






















**Proposed tool string to set catcher sub**

 <b>DIMENSION BID</b> <small>WIRE LINE INTERVENTION   PERFORMANCE SERVICES</small>		BHA FOR SET CATCHER SUB					
Field Name:	KINABALU	Client:		REPSOL			
Slickline Supervisor:		Well No:	KNOW D-1175	Rig Name:			
		Deviation:	41 Deg	Date:			
	DESCRIPTION	CONNECTION		OD (in)	Fishneck (in)	Length (in)	Accum. Length (in)
		BOX	PIN				
	1-7/8" Rope Socket	1-7/8" QLS	NA	1.875"	1.750"	8.000	8.000
	1-7/8" Swivel Joint	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	12.000	20.000
	1-7/8" X 5' Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	60.000	80.000
	1-7/8" X 3' Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	36.000	116.000
	1-7/8" Knuckle Joint	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	10.000	126.000
	1-7/8" Spring Jar	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	40.000	166.000
	1-7/8" X 20" SSJ	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	60.000	226.000
	X OVER QLX X SR	1-1/16"	1-7/8" QLS	1.875"	1.750"	8.000	234.000
	3.00" GS PULLING TOOL	N/A	1-1/16"	2.750"	1.750"	12.000	246.000
	2.83" CATCHER SUB	NA	1-1/16"	2.78"	1.750"	36.000	282.000
BHA No:						BHA Length (in)	282.000
WL Run No:						BHA Length (ft)	23.500
Total BHA weight:		150 lbs					



tool string to set catcher sub

**DIMENSION BID**  
WELL-LOG INTERVENTION | PERFORMANCE SERVICES

BHA FOR SET CATCHER SUB

Field Name	KINABALU	Client		REPSOL		
		Well No	KNOW D-1175	Rig Name	Date	
Line Supervisor		Deviation		41 Deg		
DESCRIPTION	CONNECTION BOX	PIN	OD (in)	Fishneck (in)	Length (in)	Accum. Length (in)
 1-7/8" Rope Socket	1-7/8" QLS	NA	1.875"	1.750"	8 000	8 000
 1-7/8" Swivel Joint	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	12 000	20 000
 1-7/8" X 5' Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	60 000	80 000
 1-7/8" X 3' Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	36 000	116 000
 1-7/8" Knuckle Joint	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	10 000	126 000
 1-7/8" Spring Jar	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	40 000	166 000
 1-7/8" X 20" SSI	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	60 000	226 000
 X-OVER QLX X SR	1-1/16"	1-7/8" QLS	1.875"	1.750"	8 000	234 000
 3 00" GS PULLING TOOL	N/A	1-1/16"	2.750"	1.750"	12 000	246 000
 2 83" CATCHER SUB	NA	1-1/16"	2.78"	1.750"	36 000	282 000
BHA No:				BHA Length (in)	282 000	
WL Run No:				BHA Length (ft)	23.500	
Total BHA weight:	150 lbs					

Proposed tool string configuration to run drift

 <b>DIMENSION BID</b> <small>WIRELINE INTERVENTION   PERFORMANCE SERVICES</small>		BHA FOR DRIFT RUN					
Field Name	KINABALU	Client		REPSOL			
Slickline Supervisor		Well No	KNDW D-1175	Rig Name	41 Deg	Date	
	DESCRIPTION	CONNECTION BOX	PIN	OD (in)	Fishneck (in)	Length (in)	accum. Length (in)
	1-7/8" Rope Socket	1-7/8" QLS	NA	1.875"	1.750"	8 000	8 000
	1-7/8" Swivel Joint	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	12 000	20 000
	1-7/8" X 5' Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	60 000	80 000
	1-7/8" X 3' Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	36 000	116 000
	1-7/8" Knuckle Joint	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	10 000	126 000
	1-7/8" Spring Jar	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	40 000	166 000
	1-7/8" X 20" SSJ	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	60 000	226 000
	1-7/8" x 2 ft Normal Stem	1-7/8" QLS	1-7/8" QLS	1.875"	1.750"	24 000	250 000
	X-OVER QLX X SR	1-1/16"	1-7/8" QLS	1.875"	1.750"	8 000	258 000
	2 7/8" Drift	NA	1-1/16"	2.78"	1.750"	10 000	268 000
BHA No:					BHA Length (in)		268 000
WL Run No:					BHA Length (ft)		22.333
Total BHA weight:		150 lbs					



Please draw/sketch the toolstring configuration for:

- 1) Drift
- 2) Sink
- 3) Set a
- 4) Set a

**Proposed tool string configuration set and retrieve Gaslift Valve**

DIMENSION BID WIRELINE INTERVENTION   PERFORATION SERVICES		BHA FOR SET CATCHER SUB					
Field Name:	KINABALU	Client:		REPSOL			
Slickline Spv:		Well No:		KNDW D-06	Rig Name:		
		Deviation:		56 DEG	Date:		
DESCRIPTION	CONNECTION		OO (m)	Fishneck (in)	Length (m)	Accum. Length (m)	
	BOX	PIN					
	1-7/8" QLS	NA	1 875"	1 750"	8 000	8 000	
1-7/8" Swivel Joint	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	12 000	20 000	
1-7/8" X 5' Normal Stem	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	60 000	80 000	
1-7/8" X 3' Normal Stem	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	36 000	116 000	
1-7/8" Knuckle Joint	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	10 000	126 000	
1-7/8" Spring Jar	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	40 000	166 000	
1-7/8" X 20" SSI	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	60 000	226 000	
X OVER QLX X SR	1-1/16" SR	1-7/8" QLS	1 875"	1 750"	8 000	234 000	
3 00" OK6 KOT RUNNING TOOL + 1-1/14" IDC	N/A	1 1/16"	3 00"	1 750"	80 000	314 000	
BHA No:				BHA Length (in)		314 000	
WL Run No:				BHA Length (ft)		26 167	
Total BHA weight		150 lbs					

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**GAZALI MEHRY**  
 Operation Manager  
 Dimension Bid (M) Sdn Bhd  
 (East Malaysia Operation)

1/3/2022



**C. DOWNHOLE EQUIPMENT**

1. List out all basic running and pulling tools

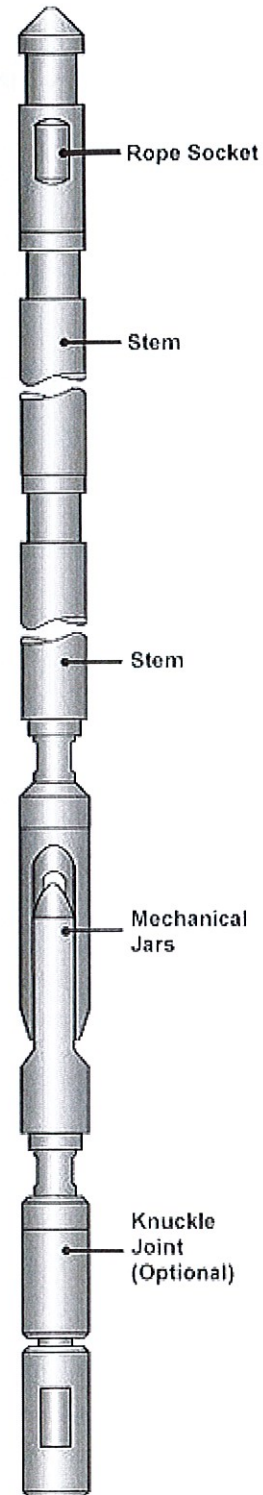
*Pulling*

*Running*

No.	Items
1	<del>JDC</del> JDC
2	JVC
3	GR
4	GS
5	SB
6	SS
7	RS
8	RB
9	
10	X-line
11	R-R 3RN lock mandrel
12	SSJ - 2N - test tool
13	A-A OIP lock
14	D-D collar lock
15	JK - B/BK 2 side socket
16	
17	
18	
19	
20	

*[Signature]*  
**GAZALI MEHRY**  
Operation Manager  
Dimension Bid (M) Sdn Bhd  
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1/8/2022



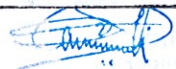
Please draw/sketch the toolstring configuration for:

- 1) Drift
- 2) Sink
- 3) Set a
- 4) Set a

**Proposed tool string configuration set and retrieve Gaslift Valve**

DIMENSION BID WIRELINE INTERVENTION   PERFORATION SERVICES		BHA FOR SET CATCHER SUB					
Field Name:	KINABALU	Client:	REPSOL				
Slickline Spv:		Well No:	KNDW D-06	Rig Name:			
		Deviation:	56 DEG	Date:			
DESCRIPTION	CONNECTION		OO (in)	Fishneck (in)	Length (in)	Accum. Length (in)	
	BOX	PIN					
1 - 7/8" Rope Socket	1-7/8" QLS	NA	1 875"	1 750"	8 000	8 000	
1-7/8" Swivel Joint	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	12 000	20 000	
1-7/8" X 5' Normal Stem	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	60 000	80 000	
1-7/8" X 3' Normal Stem	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	36 000	116 000	
1-7/8" Knuckle Joint	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	10 000	126 000	
1 7/8" Spring Jar	1 7/8" QLS	1-7/8" QLS	1 875"	1 750"	40 000	166 000	
1-7/8" X 20" SSI	1-7/8" QLS	1-7/8" QLS	1 875"	1 750"	60 000	226 000	
X OVER QLX X SR	1-1/16" SR	1-7/8" QLS	1 875"	1 750"	8 000	234 000	
3 00" OK6 KOT RUNNING TOOL + 1-1/14" JDC	N/A	1 1/16"	3 00"	1 750"	80 000	314 000	
EHA No:					EHA Length (in)	314 000	
WL Run No:					BHA Length (ft)	26 167	
Total BHA weight		150 lbs					

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 1/31/2022

**C. DOWNHOLE EQUIPMENT**

1. List out all basic running and pulling tools

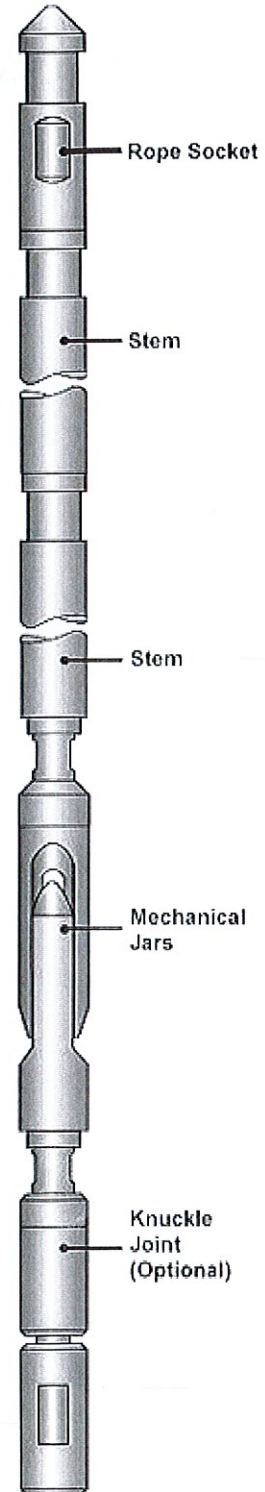
*Pulling*

*Running*

No.	Items
1	<del>JDC</del> JDC
2	JVC
3	GR
4	GS
5	SB
6	SS
7	RS
8	RB
9	
10	X-line
11	R-R 3RN lock mandrel
12	SSJ - 2N - test tool
13	A-A OHO lock
14	D-D collar lock
15	JK - B/BK2 side pocket
16	
17	
18	
19	
20	

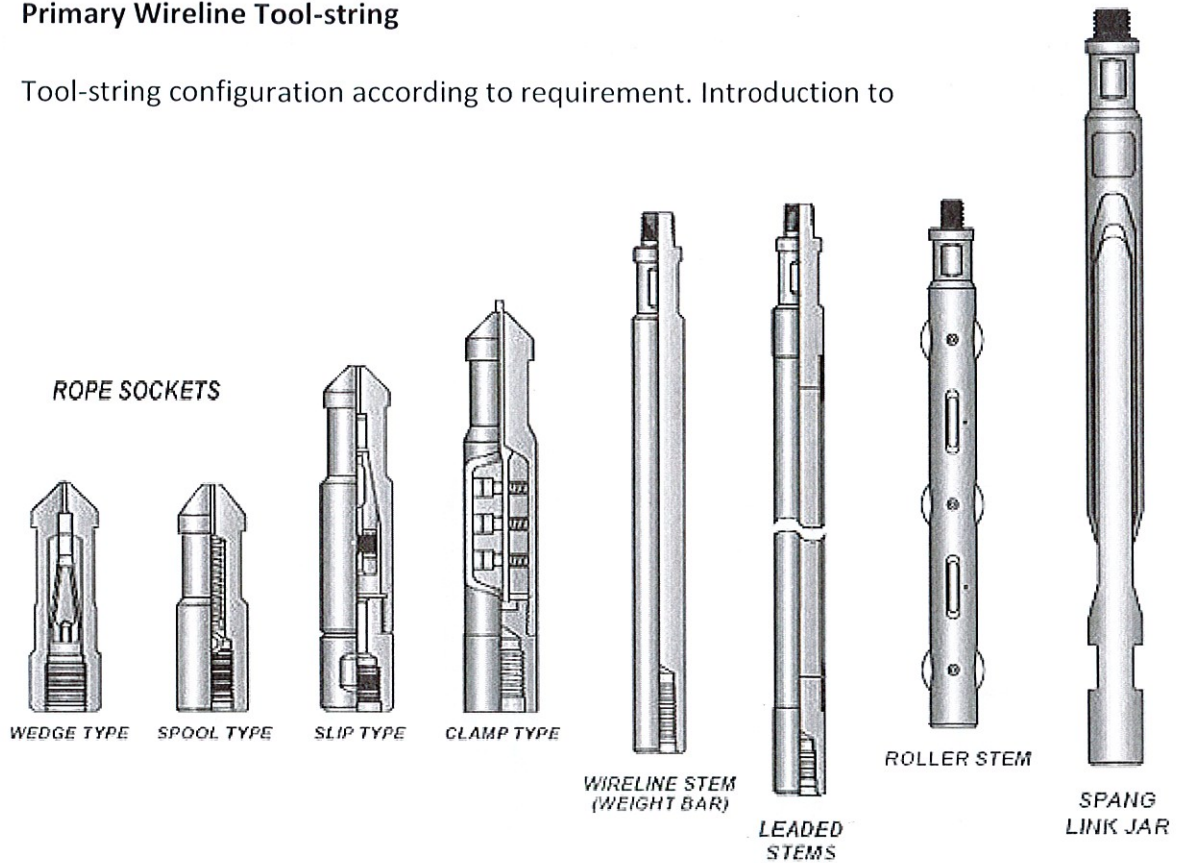
*[Signature]*  
**GAZALI MEHRY**  
Operation Manager  
Dimension Bid (M) Sdn Bhd  
(East Malaysia-Operation)

1/8/2022



**Primary Wireline Tool-string**

Tool-string configuration according to requirement. Introduction to



a) rope sockets  
- provide a means for connecting the wireline to tool string ✓

\* b) stem lead  
- Used instead of conventional stem and additional weight ✓

c) tungsten stem  
- Provide ~~at~~ extra weight and heaviest  
- Resist ~~operation~~ operator to overcome the effect of friction, fluid, viscosity and pressure within well bore ✓

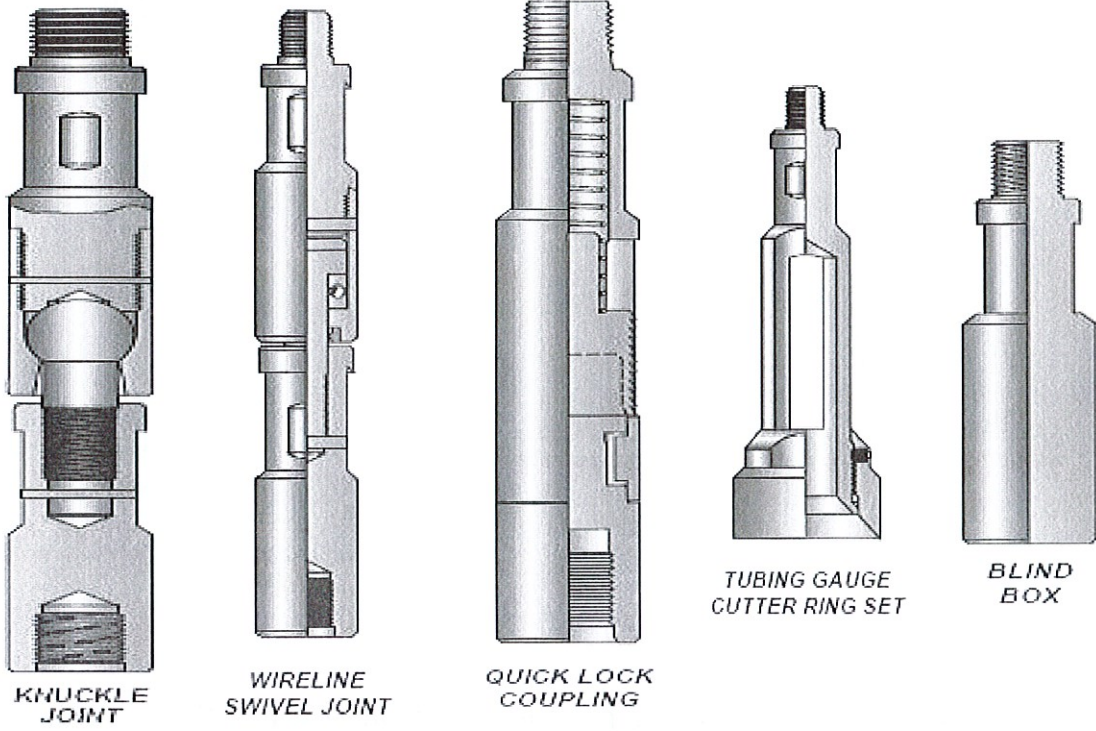
d) roller stem  
- To reduce against tubing ID caused by the tool string sliding on tubing wall in high deviated well ✓

*[Signature]*  
**GAZALI MEHRY**  
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Dimension Bid (M) Sdn Bhd  
(East Malaysia Operation)

1/3/2022



e) jars  
- TO deliver effective jarring down on up **ward**  
impact



f) knuckle joints  
- Designed for flexibility & running smoothly into a deviated tubing string

g) swivel joints,  
- TO ensure ~~the~~ free rotation of down hole tool string assemble even when the tool string is held ~~in~~ in significant tension

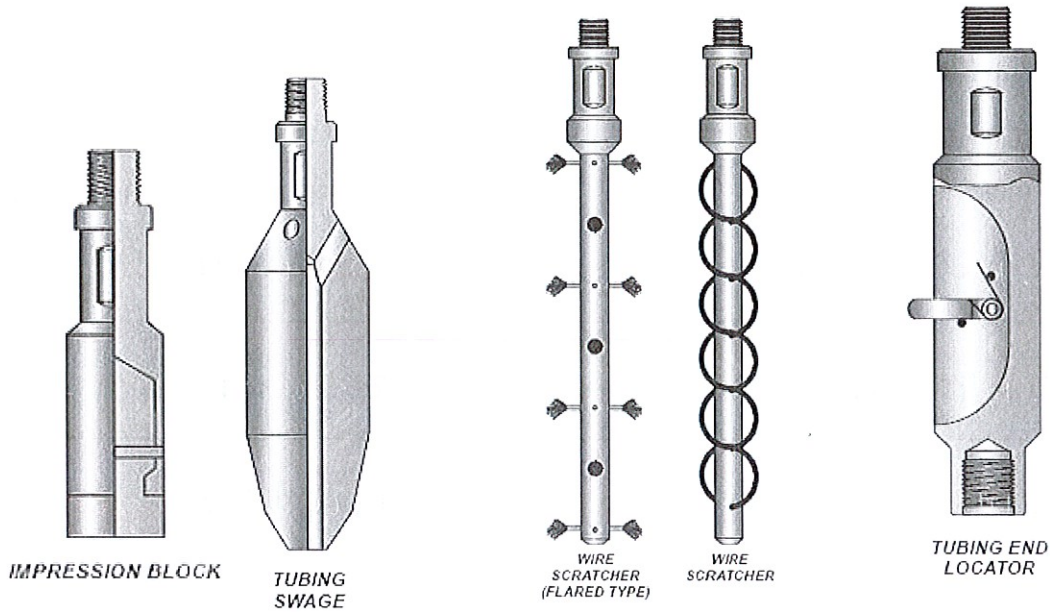
h) quick-lock coupling  
- safe and strong method of tool coupling

  
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- i) gauge cutter,  
- Used to groove the ID at tubing in which it is run  
- ~~Tubing~~ Remove paraffin on inner surface of tubing ✓
- j) Blind Box  
- Used in fishing operation when heavy downward jarring is required ✓



- k) lead impression box  
- Used in fishing operation  
- Act as bottomhole camera  
- To obtain the impression of unknown tools within tubing string
- l) swage  
- Restore ~~light~~ light collapse and depth in tubing  
- Used to remove large obstacles

- m) wire scratcher  
\* To remove paraffin in inner surface of tubing ✓


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1/3/2022

n) tubing end locator  
 -TO locate end of tubing and measure depth of tubing end of completion ✓

o) wire recover tool  
 -TO fish /retrieve the wire ✓

Fill up below Table

<p>A. Size of Wire that use at DB</p> <p>1. 0.108 inch</p> <hr/> <p>2. 0.125 inch</p> <hr/> <p>3. 0.140 inch</p> <hr/>	<p>B. Breaking point of each wire</p> <p>1. 2500 lbs ✓</p> <hr/> <p>2. 3300 lbs ✓</p> <hr/> <p>3. 4500 lbs ✓</p> <hr/>
<p>C. Type of wire used at DB</p> <p>1. Zeron</p> <hr/> <p>2. Flps</p> <hr/> <p>3.</p> <hr/>	<p>D. How to test if wire is good or not</p> <p>1. Wire pull test ✓</p> <hr/> <p>2. Torsion test ✓</p> <hr/> <p>3.</p> <hr/>
<p>E. Why do we need to check on the tools before running in hole (RIH)?</p> <p>-TO ensure tool string is fully functioning ✓</p> <div style="text-align: right;">   <b>GAZALI MEHRY</b>        Operation Manager        Dimension Bid (M) Sdn Bhd        (East Malaysia Operation)     </div>	



F. What do we need to do if the tool is damage or lost in hole?

- Report to the fomen
- Consult with wireline supervisor
- Prepare fishing plan

G. What do we need to do if equipment failed to work?

- Report to town (within 30-45 minutes)
- Minor troubleshoot
- Major - ROV for machine / technician
- request for new equipment

  
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1/3/2022