

Title	Job Supervision – Standard & Advanced Services					
Target Population	Field Engineer & Field Specialists					
This requirement is applicable to:		JFE		FST		EOT
	✓	FE1	✓	FS1		EO1
	✓	FE2	✓	FS2		EO2
			✓	FS3		EO3
					✓	GEO

Objective:

The objective of this task is to evaluate and verify the employee’s competency in executing coiled tubing operations independently as main supervisor or second supervisor (night shift). At this level, his competency is evaluated on both Standard and Advanced Services:

- Standard Services
 - Wellbore Cleanout
 - CT Cementing
 - Nitrogen Operations
 - Pumping Services

- Advanced Services
 - CT Fishing
 - CT Milling
 - CT Logging
 - CT Mechanical Packer
 - CT Real-Time Downhole Tools
 - CT Matrix Stimulation

Tasks:

The employee should complete the following tasks:

1. Play a strong operational role at location either as the main job supervisor or as a second supervisor (night shift) and ensure operations are carried out in a safe and efficient manner.
2. Participate in all aspects of the service delivery process such as job preparations i.e. logistics, wellsite client contact, managing the crew, job execution in compliance with CTS Standard and reporting requirements.
3. Review the Job Program.
4. Understand and be able to explain the Job Objective(s) for the operation.
5. Participate in the Job Safety Analysis or Risk Assessment for the operation.
6. Ensure pre and post EMC 1 for all equipment are being performed at location.
7. Leading the rig-up and rig-down of equipment in a safe manner.
8. Make some basic calculations as required during operation (some examples: MPSP, PT-A & PT-B values, CT string volume, volume to displace bottoms up wellbore, CT speed required to place fluids

in wellbore, Nitrogen required to flush CT string at surface, N2 required to displace CT String when at a given depth).

9. Calculate and log the times consumed in the following activities; mobilization, equipment spot, rig up, operation, NPT, standby, rig down, de-mobilization.
10. Calculate the total volume of fluids pumped and the total amount of additives used for operation.
11. Produce job tickets and get client's agreement and signature accordingly.

REQUIRED EVIDENCE:

- 1 Evidence of participation in and / or delivery of the above tasks


Brief summary of employee's learning outcome (to be completed by Assessor):

- Good Practice
- Follow the procedure.
- Complete the Job.

OVERALL SCORE	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2


MENTOR / ASSESSOR's Comments & Recommendation:

- * Good communication with CT supv, wss of client about job scope of job activity
- * Overall good

Signature		Assessment Date	18/7/2024
Name	Mohd Syukri B Awang	Position	CT supv

FSM / OM Comments & Recommendation:

Aide to supervise job stand alone

Signature		Assessment Date	2/19/24
Name	FISHMAN	Position	FSM

DIMENSION BID

SCOPE OF WORK	CLIENT	PERIOD/YEAR	PLATFORM	POSITION
Clean Out	PCSB	March 2016	Dulang C	Operator
Cementing	PCSB	July 2016	Pulai A	Operator
Clean out/ Kick off	PCSB	Oct 2016	Dulang B	Operator
Bull heading Acidizing	PCSB	March 2017	Angsi A	Operator
Clean out/ Kick off	PCSB	May - Nov 2017	Dulang A,B,C,D	Operator
Acidizing/ Unloading	PCSB	April 2018	Resak	Operator
Clean out/ Kick off/ Acidizing	PCSB	May- Sept 2018	Dulang A,B,C	Operator
Pumping Killing Well	PCSB	Oct- Dis 2018	Abu Cluster	Operator
Clean out	PCSB	Feb 2019	Dulang C	Operator
Clean out/ Cementing	PCSB	March- 2019	North Lukut	Operator
Clean out/ Cementing/ Milling	PCSB	April 2019	Dulang B	CT Operator
PLT Logging	PCSB	Jun 2019	Dulang C	CT Operator
Clean out	PCSB	Augst 2019	Resak	CT Operator
Kick Off	PCSB	Augst 2019	Resak	CT operator
Bull Heading Killing Well	PCSB	Oct - Nov 2019	Sepat	CT Operator
Bull Heading Killing Well	PCSB	Jan-Feb 2020	Puteri	CT Operator
Clean Out	PCSB	April- July 2020	Dulang B	CT Operator
Clean out	PCSB	August 2020	Dulang D	CT Operator

DIMENSION BID

Perforation	PCSB	August	Dulang D	CT Operator
Clean out	PCSB	April 2021	Angsi B	CT Operator
Screen Wash Bull Heading	PCSB	Jun2021	Angsi B, E	CT Operator
Clean Out	PCSB	Sept-Oct 2021	Dulang B	CT Operator
Milling/ Acidizing	PCSB	Dis 2021	Angsi A	CT Operator
Milling/ Acidizing	PCSB	Jan-Feb 2022	Angsi A	CT Operator
Clean out/ Cementing	PCSB	April- Jun 2022	Resak	CT Operator
Clean out/ Acidizing	PCSB	July 2022	Dulang D	CT Operator
Site Visit	JadeStone	Sept. 2022	West Belumut	CT Operator
Clean Out	PCSB	Sept 2022	Dulang A	CT Operator
Kick off	PCSB	Sept 2022	Dulang A	CT Operator
Clean Out	PCSB	Nov 2022	Angsi A	CT Operator
Fishing (Plug Retrivel)	PCSB	March 2023	Dulang B (B16ST1)	CT Operator
Fishing (Open SSD)	PCSB	May 2023	Dulang B (B16ST3)	CT Operator
Depth Corelattan	PCSB	May 2023	Dulang B (B31ST1)	CT Operator
Clean Out	PCSB	May 2023	Dulang B (B31ST1)	CT Operator
Logging	PCSB	May 2023	Dulang B (B31ST1)	CT Operator
Sand Clean out	PCSB	June 2023	Dulang B (B20L)	CT Operator
Fishing (Retrieve Packoff)	PCSB	June 2023	Dulang B (B20L)	CT Operator
Sand Clean Out	PCSB	Augst 2023	Dulang D (D15L)	CT Operator
SCO / Acidizing	PCSB	Oct 2023	Dulang C (C24L)	CT Operator
Sand Clean out	PCSB	Oct 2023	Dulang C (C04S)	CT Operator

DIMENSION BID

Cementing	PCSB	Nov 2023	Dulang C(C04S)	CT Operator
Cementing	PCSB	April 2024	Dulang D (D06S)	CT Supv.
Matrix Acidizing	PCSB	May 2024	Dulang D(D02)	CT Supv.
Site Visit	PCSB	June 2024	Tangga Barat (Melor & Laho)	CT Supv.
Scale Clean Out	PCSB	June 2024	Dulang D (D31)	CT Supv.
Acidizing	PCSB	June 2024	Dulang D (D31)	CT Supv.
Acidizing	PCSB	July 2024	Dulang D (D05S)	CT Supv.

CUSTOMER SATISFACTION SURVEY

Client :	PCSB	Location (Platform) :	DULANG-DELTA
Service(s) :	PUMPING	Date & Time :	15-Jul
Well :	D-31	Package :	CTU#02

Personnel on Board

CT SUPERVISOR :	ZALANI IBRAHIM
CT SUPERVISOR :	MOHD SYUKRI AWANG
CT OPERATOR :	
CT OPERATOR :	
N2 OPERATOR :	
N2 OPERATOR :	
PUMP OPERATOR :	MOHD NURSI
PUMP OPERATOR :	RAHIMAN BIN AZIZ
BMX OPERATOR :	MOHD AZAM BIN ROSLI
BMX OPERATOR :	SYARIFUDDIN
HELPER :	MOHD AINUDIN
HELPER :	MOHD HAFIZUDDIN
SAFETY OFFICER :	
SAFETY OFFICER :	
MECHANIC :	
CHARGEMAN :	MOHD HANIF
SAND/FILTRATION SYSTEM OPERATOR :	
SAND/FILTRATION SYSTEM OPERATOR :	
SAND/FILTRATION SYSTEM OPERATOR :	

Description	Rating*	Remarks/Comment
Safety		
Personnel Protective Equipment (PPE)	5	
Safety Awareness	5	
Housekeeping	5	
Service Quality		
Job Planning & Preparation	5	
Operation Efficiency	5	
Quality of Job Execution	5	
Personnel		
Professionalism of Personnel	5	
Performance & Efficiency	5	
Communication	5	
Technical Knowledge	5	
Time Keeping (Punctuality)	5	
Equipment		
Equipment & Tool Compatibility	5	
Inventories System	5	
Technical Support		
Response / Feedback from Town Field	5	
Technical Advice	5	
Delivery of Spares and Back-ups	5	
Reporting		
Daily Report	5	
QA/QC Data	5	
Overall Service Performance		
Does The Service Objective(s) Met?	5	
Areas of Improvement (if any)		

Assessed by
 Client Representative
 Name: Abdul Rahman Kamal
 Date: Technical Executive (Well intervention)
 Signature: Petroleum Engineering
Peninsular Malaysia Assets (PMA/PCSB)
(This section below to fill up by Management)

Agreed by
 Dimension's Bid Field Engineer/Wireline Operator/Supervisor
 Name: ZALANI BIN IBRAHIM
 Date: 15 JULY 2024
 Signature: [Signature]

Comment / Action Taken / Follow Up _____ **CSS Running Number :** _____

Action By
 DB Technical Engineer :
 Name: _____
 Date: _____
 Signature: _____

Reviewed & Approved by
 DB Field Service Manager :
 Name: M. KHAIROL RIDHWAN AZIZAN
 Date: _____
 Signature: CTS FIELD SERVICE MANAGER
Dimension Bid (M) Sdn Bhd

Rating* 1 - Unsatisfactory, 2- Poor, 3 - Below Average, 4 - Average, 5 - Satisfactory, 6 - Good, 7 - Very Good, 8 - Excellent, 9 - Outstanding, 10 - Exceptional

Note : Please refer to DP-REF/CSS-01 : CSS Rating Level & Description for evaluation

DIMENSION BID

CUSTOMER SATISFACTION SURVEY

Client : PCSB Location (Platform) : DULANG-DELTA
 Service(s) : SCALE CLEAN OUT Date & Time : 15/6/2024 - 26/6/2024
 Well : D-31 Package : CTU #02
 Personnel on Board :

CT/PUMPING SUPERVISOR : MUHAMMAD WIZAN
 CT/PUMPING SUPERVISOR : DEWANTO/ZALANI
 CT OPERATOR : AIDIL HANASRUL
 CT OPERATOR : MUHAMMADI
 N2 OPERATOR : HISYAM MAT
 N2 OPERATOR : YUHASRO
 PUMP OPERATOR : HAFRIZ
 PUMP OPERATOR : WELFRED
 BMX OPERATOR : HAZIQ ROSLAN
 BMX OPERATOR : REFAUDEEN
 HELPER : SYAHIR
 HELPER : AFNAN
 SAFETY OFFICER : HAFIZ NURULHISYA
 SAFETY OFFICER : SHAHIDAN
 ACID SPECIALIST : HAZWAN
 CHARGEMAN : AMIR HATIM
 SAND/FILTRATION SYSTEM OPERATOR : ZULHAFIZ
 SAND/FILTRATION SYSTEM OPERATOR : LONG AZRI
 SAND/FILTRATION SYSTEM OPERATOR : ZUBIR
 SAND/FILTRATION SYSTEM OPERATOR : FAZRULLILLAH

Description	Rating*	Remarks/Comment
Safety		
Personnel Protective Equipment (PPE)	7	
Safety Awareness	7	
Housekeeping	7	
Service Quality		
Job Planning & Preparation	8	
Operation Efficiency	8	
Quality of Job Execution	8	
Personnel		
Professionalism of Personnel	8	
Performance & Efficiency	8	
Communication	8	
Technical Knowledge	8	
Time Keeping (Punctuality)	8	
Equipment		
Equipment & Tool Compatibility	7	
Inventories System	7	
Technical Support		
Response / Feedback from Town Field	7	
Technical Advice	7	
Delivery of Spares and Back-ups	7	
Reporting		
Daily Report	7	
QA/QC Data	7	
Overall Service Performance	8	
Does The Service Objectives Met?	Yes	

Good job, met expectation!

Mandle Anax Jarop
 Wireline supervisor (Well Intervention)
 Petroleum Engineering (PEPM)
 Peninsular Malaysia Assets (PMA/PCSB)

Assessed by
 Client Representative
 Name : MANDIE JAROP
 Date : 26/06/2024
 Signature :

Agreed by
 Dimension's Bid Field Engineer/Wireline Operator/Supervisor
 Name : MUHAMMAD WIZAN
 Date : 26/06/2024
 Signature :

(This section below to fill up by Management)

Comment / Action Taken / Follow Up CSS Running Number :

Action By
 DB Technical Engineer :
 Name :
 Date :
 Signature :

Reviewed & Approved By
 DB Field Service Manager
 Name : M. KHAN RIDHWAN AZIZAN
 Date :
 Signature :
 Dimension Bid (M) Sdn Bhd

CURTID PCFB
 WELLSITE: East Westfield Area 10000
 LOCATION (WELL ID): WEL1002-D-33
 DATE: 12/07/2014
 SHEET: 0001

CURRENT STATUS: Flowback well to neutralized acid.

DATE	TIME	WELL TYPE	EQUIPMENT	FLUID NAME	VOLUME	MO DATE	PS1	PS2	PS3	PS4	PS5	PRESS	TEMP			WELL #	OPERATION
													SP	SP1	SP2		
12-06-2	18:30																Plan to begin to Disassemble Platform. Load new Pump Day A/B
12-06-2	18:36																Attend DMS to allow to offload 2oz stage basket and see what stage platform
12-06-2	19:31																Re-validate ePTM
12-06-2	19:36																Toolbox meeting with HSE & all intervention crew participants / highlight safety issues and planning regarding job
12-06-2	19:47																ePTM approved
12-06-2	19:50																Production Start flowing well
12-06-2	19:56																WELL start flow
12-06-2	20:06																Acid start return at surface. Start inject soda ash
12-06-2	20:11																Return liquid on surface. PMS, PCP: B12PM, FTHP 1349-F
12-06-2	20:16																Continue injecting soda ash while flowback
12-06-2	20:24																Take sample & get return at surface (p19)
12-06-2	20:46																PCP: B12 PM FTHP: 1349-F Temp: 68°C
12-06-2	20:46																Inject 100lbs soda ash
12-06-2	20:46																Continue injecting soda ash while flowback
12-06-2	20:58																Take sample & get return at surface (p197)
12-06-2	21:00																PCP: B12 PM FTHP: 1349-F Temp: 58°C
12-06-2	21:00																Put the sticker on the empty drum
12-06-2	21:00																Take sample & get return at surface (p19)
12-06-2	21:00																PCP: B12 PM FTHP: 1349-F Temp: 57°C
12-06-2	21:00																Stop inject soda ash.
12-06-2	21:00																Take sample & get return at surface (p197)
12-06-2	21:00																PCP: B12 PM FTHP: 1349-F Temp: 57°C
12-06-2	21:00																Well flowback start neutralized
12-06-2	21:00																Handover to tray shift

ADDITIONAL INFO

By Injection Well: B-593
 P.B. Well: D-33A

EQUIPMENT	CT LENGTH	CT VOLUME	A	B	C	R	OFFSET	POSITION	OFFSHORE DAY
BATCH RUBER PP	ft.	lbs.							
COMPRESSOR									
GENERATOR SET									

PERSONNEL	NAME	POSITION	OFFSHORE DAY
	CT SUPERVISOR	CT SUPERVISOR	6
	PUMP OPERATOR	PUMP OPERATOR	6
	MARK OPERATOR	MARK OPERATOR	6
	HAZOP	HAZOP	6
	HAZOP	HAZOP	6

LIQUID RE-OVERD: 4000 gal

Abdul Rahman Kamal
 Technical Executive (Well Intervention)
 Peninsular Malaysia
 DIMENSION BID CT SUPERVISOR

DIMENSION BID

CURRENT STATUS: RH to perform Scale Clean Out - #RUN 1

DATE: 24/01/2024
SHIFT: NIGHT

LOCATION: DULANG
WELL NO: D-33

DATE	TIME	FLUID TYPE	FLUID RATE (GPM)	THP	THP	THP	CIRC PRESS.	RCP			WEIGHT (LBS)	DEPTH (FT)	DEPTH (M)	NUM #	OPERATION
								A	B	C					
22 Jan 24	16:10														30 pack (arriving to Rig C) by MW/ Sets (LHU - Handover from Day Shift).
22 Jan 24	16:13	IW	1	2357	208	2130	708					9778			CT station at depth while pumping IW. (static weight=4300) - No return at surface and Choke size 28/64.
22 Jan 24	16:10	IW	3	2362	500	2170						9978			Manipulate choke size to get return at surface.
22 Jan 24	16:19	IW	3	2355	670	2200	812					9978			Return gas - water spray. (Choke size 28/64)
22 Jan 24	16:30	IW	3	2690	380	2260						8700			Also establish return at surface, continue RH to HUD. Return gas + water spray. ISW 100% water. (Choke size 26/64.)
22 Jan 24	9:02	IW	3	2690	379	2180						8600			CT tagged at depth. Pick up CT 10ft from HUD. Cont. RH to penetrate.
22 Jan 24	9:43	IW	3	2713	380	2180						8800			CT tagged at depth fluid attempt. Pick up CT 10ft from HUD. Continue RH to penetrate.
22 Jan 24	9:51	IW	3	2718	389	2160						8900			CT tagged at depth near attempt. Continue jeting until 30 minute and pick up CT 10ft. Continue RH to penetrate.
22 Jan 24	10:19	IW	3	2708	382	2210						8000			CT tagged at depth with attempt. Continue jeting at depth. (set down weight=1000lbs)
22 Jan 24	10:30	IW	1.1	2790	384	2200	812					9219			Increase pumping rate to 1.1gpm. Continue jeting. (static weight=2300lbs). Pick up CT 10ft above and continue RH to penetrate.
22 Jan 24	11:30	IW	1.1	2802	388	2200						9300			CT tagged at depth. (set down weight 1000lb) Return clear water. Pick up CT 10ft above and RH to penetrate.
22 Jan 24	11:30	IW	1.1	2809	384	2200	812					9200			CT tagged at depth fluid attempt. Continue jeting at HUD. (set down weight=1000lbs). Pick up CT 10ft above and continue RH to penetrate. Reduce pump rate to 1.0gpm.
22 Jan 24	0:00	IW	1	2878	370	2138						9300			CT tagged at depth. (set down weight 500lb) Return clear water. Pick up CT 10ft above and RH to penetrate.
22 Jan 24	0:10	IW	3	2875	370	2130						9300			CT tagged at depth fluid attempt. (set down weight 0 lb) Pick up CT 10ft above and continue RH to penetrate.
22 Jan 24	1:50	IW	3	2924	380	2210						9280			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate.
22 Jan 24	1:30	IW	3	2980	350	2300						9100			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate.
22 Jan 24	2:10	RCL	3	2994	380	2200						9222			Start pump 30lbs of 15% HCL. CT station at depth. (set down weight 500 lb). Return water + gas.
22 Jan 24	2:15	IW	3	2999	380	2200						9222			Switch to IW. Continue pumping.
22 Jan 24	2:30	IW	3	3024	370	2230						9222			HCL out of nozzle. Jetting HUD.
22 Jan 24	3:10	IW	3	3054	380	2190	812					9300			CT tagged at depth fluid attempt. Pick up CT 10ft from HUD. Continue RH to penetrate. CT manage to pass through HUD.
22 Jan 24	3:20	IW	3	3048	375	2139						9284			CT tagged HUD twice, station at depth and continue jeting with IW. (set down weight 1500lbs)
22 Jan 24	3:50	IW	1	3107	375	2181						9308			CT tagged at depth. (set down weight 500 lb). Continue jeting. Pick up CT 10ft above and continue RH to penetrate.
22 Jan 24	4:10	IW	3	3138	378	2100						9184			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate.
22 Jan 24	4:30	IW	3	3152	370	2180						9180			CT tagged at depth fluid attempt. (set down weight 500 lb). Pick up CT 10ft above and continue RH to penetrate. Return water + gas. Continue jeting at depth.
22 Jan 24	5:10	IW	1	3242	350	2130						9000			CT at depth. 1ft above HUD. Continue jeting with IW.
22 Jan 24	6:15														Top up Choke on CTU Equipment. Housekeeping work area.
22 Jan 24	6:50														Hand over to day shift.

CT LENGTH	CT LOSS	A	B	C	OFFSET	ADDITIONAL INFO
18335	RO3	0	28	33.8	36.2	15' (H) 10' (D) 8'

EQUIPMENT	SERIAL NUMBER
BATCH MIXER	R-14
COMPRESSOR	1578
GENERATOR SET	1975
	4819

EQUIPMENT	SERIAL NUMBER
CTU POWER PACK	2394
W/ROTOR CONVERTER	437
SINGLE PUMP	1527

NAME	POSITION	OFFSHORE DAY	NAME	POSITION	OFFSHORE DAY
MUHAMMAD WILAN	CT SUPERVISOR	7	ZALWI IBRAHIM	CT SUPERVISOR	7
MOHD HANIF	CT OPERATOR	28	MUHAMMAD MOHAMMAD	CT OPERATOR	7
MUHAMMAD HAFIZ	PUMP OPERATOR	7	MUHAMMAD BIN USOP	PUMP OPERATOR	7
MUHAMMAD HAFIZ	RMV OPERATOR	7	WEFRED SOON	RMV OPERATOR	23
MUHAMMAD HAFIZ	REPAIR	7	REFAUDIN	REPAIR	7
MUHAMMAD HAFIZ	7/B SUPERVISOR	7	MUHAMMAD MANSUR	7/B SUPERVISOR	7
MUHAMMAD HAFIZ	7/B TECH	7	LOKAZEL	7/B TECH	7
MUHAMMAD HAFIZ	SHO	7	MUHAMMAD FAZILLILLAH	SHO	7
MUHAMMAD HAFIZ	ACID SPECIALIST	7	SHAFIQAN	ACID SPECIALIST	7
			AMIR HAFIZ	ACID SPECIALIST	7

Muhammad Bin Narudin
Wireless Supervisor (Well Intervention)
Retired from Engineering (PEPM)
Peninsular Malaysia Assets (PMA/PCSB)

NOV 2024
PCSB WELL INTERVENTION SUPERVISOR

DIMENSION BID

CLIENT: P&S
 LOCATION: BULANG 0
 DATE: 23/06/2014
 JOB TYPE: SOG & ADHERS
 WELLS: D-31
 SHIFT: NIGHT

CURRENT STATUS: RH to perform Scale Clean Out - #RUN 1

DATE	TIME	FLUID TYPE	FLUID RATE (GPM)	FLUID CURV VOL. (GAL)	NE RATE (GPM)	THP (PSI)	TDP (PSI)	CHC PRESS. (PSI)	PCP (PSI)	WRIGHT RH (LBS)	WEIGHT F/POD (LBS)	DEPTH (FT)	RUM#	OPERATION
23-Jun-14	16:40	IW	1	3885	2135	862		2135		3906		8370		10 Pass line up to 819.0 by 100 Seta Lubric. Reducer from Day Shift.
	18:40	IW	1	3895	2100	813		2100		3150	9950	6400		Continue RH to penetrate - Return Water - Gas. BSW clear water. Choke size 28/64.
	19:40	IW	1	4027	2140	826		2140	826	3100	10100	6410		Perform weight check every 30ft below. Continue RH to penetrate until PKN PLUG.
	19:53	IW	1	4027	2321	826		2321	826	3900		6462		Perform weight check every 30ft during RH to penetrate until PKN PLUG.
	19:56	IW	1	4028	2380	826		2380	826	3180		6460		CT suggest at depth twice. Continue jeting with IW. Let down weight 2200lbs - Return Water - Gas. Choke size 28/64.
	20:09	IW	1	4073	2210	870		2210	870	3000	10400	6470		Pick up CT 10ft above PKN. Continue penetrate until PKN PLUG.
	20:40	IW	1	4095	2150	870		2150	870	3070	10800	6440		CT suggest PKN plug below. Ring CT with colour white/yellow. Reset depth Orion 807RH THE. Agreed by P&S.
	20:50	GES	1	4318	2280	812		2280	812	2000	10350	6440		Pickup CT 4ft above PKN plug. Stake weight 91100lb. Return RW + water 1000 (Choke size 28/64).
	21:15	IW	1	4358	2180	826		2180	826	3050	10400	6440		CT at depth. Mix gel 400lbs. Switch GEL 400lbs Gel.
	21:40	IW	1	4378	2300	810		2300	810	3200	10800	6450		Switch IW and perform bottom up 8 hour @ depth.
	22:40	IW	1	4219	2183	826		2183	826	3008	10500	6440		Perform weight check @ depth.
	23:40	IW	1	4238	2270	826		2270	826	3050	10600	6440		Perform weight check @ depth. Return Water - Gas. BSW clear water. Choke size 28/64.
24-Jun-14	0:40	IW	1	4300	2180	826		2180	826	3050	10600	6440		Perform weight check @ depth. Observe return Gas - Gas in surface. BSW 100% Gel - Choke size 28/64.
	1:10	IW	1	4418	2100	810		2100	810	3200	10800	6450		Perform weight check @ depth. Return RW + Gas. Choke size 28/64.
	2:40	IW	1	4468	2185	826		2185	826	3020	10500	6440		Perform weight check @ depth. Return clear water.
	3:40	IW	1	4538	2270	826		2270	826	3050	10600	6440		Perform weight check @ depth.
	4:40	IW	1	4538	2180	826		2180	826	3050	10600	6440		Perform weight check @ depth.
	5:10	IW	1	4610	2180	826		2180	826	3080	10800	6470		Perform weight check @ depth. Return clear water.
	6:10													Complete OBU Pickup CT to perform rig up trip to 4833H THE.
	6:40													Top-up Based on CTU Equipment. Housekeeping work area.
														Hand over to Day Shift

EQUIPMENT	SERIAL NUMBER	R-H	POSITION	NAME	OFFSHORE DAY	POSITION	OFFSHORE DAY	ADDITIONAL INFO
CTU POWER PACK	2418	R-H	CT SUPERVISOR	ZALAN UBANIM	3	CT SUPERVISOR	3	LIQUID IN CONDUIT: 4800 gal
NITROGEN CONVERTER	897	R-H	CT OPERATOR	MUHAMMAD MUHAMMAD	6	CT OPERATOR	6	
SINGLE PUMP	13451	R-H	PUMP OPERATOR	MORIS YUSOF BIN YUSOF	6	PUMP OPERATOR	6	
		R-H	IRMA OPERATOR	WEIRED JOON	6	IRMA OPERATOR	6	
		R-H	HELPER	REHARDEN	6	IRMA OPERATOR	24	
		R-H	Z/O SUPERVISOR	MUHAMMAD ZAHAN	6	IRMA OPERATOR	6	
		R-H	Z/O TECH	LONG ZABI	6	Z/O SUPERVISOR	6	
		R-H	ACID SPECIALIST	MUHAMMAD FARUQUH	6	Z/O TECH	6	
		R-H		SHANIGAN	6		6	
		R-H		AMIR HATIM	6	CHAMU MAN	6	

Norazman Narudin
 Wireline Supervisor (Well Intervention)
 Petroleum Engineering (PEPM)
 Pegasus Malaysia Assets (PMA/PCSB)



