DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	**LEANARD JANGGU ANAK BRIAN**	**LOCATION**	**D35 (ROC OIL)**	**DATE COB**	**20/07/2024**
POSITION	**TRAINEE SLICKLINE OPERATOR**		**NON-ROUTINE FISHING OPERATION D21-A5**	**DATE RTB**	**13/08/2024**

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
20/07/2024	**WELL A05**	**FISHING OPERATION**	**1. DENNIS JANTING** **2. LENNON CHUNG**	• Positioned wireline equipment at wireline deck. • Erected wireline mast onto well A05. secured 4 point guy line wireline mast. • Stabbed in PCE assembly into well A-05. • PCE configuration as follow: - 3.0" X-Over (3.75" Bowen connection) + 3.0" x Dual Ram BOP + 3.0" x Manual BV + 3.0" x Dual Ram BOP + Lifting cap. • Function test 3.0" Dual BOP upper and lower ram - open & closed (8 sec). Test good. • Pressure test 3.0" Dual BOP upper and lower ram with closed ram against well pressure 1800 psi for 15mins. Holding good. • Secured well. Dis-erect wireline mast. Installed test cap and pressure gauge onto top BOP.	

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				• Function tested SWCP. Connected SWCP line to SSV & TRSCSSV. Pressure tested up to 500psi above the pre-set operation pressure of the SSV & TRSCSSV. No leak. Set to 2,800 psi and TRSCSSV to 5,000 psi. • Performed cycle test SCSSV. Pressure up from control panel to 5,000 psi - pump keep pumping & pressure is not holding. Stop pumping the pump. C/line pressure drop to 1,800 psi & hold. Repeat 3 times to confirm - same result. Collect hydraulic return from control line at exit block > 1.5 liter mixed with gas. Repeat for 3 cycle to confirm - same result. (SITHP 1,800 psi). • RIH 2.867" drift to top of 2.813" FXE insert valve at 484 ft-THF. POOH. On surface found drift clean. • RIH 3.0" GS P/Tool c/w prong and retrieved 2.813" FXE insert valve at 484 ft-THF. POOH. On surface observed 2.813"FXE valve (HD58249101). V-packing in good condition. • Tool preparation for next fishing operation. • RIH 2.50" RB Pulling Tool (Steel pin) to latch on 2.62" x 3 Prong grab at depth 3785ft-THF. Activated trican jar at 800lbs. After 50 times jarring up. Tool free. Fish move up to depth	• **Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total leght: 12 ft 6 ins(Link jar in open position). • **Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" accelerator + 1.7/8"x 5ft Normal Stem + 1.7/8 K/joint + 1.7/8" Trican jar + 1.7/8" Tabular jar. Total length: 26 ft 6 ins (Tabular jar in open position). • **New tool string configuration as followed**: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" accelerator + 1.7/8"x **5ft Tungsten Stem** + 1.7/8 K/joint + 1.7/8" Trican jar + 1.7/8" Tabular jar. Total length: 26 ft

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				3774ft-THF (15ft move up). POOH. On surface observed 2.50" RB Pulling tool steel pin half sheared. • Discarded 20ft of 0.140" wire and make-up new rope socket. • RE-RIH 2.50" RB Pulling Tool (Steel pin) to latch on 2.62" x 3 Prong grab at depth 3774ft-THF. Activated trican jar at 800lbs. After 20 times jarring up. Tool free. No movement of fish depth 3774ft-THF. POOH. On surface observed 2.50" RB Pulling tool steel pin sheared. • Function test and prepare FRC jar up shear (brass pin) on surface. • Function test good - 2x jar up to shear. • Redress and assemble FRC jar up shear (brass pin). • RIH 3.00" FRC jar up shear (Brass pin) to latch on 2.62" x 3 Prong grab to depth 3812ft-THF. After 30min attempted unable to latch on TOF. POOH. On surface observed 3.00"FRC jar up shear brass pin still in good condition. • RE-RIH 3.00" FRC jar up shear with (brass pin) to latch on 2.62" x 3 Prong grab. Latch of TOF at depth 3800ft-THF. Pull the fish to 3775ft-THF. Activated trican jar at 800lbs. After 7 times	6 ins (Tabular jar in open position). • **Tool string configuration as followed:** 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length: 12 ft 6 ins(Link jar in open position).

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				jarring up. Tool free. POOH. On surface observed 3.00" FRC jar up shear brass pin sheared. No fish recovered. • RE-RIH 3.00" FRC jar up shear with (steel pin) to latch on 2.62" x 3 Prong grab at depth 3779ft-THF. Activated trican jar at 900lbs. After 20 times jarring up. Fish move up to depth 3775ft-THF. Increased trican jar up to 1200lbs for 30 times jarring up. No depth movement. Rest wire and power pack after prolong heavy jarring. • Continued fishing operation. Tension wire to 1000lbs on depth 3785ft-THF. Activated trican jar at 1200lbs. After 10 times jarring up. Rest wire and power pack for 30min after heavy jarring. Continues jarring up operation increased trican jar up to 1400lbs for 10 times jarring up. Tension wire depth move to 3754ft-THF. Rest wire and power pack after heavy jarring. • Found leak on stuffing box. Leak continuedly from stuffing box after apply pump to stuffing box. Inform WIS onsite about the situation. • Received instruction from town to close BOP. • Close top BOP lower ram. Make inflow test by bleed pressure form 1800psi to 1000psi. Monitor for 15min. No pressure built up. Continue bleed pressure from 1000psi to	

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				250psi. Monitor for 15min. No pressure built up. • Close top BOP upper ram. Monitor for 15min. No pressure built up. Shut down power pack & genset. • Rigged up stuffing box 0.140" and lubricator section. Connect lubricator top section to QTS at top of BOP. • Opened BOP lower ram equalizing valve slowly. Monitor pressure built up for 15 min. No pressure built from upper BOP ram to lubricator to assembly. • Opened BOP upper ram equalizing valve slowly. Monitor pressure built up 15 min. Observed pressure built up from 0psi to 1800psi. • Closed both BOP ram lower and upper equalizing valve, Monitor pressure changes in lubricator. Pressure maintain at 1800psi. • Fully opened both upper and lower BOP ram. Resumed fishing operation. • Lower down tool string to TOF at depth 3803ft-THF/100lbs in tubular jar close position. At depth 3800ft-THF/450lbs tubular jar open position. • Inform town the tubular jar parameters. • Continued pick up wire tension 1200lbs at depth	

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				3761ft-THF. Activated trican jar at 1200lbs. Observed movement of depth tension from 3761ft-THF to 3758ft-THF. Repeated 2x activated jar at 1200lbs. Observed no movement of tension depth. Maintain at 3758ft. • Lower down tool string to TOF at depth 3806ft-THF/100lbs in tubular jar close position. Make 3 times lower down and picked up tool string. At depth 3803ft-THF/450lbs tubular jar open position. Flag wire. • Performed jarring down for 30 times from depth 3803ft-THF. Observed TOF depth moved down 10ft to 3813ft-THF. Continued jarring down for 20 times from depth 3813ft-THF.Observed TOF depth moved down 2ft to 3815ft-THF. • Performed picked up tool string tension wire at depth 3813ft-THF. Activated trican jar 1200lbs. Observed movement of depth tension from 3813ft-THF to 3810ft-THF.Lower down tool string to TOF at depth 3803ft-THF/100lbs in tubular jar close position. At depth 3806ft-THF/450lbs tubular jar open position. • Continued jarring up 3.00" FRC jar down shear with (brass pin) to pull out on 2.62" x 3 Prong grab. Apply tension wire to 3750ft-THF. Activated trican jar at 1800lbs.Observed no	

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				movement of tension depth maintain same depth 3754ft . After 5 times jarring up. • Received instruction from town. To increased tension wire and activated trican jar at 2100lbs. Shear off FRC down shear after 10times jarring up. • Continued jarring up 3.00" FRC jar down shear with (brass pin) to pull out on 2.62" x 3 Prong grab. Apply tension wire to 3749ft-THF. Activated trican jar at 2100lbs.Observed tension depth move up from 3749ft-THF to 3747ft-THF. After 10 times jarring up. Apply 4 times jarring down to shear off FRC jar down shear (brass pin). Tool free. POOH. On surface observed 3.00" FRC jar down shear (brass pin) sheared. (100lbs: 3828ft -THF/ Jar open at : 3823ft-THF) • Function test and prepare FRC jar down shear (brass pin) on surface. Function test good. 4 times jarring up pin shear off. • Received instruction from town. To tension wire and activated trican jar at 2100lbs. • RE-RIH 3.00" FRC jar down shear with (brass pin) to latch on 2.62" x 3 Prong grab at depth 3834ft-THF. Apply tension wire to 3750ft-THF. Activated trican jar at 2100lbs. After 10 times jarring up. Observed tension depth move up	

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				from 3750ft-THF to 3752ft-THF.(100lbs : 3803ft-THF / Jar open : 3800ft-THF) • RE-RIH 3.00" FRC jar down shear with (brass pin) to latch on 2.62" x 3 Prong grab. Apply tension wire to depth 3754ft-THF. Activated trican jar at 2250lbs.Observed tension wire depth move up from 3754ft-THF to 3750ft-THF. After 1 times jarring up. • Continued jarring up 3.00" FRC jar down shear with (brass pin) to pull out on 2.62" x 3 Prong grab. Apply tension wire to depth 3754ft-THF. Activated trican jar at 2250lbs.Observed tension wire depth move up from 3754ft-THF to 3750ft-THF. After 9 times jarring up. (100lbs: 3818ft - THF/ Jar open at : 3815ft-THF) **Received information from D35LQ RO on incoming thunderstorm and strong wind. No personnel allow to manning on site.** **Secured well. Closed lower master valve, bleed off ssv control line pressure, closed swab valve.** • Attempt to RIH 2.62" LIB. Observed tool HUD at surface & unable to pass thru the top BOP. Made several times pull up and lower down slowly - no success. Pull & secure tool string inside lubricator. Closed manual ball valve, closed lower master valve, bleed off ssv control	

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				line pressure, closed swab valve. Bleed off lubricator pressure & disconnect QTS. • Observed top BOP lower ram inner seal dislodged from rams and seat at middle BOP bore caused of unable for toolstring pass through. Upper rams inner seal rubber was badly damage. • Inform to town the situation. Suspend operation for the safety concern. • Laid down lubricator section above BOP. • Dis-erected wireline mast. Installed test cap and pressure gauge onto top BOP. No visit to location. Standby onboard waiting for BOP replacement from J4DP-A. (04/08/2024) • Replace 3.0" + Dual ram BOP onto 3.0" ball valve. Connect lubricator top section to QTS at top of BOP. • Function test 3.0" Dual BOP upper and lower ram - open & closed (8 sec). Test good. • Pressure test 3.0" Dual BOP upper and lower ram with closed ram against well pressure 1800 psi for 15mins. Observed tested good. No leak found. • Fully opened both upper and lower BOP ram.	

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				Closed lower and upper equalised valve BOP ram. • Performed pressure test on full length of PCE against CITHP 1800 psi. Observed good no leak. • RIH 2.62" LIB to tag TOF 2.62" x 3 Prong grab at depth 3839ft-THF. Tap down 1 times. POOH. On surface observed clean impression mark of TOF rope socket on LIB lead. • Inform town on job progress. Received instruction to RIH PCE Pulling tool without dog (Half brass pin) • Function test and prepare PCE pulling tool without dog (Half brass pin) on surface. Function test good - 2x jar down to shear. • Redress and assemble PCE pulling tool without dog (Half brass pin). • RE-RIH 2.50" PCE pulling tool without dog (Half brass pin) to latch on 2.62" x 3 Prong grab to depth 3839ft-THF. After 15 times attempted jarring down on TOF. TOF moved down 10ft from 3839ft-THF to 3849ft-THF. POOH. On surface observed 2.50" PCE pulling tool without dog (Half brass pin) pin sheared. • Inform town on job progress. Received instruction to RIH PCE Pulling tool with dog (Half	

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				brass pin) • Function test and prepare PCE pulling tool with dog (Half brass pin) on surface. Function test good - 2x jar down to shear. • Redress and assemble PCE pulling tool with dog (Half brass pin). • RE-RIH 2.50" PCE pulling tool with dog (Half brass pin) to latch on 2.62" x 3 Prong grab at depth 3849ft-THF. Observed tool HUD on depth 1179ft-THF (all tubing area) & unable to pass thru that depth. **(Note: TR-SCSSV depth 484ft-THF & First SPM at depth 1433ft-THF)**. Made several times pull up and lower down slowly - no success. POOH. On surface observed toolstring in good condition. • Inform town on job progress and situation. Received instruction to run LIB 2.62" to tag HUD depth 1179ft-THF. • Discarded 100ft of 0.140" wire and make up new rope socket. • Tested 0.140" wire. Test good with result. 3500lbs breaking point. • RIH 2.60" FRC jar up shear (steel pin) c/w 2.70" 3 legged grab to latch on TOFW depth 3803ft-THF. At 3780ft-THF take pick up wgt 450 lbs,	

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				hanging wgt 300 lbs & running wgt 200 lbs. Attempted to latch on TOFW at depth 3805ft-THF by gently sack down, running wgt drop to 150 lbs. Pick up wight increased from 450lbs to 575lbs. POOH. Observed pick up wight dragging from depth 3805ft to surface (fluctuate from 500lbs to 600lbs). On surface observed 2.60" FRC jar up shear (steel pin) c/w 2.70" 3 legged grab recovered 0.125" fish wire (measured length **9.25 ft**). 2.60" FRC jar up (steel pin in good condition). • Inform town on job progress. Received instruction to RE-RIH repeat with a Wire Finder to TOFW. Locate and bend fish wire. POOH. • RIH 2.60" FRC jar up shear (steel pin) to latch on 2.70" 3 legged grab to latch on TOF depth 3840ft-THF jar open position. At 3800ft-THF take pick up wight 450 lbs, hanging wight 300 lbs & running wight 200 lbs. Attempted to latch on TOF at depth 3837ft-THF by gently slack down, running wight drop to 100 lbs. Pull out and apply tension from 3840ft-THF to 3785ft-THF, pick up wight increased from 450lbs. Attempt to fire jar to max tension allowable 2100 lbs, trican jar suddenly fired at 1350lbs. Repeat attempt same & depth move up to	

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				3783ft-THF. Tool free. POOH. On surface observed 2.60" FRC jar up shear (steel pin) was sheared. • RE-RIH 2.50" PCE pulling tool without dog (brass pin) to seat on 2.62" x 3 Prong grab at depth 3879ft-THF. Unable attempted seat on TOF. TOF moved down from 3879ft-THF to 3910ft-THF. No significant wight drop observed. POOH. On surface observed 2.50" PCE pulling tool without dog (brass pin) pin not sheared. • RE-RIH 2.60" FRC jar up shear (steel pin) to latch on TOF 2.70" 3 legged wire grab at depth 3964ft-THF. At 3900ft-THF take pick up wight 450 lbs, hanging wight 300 lbs & running wight 200 lbs every 10ft moved down. Attempted to latch on TOF 2.70" 3 legged wire grab at depth 3964ft-THF by gently slack down, running wight drop to 100 lbs. Make pull test. Observed overpull from 450lbs to 700lbs. Pick up wight increased from 500lbs to 600lbs. POOH. Observed pick up wight dragging from depth 3960ft-THF all the way to surface (fluctuate from 500lbs to 600lbs). On surface observed 2.60" FRC jar up shear (steel pin) recovered 2.70" 3 legged grab and 0.125" fish wire (measured length **3.5 ft**). 2.60" FRC jar up (steel	

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				pin in good condition). • RIH 2.62" FRC JU (5/16" steel pin) tandem with 2.70" Wire Finder to locate TOFW 3891ft-THF jar open position. At 3800ft-THF take pick up wight 500 lbs, hanging wight 300 lbs & running wight 200 lbs. Attempted to locate TOFW at depth 3896ft-THF by gently slack down, running wgt drop to 100 lbs. Apply tapped down for 7 times. Observed TOFW moved down to 3903ft-THF. Pick up 20ft & no over pull observed. Repeat 3x to confirm - same depth. POOH. On surface 2.62" FRC JU (5/16" steel pin) tandem with 2.70" Wire Finder in good condition. Steel pin not sheared. • RE-RIH 2.60" FRC jar up shear (5/16" steel pin) tandem 2.70" 3 legged grab to engaged on TOFW depth 3906ft-THF(jar open position). At 3800ft-THF take pick up wight 500 lbs, hanging wight 300 lbs & running wight 200 lbs. Attempted to engage on TOF at depth 3901ft-THF by gently slack down & tapped with 3x attempt, running wgt drop to 100 lbs. Pull out and apply tension from 3901ft-THF to 3775ft-THF. Observed over pull from 600lbs to 2100lbs. Activated trican jar at 2100lbs. After 1 time trican jar activated. Tool free. Last depth 3775ft-	

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				THF. POOH - no dragging or overpull to surface. Pulling wgt 500 lbs. On surface observed 2.60" FRC jar up shear (5/16" steel pin) was sheared. 2.70" 3 legged wire grab left in hole. • Consult town on job progress. Received instruction to RIH FRC jar up shear (5/16" steel pin) to latch on 2.70" 3 legged grab. • Function test and prepare 2.50" PCE pulling tool without dog (brass pin 3/16") on surface. Function test good - 4x jar down to shear pin. • RIH 2.50" PCE pulling tool without dog (brass pin 3/16") to locate on 2.70" x 3 lagged prong grab to depth 3851ft-THF, wgt drop to 100 lbs. After 15 times attempted jarring down on TOF. TOF moved down 10ft from 3848ft-THF to 3858ft-THF (open jar position). POOH. On surface observed 2.50" PCE pulling tool without dog (brass pin 3/16") pin half sheared. • RE-RIH 2.60" FRC jar up shear (steel pin 5/16") to latch on 2.70" 3 legged grab at depth 3863ft-THF. At 3840ft-THF take pick up wight 500 lbs, hanging wight 300 lbs & running wight 200 lbs. Attempted to engaged on TOF at depth 3863ft-THF by gently sack down, running wgt drop to 100 lbs. Pick up wight increased from 500lbs to 600lbs. Observed bind up to 900lbs then drop to	

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				500lbs. Slowly proceed to POOH. Observed pulling wight dragging (fluctuate from 500lbs to 800lbs) from depth 3856ft-THF to surface . On surface recovered 2.70" 3 legged grab entangled with fish wire 0.125" (measured length **5.5 ft**) & 2.60" FRC jar up (steel pin 5/16") is in good condition. • Flushed control line and set back FXE insert valve S/N: HD 58249101 at 484 ft-THF running wight: 180lbs Pickup wight: 230lbs hanging wight: 200lbs. Make pull test on FXE insert valve after several times manual tapping down to set at 280lbs. Sheared off X-line running tools pin by 1 times manual jarring up. POOH. On surface X-line running tool pin sheared. • Un-stabbed riser x-over, deploy BOP, ball valve from A-05 and. Dis-erect wireline mast. Installed x-mas tree cap. Disconnected control line from SSV/TR-SCSSV. Switched back to platform station. • Proceed with dismantle lubricator assembly and packing wireline equipment and wireline toolstring. • Installed back permanent hatch cover onto well A-05. • Handed over well to operation onsite.	

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SERVICE QUALITY					
Incident Date	**03-08-2024**	Location & Well No.	**D21JT-A (WELL A05)**	Equipment / Tool	***(DB-BOP-10) KEA***

Brief Description of Problem:

- Attempt to RIH 2.62" LIB. Observed tool HUD at surface & unable to pass thru the top BOP. Made several times pull up and lower down slowly - no success. Pull & secure tool string inside lubricator. Closed manual ball valve, closed lower master valve, bleed off ssv control line pressure, closed swab valve. Bleed off lubricator pressure & disconnect QTS.
- Observed top BOP lower ram inner seal dislodge from rams and seat at middle BOP bore caused of unable for toolstring pass through. Upper rams inner seal rubber was badly damage.

- Inform to town the situation. Suspend operation for the safety concern.
- Laid down lubricator section above BOP.
- Dis-erected wireline mast. Installed test cap and pressure gauge onto top BOP.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating *[please tick (✓)]*									Please state if the employee is able to execute the job **Independently, With Minimal Supervision** or **With Full Supervision**
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
1	**Non-routine fishing operation D21- A5**										
2											
3											
4											
5											
6											
7											

Comments:
[by DB'S SUPERVISOR / OPERATOR]

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

* Operator in charge of job. *			
Assessed by: (DB'S SUPERVISOR / OPERATOR)		**Agreed by: (FSM / OM)**	Alleyson
Name:		**Name:**	Alleyson Akin
Date:		**Date:**	21.8.24

Comments:
[by Client's Supervisor On-Site]

* Very excellent demonstrated his capability in operating wireline unit during fishing job operation
* Very good understanding about job scope.
* Able to receive instruction and do work correctly.
* well done.

Assessed by:	
Name:	**Mohd Zainudi Shah**
Date:	

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK