

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEARNARD JANGGU ANAK BRIAN	LOCATION	SJIT-A / SJIT-G	DATE COB	03/10/23
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	31/10/2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
15/10/23 16/10/23	SJ-102L	<ul style="list-style-type: none"> <li>WAX CUT</li> </ul>	<ul style="list-style-type: none"> <li>John Wong</li> <li>Supardi</li> <li>Bannylove</li> </ul>	<p><i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7 valve at 424 ft (WLD same). On surface found drift clean.</li> <li>Retrieved B7 valve with QXD lock (SSPC-176) from BP-6 Nipple 424 ft (WLD same) ft. POOH.</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).</li> </ul>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
15/10/2023 - 17/10/2023	SJ-102L	WAX CUT	<ul style="list-style-type: none"> <li>SUPARDI</li> <li>LEANARD</li> <li>BENNYLOVE</li> </ul>	<ul style="list-style-type: none"> <li>RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and encountered held-up at 2100 ft POOH. On surface mixture hard/soft wax on shoulder and bottom drift.</li> <li>RIH 2.50" wire scratcher and clear wax from 2100ft quite freely down to x-over at 2741ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax.</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).</li> </ul>
				<ul style="list-style-type: none"> <li>RIH 3.00" wire scratcher and clear restriction from 1700ft quite freely down to x-over at 2741ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax.</li> <li>RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and tagged at 2741ft. On surface found drift clean. Unable to detect fluid level.</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).</li> </ul>

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
20/10/2023 – 23/10/2023	SJ-701N	WAX CUT	<ul style="list-style-type: none"> <li>• SUPARDI</li> <li>• LEANARD</li> <li>• BENNYLOVE</li> </ul>	<ul style="list-style-type: none"> <li>• RIH 2.735" drift, encountered held-up at 988ft. POOH. On surface mixture hard/soft wax on drift.</li> <li>• Rih 2.5" W/scratcher and clear wax from 988ft to 1601ft. Pooh. On surface found tool string and W/Scratcher covered with mixture of hard/soft wax. Flow well. Collected wax sample for lab analysis.</li> <li>• Re-rih 2.5" W/scratcher, clear wax from 1601ft to X-over at 2539 ft and continue to work thoroughly from 1601ft to X-over at 2539ft. Pooh. On surface found tool string and W/Scratcher covered with mixture soft/hard wax. Flow well.</li> </ul>	<ul style="list-style-type: none"> <li>• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft Sins. (Link jar in open position).</li> </ul>

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY
	SI-701N	WAX CUT	<ul style="list-style-type: none"> <li>• SUPARDI</li> <li>• LEANARD</li> <li>• BENNYLOVE</li> </ul>	<p><i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> <li>• RIH 3" W/scratcher and work thru slowly at restriction from 988ft to 1057ft (wid) and work thoroughly from 988ft to 1057ft (wid). POOH. On surface found tool string and W/scratcher covered with soft/hard wax.</li> <li>• RIH 3" W/scratcher and work thru slowly at restriction from 1057ft to 1260ft (wid) and work thoroughly from 1057ft to 1260ft (wid). POOH. On surface found tool string and W/scratcher covered with soft/hard wax.</li> <li>• RIH 3" W/scratcher and work thru slowly at restriction from 1260ft to 1336ft (wid) and work thoroughly from 1260ft to 1336ft (wid). POOH. On surface found tool string and W/scratcher covered with soft/hard wax.</li> <li>• RIH 3" W/scratcher and work thru slowly at restriction from 1336ft to 1436ft (wid) and work thoroughly from 1336ft to 1436ft (wid). POOH. On surface found tool string and W/scratcher covered with soft/hard wax.</li> <li>• RIH 3" W/scratcher and work thru slowly at restriction from 1436ft to 2539ft . POOH. On surface found tool string and W/scratcher covered with soft/hard wax. Flow well.</li> <li>• RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and quite freely down to x-over at depth 2539ft. On surface found traces soft wax. Unable to detect fluid level.</li> </ul>
				<p><b>TOOLSTRING CONFIGURATION</b></p> <ul style="list-style-type: none"> <li>• <b>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).</b></li> </ul>

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## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select &amp; Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
22/10/2023	SJ-705L	WAX CUT/ STRADLE INSTALLATION	<ul style="list-style-type: none"> <li>LEANARD</li> <li>SUPARDI</li> <li>BENNYLOVE</li> </ul>	<ul style="list-style-type: none"> <li>RIH 2.867" drift with tandem and tagged top of B7safety valve at 414 ft. On surface found drift clean.</li> <li>RIH 3" wire scratcher to top for MCX injection valve at SSD 1992ft Wire scratcher freely down.</li> <li>RIH 2.735" drift tandem and tagged to top of MCX injection valve at SSD 1992ft.POOH. On surface found drift clean. Unable to detect fluid level.</li> <li>Set back B-7 safety valve (SSPC-203) DP tested. Good.</li> </ul>	<ul style="list-style-type: none"> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).</li> <li>Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).</li> </ul>

SERVICE QUALITY		
Incident Date	Location & Well No	Equipment / Tool
22-23/10/2023	SJ-705L	
<b>Brief Description of Problem: UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED.</b> - During function test BOP ram. Found the upper bop ram failed to equalize pressure across through the equalizing port.		
Action Taken: -Report to supervisor on site. -call town to make replacement.		
BOP: SLS/WCE/NOV2019/BOP/005		

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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### ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision		
		STRONG			ADEQUATE			IMPROVEMENT NEEDED						
		10	9	8	7	6	5	4	3	2	1			
1	WAX CUT/STRADLE INSTALLATION													
2														
3														
4														
5														
6														
7														

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments: [by DB'S SUPERVISOR]			
Assessed by: (DB'S SUPERVISOR)	Sign on behalf of: <i>Clarence James</i>	Agreed by: (FSM / OM)	<i>Wong</i>
Name:	<i>John Wong</i>	Name:	ALLEYSON AKIN
Date:	<i>25/10/2023</i>	Date:	DIMENSION BID (M) SDN BHD East Malaysia Operation <i>10.11.23</i>

Comments: [by Client's Supervisor On-Site]	
<i>Learned the displaying the quality of a team leader, making sure that operation is carried out in a safe manner. It's time to apply all those theory into practice and gain experiences.</i>	
Assessed by:	<i>W</i>
Name:	<i>N. Azzahidin</i>
Date:	<i>20/10/2023</i>

# DIMENSION BID

## TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Doc. Ref. No.: SLS-FORM-152  
Revision No.: 02  
Effective Date: xx/xx/xxxx

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**SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK**

(PART 1: To be completed by Assessor)

Name	LEANARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	SFJT-B
Platform	ST JOSEPH	Well	SF-41, SF-43 & SF-36
Assessed By	CLARENCE JAMES		Position: WELLS SUPERVISOR

**Assessment Criteria**

**Rating (Please ✓ where appropriate)**

**Safety Awareness**

- a. Usage of Personal Protective Equipment  Excellent  Very Good  Good  Satisfactory  Poor
- b. Participation in ACT  Excellent  Very Good  Good  Satisfactory  Poor
- c. Understanding of PTW System  Excellent  Very Good  Good  Satisfactory  Poor
- d. Worksite House Keeping  Excellent  Very Good  Good  Satisfactory  Poor

**Work Competency**

- a. Pre-job Preparation  Excellent  Very Good  Good  Satisfactory  Poor
- b. Surface Equipment Rig-up Process  Excellent  Very Good  Good  Satisfactory  Poor
- c. Tools/Equipment Preparation  Excellent  Very Good  Good  Satisfactory  Poor
- d. Equipment Problem Trouble Shooting Capability  Excellent  Very Good  Good  Satisfactory  Poor
- e. Downhole Tools Servicing/Redressing/Maintenance  Excellent  Very Good  Good  Satisfactory  Poor
- f. Initiative and Creativity  Excellent  Very Good  Good  Satisfactory  Poor
- g. Decision Making Capability  Excellent  Very Good  Good  Satisfactory  Poor
- h. Understanding of Job Scope  Excellent  Very Good  Good  Satisfactory  Poor
- i. Tools Inventory Preparation & Reporting  Excellent  Very Good  Good  Satisfactory  Poor
- j. Work Quality  Excellent  Very Good  Good  Satisfactory  Poor
- k. Reporting  Excellent  Very Good  Good  Satisfactory  Poor

**Others**

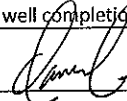
- a. Punctuality and Time Keeping  Excellent  Very Good  Good  Satisfactory  Poor
- b. Teamwork  Excellent  Very Good  Good  Satisfactory  Poor
- c. Communication  Excellent  Very Good  Good  Satisfactory  Poor
- d. Leadership Skills  Excellent  Very Good  Good  Satisfactory  Poor
- e. Adaptability to Work Environment/Surrounding  Excellent  Very Good  Good  Satisfactory  Poor
- f. Attitude  Excellent  Very Good  Good  Satisfactory  Poor
- g. Discipline  Excellent  Very Good  Good  Satisfactory  Poor


**OVERALL PERFORMANCE**

- Excellent  Very Good  Good  Satisfactory  Poor

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

1. Not provided with the Standard Operating procedures ( Soft/hard copy). I.e Well intervention Client SOP, DB SOP, RSU SOP, PP SOP and ect.
2. Lots of room to improve the DOR quality.
3. Required minimum supervision on rig up/down SE and PCE.
4. Still lack of confidence in decision making, work planning and giving instruction to junior members.
5. Iwcf Course at least Level 2.
6. Still lack of knowledge in well completion .

Assessed By :   
 Name : CLARENCE JAMES  
 Date : 31/10/2023

Agreed By :   
 Name : LEANARD JANGGU BRIAN  
 Date : 31/10/2023



**TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK**

( To be completed by Employee and Assessor)

Name	LEANARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	SJIT-A , SJIT-G
Platform	ST JOSEPH	Well	SJ-102L , SJ-701N ,SJ-705L, SF-41,SF-43,SF-36

Type of Task	Tasks Performed	Assessor Comment
<b>A. PROCESS, PREPARATION &amp; PLANNING</b>		
<b>CONTROL AND MANAGE CRITICAL SITUATION</b> <i>* well barrier issue - please highlight. If none, please explain well barrier for the operation</i> <i>* Well control issue</i> <i>* Equipment failure</i> <i>* Failure of Well Control Equipment</i>	Well barrier issue : -UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED. - ODOMETER CABLE PARTTED DURING PULL OUT OF HOLE.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>OPERATION PLANNING</b> <i>* what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.</i>	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location.  3. Before procced the job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member about any potential hazard before during and after job. 5. Inform crew member whare designated muster station and alternative muster station in case of any emergency or alarm.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>WELL SERVICES EQUIPMENT</b> <i>* Equipment line-up</i>  <i>* Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)</i>	1. Position all surface equipment - RSU, Power Pack,Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>WIRELINE RIG-UP</b> <i>* was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact</i> <i>* described verifications and checks performed to ensure a safe rig-up operation</i>	1. While wireline rig up risk is: -Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. -For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object ,visual check lifting gear,certified lifting gear.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	

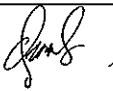
Type of Task	Tasks Performed	Assessor Comment
<b>D. PROBLEMS MANAGEMENT / TROUBLESHOOTING</b>		
* please describe the problems and how you tackled / managed them	<p>UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED.</p> <p>-During function test BOP ram. Found the upper bop ram failed to equalize pressure across through the equalizing port.</p> <p>-Try to rectify and troubleshoot .</p> <p>-Observed BOP upper equalizing port blocked.</p> <p>-Report to supervisor on site.</p> <p>-call town to make replacement.</p> <p>ODOMETER CABLE PARTTED DURING PULLOUT OF HOLE.</p> <p>-During POOH,suddenly odometer no movement. immediatly apply break and natural the level and aa valve.</p> <p>-Inform Supervisor onsite about the satuation.</p> <p>-Rectify and troubleshoot the problem.</p> <p>-Replaced with new odometer cable.</p> <p>-Countineu POOH with slow speed gear 1 till stuffing box.</p> <p>-Inform to DB PIC at workshop for sending spare from workshop.</p>	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>E. CREW MEMBERS' ASSESSMENT</b>		
SLICKLINE ASSISTANT Name: MALKYZIDEK & AUBRY	They can do the job independent and hard working. Pro active in tool preparation, services and maintainance, them can perform surface preparation with proper technique and skill.	
* please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name:		
* please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	

**JOB DETAIL:**

DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
03/10/23 -31/10/23	SJ-102L	WAX CUT	COMPLETED
	SJ-701N	WAX CUT	COMPLETED
	SJ-705L	WAX CUT	COMPLETED
	SF-43	WAX CUT	COMPLETED

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

*Refer performance assessment feedback form ,*

Assessed by:		Agreed by:	
Name:	CLARENCE J	Name:	
Date:	30/10/2023	Date:	



**SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK**

(PART 1: To be completed by Assessor)

Name	LEANARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	,SJIT-A,SJIT-G
Platform	ST JOSEPH	Well	SJ-102L,SJ-701N,SJ-705L
Assessed By	JOHN WONG	Position: WIRELINE SUPERVISOR	

<b>Assessment Criteria</b>	<b>Rating (Please √ where appropriate)</b>
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**Safety Awareness**

- a. Usage of Personal Protective Equipment  Excellent  Very Good  Good  Satisfactory  Poor
- b. Participation in ACT  Excellent  Very Good  Good  Satisfactory  Poor
- c. Understanding of PTW System  Excellent  Very Good  Good  Satisfactory  Poor
- d. Worksite House Keeping  Excellent  Very Good  Good  Satisfactory  Poor

**Work Competency**

- a. Pre-job Preparation  Excellent  Very Good  Good  Satisfactory  Poor
- b. Surface Equipment Rig-up Process  Excellent  Very Good  Good  Satisfactory  Poor
- c. Tools/Equipment Preparation  Excellent  Very Good  Good  Satisfactory  Poor
- d. Equipment Problem Trouble Shooting Capability  Excellent  Very Good  Good  Satisfactory  Poor
- e. Downhole Tools Servicing/Redressing/Maintenance  Excellent  Very Good  Good  Satisfactory  Poor
- f. Initiative and Creativity  Excellent  Very Good  Good  Satisfactory  Poor
- g. Decision Making Capability  Excellent  Very Good  Good  Satisfactory  Poor
- h. Understanding of Job Scope  Excellent  Very Good  Good  Satisfactory  Poor
- i. Tools Inventory Preparation & Reporting  Excellent  Very Good  Good  Satisfactory  Poor
- j. Work Quality  Excellent  Very Good  Good  Satisfactory  Poor
- k. Reporting  Excellent  Very Good  Good  Satisfactory  Poor

**Others**

- a. Punctuality and Time Keeping  Excellent  Very Good  Good  Satisfactory  Poor
- b. Teamwork  Excellent  Very Good  Good  Satisfactory  Poor
- c. Communication  Excellent  Very Good  Good  Satisfactory  Poor
- d. Leadership Skills  Excellent  Very Good  Good  Satisfactory  Poor
- e. Adaptability to Work Environment/Surrounding  Excellent  Very Good  Good  Satisfactory  Poor
- f. Attitude  Excellent  Very Good  Good  Satisfactory  Poor
- g. Discipline  Excellent  Very Good  Good  Satisfactory  Poor

**OVERALL PERFORMANCE**

- Excellent  Very Good  Good  Satisfactory  Poor

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**

*- To improve his leadership skills, reporting, downholes knowledge and the skill on operating the wire slickline winch.*  
*- He has to demonstrate the ~~pro~~met been to take the challenges.*  
*- With more coaching, he should be able to lead a crew.*

Assessed By :   
 Name : JOHN WONG  
 Date : 23/10/2023

Agreed By :   
 Name : LEANARD JANGGU BRIAN  
 Date : 30/10/2023



**TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK**

( To be completed by Employee and Assessor)

Name	LEONARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	SJIT-A , SJIT-G
Platform	ST JOSEPH	Well	SJ-102L , SJ-701N , SJ-705L

Type of Task	Tasks Performed	Assessor Comment
<b>A. PROCESS, PREPARATION &amp; PLANNING</b>		
<b>CONTROL AND MANAGE CRITICAL SITUATION</b> <i>* well barrier issue - please highlight. If none, please explain well barrier for the operation</i> <i>* Well control issue</i> <i>* Equipment failure</i> <i>* Failure of Well Control Equipment</i>	Well barrier issue : UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>OPERATION PLANNING</b> <i>* what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.</i>	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location. 3. Before proceed the job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>WELL SERVICES EQUIPMENT</b> <i>* Equipment line-up</i>  <i>* Testing of equipment - what did you do to mitigate the risk / the impact</i> <i>testing (please provide evidence)</i>	1. Position all surface equipment - RSU, Power Pack, Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>WIRELINE RIG-UP</b> <i>* was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact</i> <i>* described verifications and checks performed to ensure a safe rig-up operation</i>	1. While wireline rig up risk is: -Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. -For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object and visual check lifting gear.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	

Type of Task	Tasks Performed	Assessor Comment
<b>PRE-DEMobilIZATION</b> <i>* explain your pre-demob preparation</i>	1. Prepare hand over to incoming crew content in handover note: -Inventory list, consumable spare -Last operation surface equipment (PCE/DHT) -Planning for equipment and downhole tool movement and remarks.  2. Customer service survey. 3. Personnel service ticket. 4. Wire utilization record and surface equipment running hours.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>B. OPERATIONS</b>		
<b>ENTER AND EXIT WELLBORE</b> <i>* explain activity involved</i> <i>* risk and mitigation</i>	1. Before and during enter well: -Check all wireline surface equipment -Rig up and check wire and tool string. -Prepare and service tool for next run. 2. During POOH -Standby for close swab valve -Standby tool for next run	
Assessor's Evaluation:	Level of Skill & Knowledge <input checked="" type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>MANIPULATING TOOLSTRING DOWNHOLE</b> <i>* explain activity involved</i> <i>* risk and mitigation</i>	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position) = Retrieved B7 valve/RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7. Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position). = RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket)/RIH 2.50" and 3.00" wire scratcher	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>C. ONSITE MAINTENANCE</b>		
<b>SURFACE EQUIPMENT (SE)</b> <i>* please provide evidence</i>	1. Perform surface equipment pre-job daily check list. 2. Before start up make sure check engine oil, diesel and hyd oil.  3. Monitor engine temperature during wireline operation. 4. Secure hydraulic mast anchor point, check all hydraulic hoses connection from hydraulic mast to power pack.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>PRESSURE CONTROL EQUIPMENT (PCE)</b> <i>* please provide evidence</i>	PCE configuration as follow: 5-4 Acme Ball Valve + 5-4 Acme x 8ft Riser + 5-4 Acme x 2ft + 5-4 Acme X 4ft riser + Dual Ram Hydraulic BOP + 5-4 Acme QTS + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 0.125" x 5-4 Acme Hydraulic stuffing box.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>DOWNHOLE TOOLS (DHT)</b> <i>* please provide evidence</i>	1. Service and function test 2.5" RS 2. Service and function test QXD RUNNING & PULLING TOOL	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	

Type of Task	Tasks Performed	Assessor Comment
<b>D. PROBLEMS MANAGEMENT / TROUBLESHOOTING</b>		
* please describe the problems and how you tackled / managed them	UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED. -During function test BOP ram. Found the upper bop ram failed to equalize pressure across through the equalizing port. -Try to rectify and troubleshoot . -Observed BOP upper equalizing port blocked. -Report to supervisor on site. -call town to make replacement.	
Assessor's Evaluation:	Level of Skill & Knowledge <input checked="" type="checkbox"/> Broad <input type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
<b>E. CREW MEMBERS' ASSESSMENT</b>		
SLICKLINE ASSISTANT Name: BENNYLOVE  * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations	He can do the job independent and hard working. Pro active in tool preparation, services and maintainance, He can perform surface preparation with proper technique and skill.	
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name:  * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge <input type="checkbox"/> Broad <input checked="" type="checkbox"/> Detailed <input type="checkbox"/> Full Understanding	

**JOB DETAIL:**

DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
03/10/23 -31/10/23	SI-102L	WAX CUT	COMPLETED
	SI-701N	WAX CUT	COMPLETED
	SI-705L	WAX CUT AND SET STRADDLE	IN PROGRESS

**REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:**



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Assessed by:		Agreed by:	
Name:	JOHN WONG	Name:	Leonard Janggu Brian
Date:	23/10/2023	Date:	30/10/23