side on the maintenance.	<input checked="" type="checkbox"/>
	Ensure all the consumables, spare parts, hand tools, and programming tools are already in the package.	<input checked="" type="checkbox"/>
	Prepare Sondex Software (Refer to Op-Check Checklist).	<input checked="" type="checkbox"/>
Perform MIT Opcheck (Refer to Op-Check Checklist).	<input checked="" type="checkbox"/>	
At Well Site: Execute		
Rig Up	Confirm well and hole properties with Wireline Supervisor. Review well history.	<input checked="" type="checkbox"/>
	Make sure the well is stable and has been shut in for specific duration depending on the job program.	<input checked="" type="checkbox"/>
	Ensure tubing clearance is conducted prior to RIH MIT Tools.	<input checked="" type="checkbox"/>
	Perform MIT Opcheck (Refer Opcheck Checklist).	<input checked="" type="checkbox"/>
	Prepare Sequence of Events (SOE) corresponding to the designed logging interval.	<input checked="" type="checkbox"/>
	Program UMT and duration accordingly.	<input checked="" type="checkbox"/>
	Make-up MIT toolstring as per program.	<input checked="" type="checkbox"/>
	Ensure FIT for X-Over from SLS/CTU/E-Line to MIT Tools.	<input checked="" type="checkbox"/>
MIT Run	Hook-up battery and record MIT initiation time.	<input checked="" type="checkbox"/>
	Zero toolstring (CRP for MIT is at Finger) at Tubing Head Flange (THF).	<input checked="" type="checkbox"/>
	Perform MIT Caliper survey run as per SSP.	<input checked="" type="checkbox"/>
Post Job	RIH with average speed of 30m/min to set depth.	<input checked="" type="checkbox"/>
	POOH to surface at 10m/min, not exceeding 18 m/min.	<input checked="" type="checkbox"/>
	Clean the tool during rig down while it hangs out from lubricator.	<input checked="" type="checkbox"/>
	Rig down toolstring and retrieve MIT Tools.	<input checked="" type="checkbox"/>
	Download data and perform data QA/QC as per SSP	<input checked="" type="checkbox"/>
Perform After Job Calibration as per SSP	<input checked="" type="checkbox"/>	
Perform post job maintenance on MIT Tools	<input checked="" type="checkbox"/>	
Submit the Quick Look Report and Raw Data to Client and Log Analyst	<input checked="" type="checkbox"/>	
Return to Base: Close		
	Arrange de-mobilization of the equipment back to base.	<input checked="" type="checkbox"/>
	Complete Post Job Maintenance and Reporting	<input checked="" type="checkbox"/>
	Submit any lessons learnt and improvement suggestion to FSM.	<input checked="" type="checkbox"/>
	Attend debriefing with FSM.	<input checked="" type="checkbox"/>
Name:	CLEMENT EMANG YUSUP NGAU	
Date:	30/10/2023	Signature: 

Thank you !

Questions and Answering Session

Prepared by,



Name: Clement Emang Yusup Ngau

Designation: Junior Field Engineer

Date: 1/1/2024

Verified by,

Name : Faris M. Firdaus

Designation : Field Service Manager

Date :

Verified by,

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Date: