

SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK
(PART 1: To be completed by Assessor)

Name	JOESHAMANTHA JOHN	COB Date	12/3/2024
Position	Tr. Slickline Operator	RTB Date	Nil
Client	SEAH	Location	SJJT-H
Platform	ST JOSEPH	Well	SJ810A,SJ807N,SF809A,SJ809B
Assessed By	Linom Lowat	Position: WIRELINE SUPERVISOR	

Assessment Criteria	Rating (Please ✓ where appropriate)
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Safety Awareness

- a. Usage of Personal Protective Equipment Excellent Very Good Good Satisfactory Poor
- b. Participation in ACT Excellent Very Good Good Satisfactory Poor
- c. Understanding of PTW System Excellent Very Good Good Satisfactory Poor
- d. Worksite House Keeping Excellent Very Good Good Satisfactory Poor

Work Competency

- a. Pre-job Preparation Excellent Very Good Good Satisfactory Poor
- b. Surface Equipment Rig-up Process Excellent Very Good Good Satisfactory Poor
- c. Tools/Equipment Preparation Excellent Very Good Good Satisfactory Poor
- d. Equipment Problem Trouble Shooting Capability Excellent Very Good Good Satisfactory Poor
- e. Downhole Tools Servicing/Redressing/Maintenance Excellent Very Good Good Satisfactory Poor
- f. Initiative and Creativity Excellent Very Good Good Satisfactory Poor
- g. Decision Making Capability Excellent Very Good Good Satisfactory Poor
- h. Understanding of Job Scope Excellent Very Good Good Satisfactory Poor
- i. Tools Inventory Preparation & Reporting Excellent Very Good Good Satisfactory Poor
- j. Work Quality Excellent Very Good Good Satisfactory Poor
- k. Reporting Excellent Very Good Good Satisfactory Poor

Others

- a. Punctuality and Time Keeping Excellent Very Good Good Satisfactory Poor
- b. Teamwork Excellent Very Good Good Satisfactory Poor
- c. Communication Excellent Very Good Good Satisfactory Poor
- d. Leadership Skills Excellent Very Good Good Satisfactory Poor
- e. Adaptability to Work Environment/Surrounding Excellent Very Good Good Satisfactory Poor
- f. Attitude Excellent Very Good Good Satisfactory Poor
- g. Discipline Excellent Very Good Good Satisfactory Poor

OVERALL PERFORMANCE

- Excellent Very Good Good Satisfactory Poor

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

He can lead the crew. No other comment.

Assessed By : Linom Lowat
Name : Linom Lowat
Date : 15/03/2024

Agreed By : Joeshamantha John
Name : JOESHAMANTHA JOHN
Date : 15/03/2024

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	JOESHAMANTHA JOHN	LOCATION	NORTH SABAH (SJJT-H)	DATE COB	12/03/2024
POSITION	TRANNIE SLICKLINE OPERATOR		ROUTINE JOB	DATE RTB	

WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
13.03.2024	S1810A	WAX CUT & Zone change	Awg Hasnan Aubrey	<p><i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> Conduct Toolbox meeting and review JHA. Carried out equipment routine check. Rigging up PCE using Chain Block. (PCE configuration as follows: 3" Manual BV + 3"x 8ft riser + 3" Dual RAM hydraulic BOP + 3" QTS + 3pcs x 3" x 8ft lubricator x 0.108" stuffing box.) Function Test SWCP and connect line to SSV and SCSSV from SWCP. (Set SSV to 2800 psi and TRSCSSV to 3800 psi.) Perform DP test. (Bleed down c/line pressure to zero. Bleed down CITHP from 300 psi thru f/line to 200 psi. Observed for 10 mins, no build up. Pressure up c/line slowly to 380psi) Pressure test all PCE using PTU (L/P test at 300Psi for 5 minutes, H/P test 1500 psi for 15 minutes.) Test BOP upper and lower ram open and close. 	<p>Tool string configuration as follow:</p> <p>1.7/8" BDK r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal stem + 1.7/8 x 20' L/jar. Total length 12ft 6 ins. (Link jar in open position).</p>

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> Discarded Wire and Make up new Rope socket. (tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x 5ft Roller Stem + 1.7/8" x 3ft Roller Stem+ 1.7/8" K/joint + 1.7/8" (350lbs) + 1.7/8" Link jar.) RIH 2.867" Drift in tandem freely to top of insert valve. RIH 3.00" wire scratcher and work thru from THF to top of insert valve . Perform DP test. Bleed down c/line pressure to zero. Bleed down CITHP from 400 psi thru f/line to 200 psi. Observed for 10 minutes, no build up. Pressure up c/line slowly to 3800psi. Observed CITHP builds up from 200psi to 400psi. DP test good. Retrieved insert valve. 	

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY
18.03.2024	SJ807N	SGS	Awg Hasnan Aubrey	<p><i>(FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.)</i></p> <ul style="list-style-type: none"> • RIH 2.735" Drift in tandem encountered held up • RIH 2.50" wire scratcher and work thru restriction • RIH 3.00" wire scratcher and work thru restriction • RIH 2.750" 142B0 Shifting tool and open SSD Z1 • Installed 2.750" separation tool at SSD Z1 • RIH 2.750" X-check set tool to confirm separation tool in proper set. • Flushed control line and set back insert valve • RIH 3" X check set tool to confirmed FXE insert valve fully set
				<p>TOOLSTRING CONFIGURATION</p> <p>Reconfigured Tool string as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft Roller stem + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar.</p> <p>Reconfiguration Tools string as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint+ 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Link jar.</p> <p>Tool string Re-configuration: 1.1/4" BDK R/socket + 1.1/4" Swivel Joint + 1.1/4" x 5ft Normal stem + 1.1/4" Knuckle Joint + 1.1/4" x 5ft Mallory stem 1.1/4" 20" stroke link jar + c/w 1.1/4" bull nose. Total length: 16ft 3 inch (with Link jar open position).</p>

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>(FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.)</i>	TOOLSTRING CONFIGURATION
20.03.2024	SJ810A	ZOC to Z1/install separation tool & FXE insert valve change out	Awg Hasnan Aubrey	<p><i>slowly to 380psi)</i></p> <ul style="list-style-type: none"> Pressure test all PCE using PTU (L/P test at 300psi for 5 minutes, H/P test 1500 psi for 15 minutes.) Test BOP upper and lower ram open and close. RIH 1.1/4" sinker bar to 15 ft below survey depth RIH SGS as per program to survey depth Downloaded survey data with satisfactory result Rig down PCE from Well SJ807N 	<p>Reconfigured Tool string as follow:</p> <p>1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x5ft Roller stem + 1.7/8" K/joint + 1.7/8" hydraulic jar + 1.7/8" Link jar.</p> <p>Reconfiguration Tools string as follow:</p> <p>1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x5ft normal stem + 1.7/8" K/joint + 1.7/8" Link jar.</p>

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WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <small>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</small>
04.04.2024	SJ801	INSERT VALVE CHANGE OUT	Avg Hasnan Aubrey	<p>• Set new insert valve (Serial no: 0003866651-01) at 273ft.</p> <p>• RIH 3" X-check set tool and confirmed FXE insert valve fully set at 273ft. POOH. on surface found X-check set tool brass pin sheared.</p> <p>• Perform DP test. Bled-off control line to zero with returns of hyd oil 500 ml collected and bled down THP from 400 psi to 100 psi and monitor/record. Observe no built-up in THP 100 psi for 15 mins. Continue to monitor control line returns and found small amount of gas continuously blowing. Record control pressure. Control line pressure built-up from zero to CITHP 400 psi in 7 minutes.</p>
				<p>TOOLSTRING CONFIGURATION. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem + 1.7/8" L/jar. Total length 12ft 1ins.</p>

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>(FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.)</i>	TOOLSTRING CONFIGURATION
				<p>lubricator + 3" stuffing box (0.108" wire).</p> <ul style="list-style-type: none"> Retrieved insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface observed V-packing in good condition. Redress v-packing with T-Seal size 2.843" Flushed control line and set back insert valve (Serial no: 0003784765-02 with 2.873" T-seal Packing) at 489ft. During pressure up the control line the SWCP continue stroking. release the running tool from the insert valve Retrieved back insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface Found bottom T-Seal good condition. Flushed control line and RE-RUN to set back insert valve (Serial no: 0003784765-02 with 2.873" T-seal Packing) at 489ft. During pressure up the control line the SWCP continue stroking. release the running tool from the insert valve Retrieved back insert valve (Serial no: 0003784765-01) at 489ft. POOH. On surface Found bottom T-Seal good condition Redress v-packing with T-Seal size 2.933" found lock mandrel is jam to open suspected lock mandrel cross thread. Inform Supervisor at SJLQ to send backup for adaptor ring and Centre cone for T-seal 2.933". Continue to rectify lock mandrel. Receive adaptor ring and Centre cone T-seal but due to time constrain unable to set insert valve with T-seal 2.933". Redress Insert Valve with V-packing Flushed control line and set back insert valve (Serial no: 0003784765-02) at 489ft. POOH running tool. 	

Doc. Ref. No.: SLS-FORM-152
 Revision No.: 02
 Effective Date: xx/xx/xxxx

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
06.04.2024	SJ808B	GLVC	Eldriean Mohd Faiz	<p><i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <ul style="list-style-type: none"> • RIH 3" X check set tool to confirmed FXE insert valve fully set at 489ft. jarred down 3times. POOH. on surface found X check tool brass pin sheared. • Secured well by Close swab valve/ball valve. PCE remain stabbed in. Disconnected SWCP line from SSV/TR-SSSV & reverted line back to platform control. 	
				<ul style="list-style-type: none"> • Conduct Toolbox meting and review JHA. • Carried out equipment routine check. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • Performed leak test on Xmas tree valves (SV & UMV). Tested Good. • Rig up PCE onto well SJ-808B. 	

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DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
				<ul style="list-style-type: none"> PCE configuration as follows: 8.3/8" x 6.1/2" x-over (DB XO 65) + 4" Manual BV (P4 DB BV 07) + 4"x4' Pup joint(P4 DB LUB 04) + 4" Dual RAM hydraulic BOP(P4 DB BOP 10) + 8.3/8" x 6.1/2" x-over(SLS/WCE/RMZ/2020/XO/083) 4" QTS(DB7 QTS 04) + 8.3/8" x 6.1/2" x-over 4" x 8ft lubricator(P4 DB LUB 01) + 4"x 2' Pup joint(DB SOX 04) + 3"x 8' Lubricator (2 section) + 3" hydraulic S/box: Total length PCE stack 36ft. 3ins.+ Tool string configuration. 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft Stem + 1.7/8" L/jar. Total length 12ft 1ins. RIH 4.00" wire scratcher and work through from THF to top of FXE insert valve at 511ft but encountered held up at 255ft. Made yo-yo at restriction area. POOH. On surface found hard dry wax on wire scratcher. Flow the well. RIH 4.00" GS c/w Prong and retrieved 4.00" FXE insert valve (SN: 52546781-2) @ 511ft .POOH. On surface found both top and bottom V-packing slight damage. RIH 3.600" Drift in tandem (2.5" RS p/tool with 1.7/8" Rope socket) but encountered held up at 520ft. POOH. On surface found hard wax on the shoulder and bottom of the drift. Poured crude into riser. RIH 4.00" W/scratcher to HUD. 	<p>Re-configuration Tool string 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" x 5ft roller Stem + 1.7/8" + 3ft roller stem + 1.7/8" hydraulic jar + L/jar total length</p>

TRAINEE SUCKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY				
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY
				<p><i>[FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i></p> <p>Work through from 520 to 570ft thereafter no movement, POOH. On surface found wire scratcher covered with hard/soft wax.</p> <ul style="list-style-type: none"> Flushed control line and set back insert valve (SN: 52546781-2 with new v-Packing) at 511ft. During pressure up the control line the SWCP continue stroking. Attempt to Release the running tool from the insert valve few hours but Failed. Attempted to release the running tool from the insert valve by manual jarring up failed. Decision from office to jar up using Reel skid unit. After prolong jarring up using unit observed movement on running tool thereafter running tool free. POOH. found x-line running tool prong back off and left in hole. RIH 4.00" GS c/w prong and retrieved 4.00" FXE insert valve (SN: 52546781-2) from 511ft. Set new FXE insert valve (SN: 52546781-3 with new v-packing) at 511ft. DP test the valve.Ok. Well remain c/in.
				<p>TOTAL STRING CONFIGURATION</p> <p>ZSR (with link jar open position).</p> <p>Re-Configuration Tool string. 1.7/8" r/bucket + 1.7/8" seal joint + 1.7/8" x 5ft Stem + 1.7/8" L/Jar. Total length 12ft. Lins.</p>

SERVICE QUALITY	
Incident Date	Equipment / Tool
Brief Description of Problem	
Location & Well No.	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Action Taken

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision				
		STRONG			ADEQUATE			IMPROVEMENT NEEDED								
		10	9	8	7	6	5	4	3	2	1					
1	RIH Wire scratcher				✓											
2	Retrieved & Set Insert valve				✓											
3	Set separation tool				✓											
4	Open SSD					✓										
5	SGS			✓												
6	INSERT VALVE CHANGE OUT				✓											
7																
8																

Comments: <i>[by DB'S Operator]</i>		
Assessed by: (DB'S Operator)	Agreed by: (FSM / OMI)	
Name:	Name:	
Date:	Date:	

Comments: [by Client's Supervisor On-Site]	
Need improvement on writing Daily Operation Report.	
Assessed by:	
Name:	Linom Lowat <u>Fulle</u>
Date:	22/04/24 15/03/2024