

DIMENSION BID

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	LENNON CHUNG	COB Date	20.07.2024
Position	SENIOR SLICKLINE ASSISTANT I	RTB Date	14.08.2024
Client	ROC OIL	Location	D35
Platform	D21JT-A	Well	WELL A-05
Assessed By	NAME: LEANARD JANGGU		

RATING LEGEND:

STRONG Performance consistently exceeded expectations in all essential areas of responsibility, and the quality of work overall was excellent

ADEQUATE Performance consistently met expectations in all areas of responsibility, at times possibly exceeding expectations, and the quality of work overall was very good

IMPROVEMENT NEEDED Performance did not consistently meet expectations - performance failed to meet expectations in one or more essential areas of responsibility

Assessment Criteria	Rating (Please ✓ where appropriate)								
	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2

Safety Awareness (20%)

- a. Usage of Personal Protective Equipment
- b. Participation in ACT
- c. Understanding of PTW System
- d. Worksite House Keeping

X									
X									
X									
X									

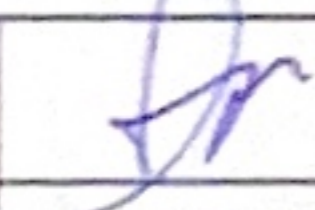
Work Performance (20%)

- e. Initiative and Creativity
- f. Decision Making Capability
- g. Understanding of Job Scope
- h. Tools Inventory and Reporting
- i. Work Quality
- j. Reporting
- k. Punctuality and Time Keeping
- l. Teamwork
- m. Communication
- n. Leadership Skills
- o. Adaptability to Work Environment/Surrounding
- p. Attitude
- q. Discipline

	X								
	X								
X									
X									
X									
X									
X									
X									
	X								
	X								
X									
X									

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

He able and can do the job independent and hard working. Pro-active in tool preparation and surface preparation with proper technique and skill. Very good knowladge in wireline operation and operated wireline unit. Good knowladge in fishing operation and fishing tool preparation.

Assessed By [Operator]	
Name	LEANARD JANGGU
Date	14.08.2024

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SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 2: To be completed by Employee and Assessor)

Type of Task	Tasks Performed	Assessor Comment								
1. Pre-Job Preparation	A) GET APPROVE PTW ONSITE, DISCUSS ABOUT JHA, TOOLBOX TALK AMONG CREW AND WIS. B) PERFORM HAZARD HUNT BEFORE START OPERATION. C) PERFORM PRE-CHECKLIST ON ALL EQUIPMENT. D) TO CHECK ALL HOSES WAS TIGHT AND SECURE INSTALLED. E) ENSURE ALL TOOLS BEING PREPARED AND FUNCTION TEST PRIOR TO JOB BEING PERFORM. F) ENSURE ALL PRESSURE HOSE FROM POWERPACK TO RSU BEING SECURE WITH WHIP CHECK. G) BARRICADE WORKSITE & WELLHEAD AREA BEFORE PERFORM RIGGING UP THE PCE LOWER AND UPPER SECTION. H) CHECK WELL CONDITION TO KNOW IF THERES ANY POTENTIAL PASSING ON WELLHEAD VALVE. I) WALK THE LINE BEFORE START RIGGING UP AND IDENTIFY ANY HAZARD. J) ENSURE TO TOP UP DIESEL AND HYDRAULIC OIL ON POWERPACK AND SWCP.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2	
2. Surface Equipment Rig-up	A) MAKE UP PCE LOWER AND UPPER SECTION. B) PUT GREASE ON ALL LUBRICATOR CONNECTION BEFORE CONNECTING IT. C) CHECK O-RING BEFORE MAKE UP THE LUBRICATOR. D) DISCARD/CUT WIRE IF NEEDED. E) CHECK ANY DAMAGE ON ALL LUBRICATOR THREAD. F) HOOK UP ALL HOSES & CHECK ALL HOSES FOR ANY DAMAGE BEFORE USE. G) CHECK ALL PCE EQUIPMENT VALIDITY BEFORE USE. H) MAKE UP ROPE SOCKET. I) ENSURE ALL SHACKLE SECURE WITH SAFETY PIN. J) MAKE SURE TO FUNCTION TEST SWCP HYDRAULIC AND AIR LINE. K) TEST RUN POWERPACK BEFORE START OPERATION. L) ENSURE SWCP HOSE HAS NO LEAK OR DAMAGE. M) CONNECT HYDRAULIC BOP HOSES FROM RSU.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2	
3. Tools / Equipment Preparation	A) SERVICE & FUNCTION TEST TOOL BEFORE USING IT. B) PINNING RUNNING AND PULLING TOOLS. C) CHECK ANY THREAD DAMAGE ON TOOLS BEFORE/AFTER USE. D) FILE ANY TOOLS THAT HAVE SHARP EDGES TO PREVENT FROM BEING CUT. E) CLEAN ANY TOOL THAT IS STUCK DUE TO WAX OR AFTER RUN IN HOLE. F) INVENTORY TOOLS IF NECESSARY. G) ENSURE CHECKING ALL SIZE OF TOOLS AND CONNECTION IS SUITABLE TO USE BEFORE RUN IN HOLE.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
	10	9	8	7	6	5	4	3	2	

Type of Task	Tasks Performed	Assessor Comment								
4. Equipment Problem Troubleshooting [Please state type of equipment and describe troubleshooting job performed]										
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
5. Downhole Tools Servicing/Redressing/Maintenance	A) REDRESS, ASSEMBLE, PINNING AND FUNCTION TEST 3.0" GS PULLING TOOL C/W PRONG. B) REDRESS, ASSEMBLE, PINNING AND FUNCTION TEST 2.5" RB PULLING TOOL. C) REDRESS, ASSEMBLE, PINNING AND FUNCTION TEST 2.5" SB PULLING TOOL. D) REDRESS, ASSEMBLE AND PINNING AND FUNCTION TEST 3" FRC JU PULLING TOOL. E) REDRESS, ASSEMBLE, PINNING AND FUNCTION TEST 3" FRC JD PULLING TOOL. F) REDRESS, ASSEMBLE, PINNING AND FUNCTION TEST 2.5" JUC. G) REDRESS, ASSEMBLE, PINNING AND FUNCTION TEST 2.5" JDC. H) PREPARE 2.867" DRIFT. I) PREPARE 2.62" LIB. J) PINNING AND FUNCTION TEST 2.813" X-LINE C/W PRONG. K) FUNCTION TEST AND PINNING 2.813" INSERT VALVE.									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2

Type of Task	Tasks Performed	Assessor Comment								
6. Tools Inventory & Reporting										
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
7. Equipment Operation	[Operator to rate TSA / SA / SSA competency in operating the equipment]									
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
	Power Pack	/								
	Air Compressor (N/A)		N/A							
	GenSet (N/A)									
	Control Panel	/								
	Test Pump									
	Pressure Control Equipment	/								
	Mast	/								
	Weight & Measuring Devices	/								
Downhole Tools	/									
Total		0	0	0	0	0	0	0	0	0
Comments by Operator [please specify competency gaps / area of improvement]										
EXECUTE THE WELL SERVICES OPERATION (IF ANY) (Operating Winch)										
Date / Location / Well No. / Job Type	Activity Summary	Toolstring Configuration								
24.7-17.8.2024/D21JT-A/WELL A-05/FISHING	PULL OUT OF HOLE TOOLSTRING	1-7/8" ROPE SOCKET + 1-7/8" SWIVEL JOINT + 1-7/8" ACCELERATOR + 1-7/8" NORMAL STEM + 1-7/8" KNUCKLE JOINT + 1-7/8" TRICAN JAR + 1-7/8" TUBULAR JAR.								
	Rating (by Operator)	STRONG			ADEQUATE			IMPROVEMENT NEEDED		
		10	9	8	7	6	5	4	3	2
	Comments by Operator [please specify competency gaps / area of improvement]									

Type of Task		Tasks Performed	Assessor Comment
JOB DETAIL:			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
20/7-17/8/24	WELL A-05	FISHING (NON-ROUTINE)	

To be completed by verifier (FSM)

SUMMARY OF OVERALL PERFORMANCE

		Weight	Score	
			Total	%
A	Safety Awareness	20	#REF!	#REF!
B	Work Performance	20	#REF!	#REF!
C	Technical Skills	60	52	44.571
	1. Pre-Job Preparation	8		
	2. Surface Equipment Rig-up	7		
	3. Tools / Equipment Preparation	8		
	4. Downhole Tools Servicing/Redressing/Maintenance	9		
	5. Downhole Tools Servicing/Redressing/Maintenance	6		
	6. Tools Inventory & Reporting	7		
	7. Equipment Operation	7		
D	TOTAL (A+B+C)	100		#REF!