DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	**STANLEY NANTA**	**LOCATION**	**SFJT-B**	**DATE COB**	**06/02/2024**
POSITION	**TRAINEE OPERATOR**			**DATE RTB**	**05/03/2024**

WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
06/02/2024	NIL	NIL	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	Mob to SJLQ	NIL

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

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DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
08/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB BIMA MULU. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC jar down and latched onto 2.5" 3prong wire grab (1.7/8" Rope socket) @ 4683ft. Pick up tool observed over pull increase tension in stages and activated spring jar at 1400lbs After 30 times spring jar fire, observed tool move up to 4680ft. after another 40 times spring jar activated observed tool move up to 4678ft. Continue jarring up (spring jar & manual jar). After another 50 times activating spring jar & manual (rest wire in between) observed no movement. Jar down 10 times and sheared off FRC jar down pin. POOH. On surface observed FRC jar down pin sheared. Wire grab left in hole. Mo anomaly observed on pulling tool. • THP: 40 psi, CHP: 100 psi, CCP1: 140 psi. • Discarded 50ft wire and made 1.7/8" rope socket. • RIH 2.5" SB (3/16" brass pin) to HUD @ 4680ft. Flagged wire. Pick up tool observed overpull, increase tension in stages to 1300lbs to activate spring jar. Activated spring jar 30 times tool free. POOH. On surface observed SB (3/16" brass pin) sheared. Wire grab left in hole	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" Spring Jar (400lbs) + 1.7/8 Tubular Jar (31ft 8 in - open position) • Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal Stem

DIMENSION BID

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WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• 4600 ft @ R/w: 140lbs, P/w: 550lbs, H/w: 200lbs. • THP: 150 psi, CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC jar down (half brass pin) and latched onto 2.5" 3 prong wire grab (1.7/8" Rope socket @ 4680ft. Flagged wire. Pick up tool observed over pull. Increase tension in stages and activated spring ja 1300lbs. After 30 times spring jar fire, observed tool move up to 4678ft. After another 26 times spring fired tool free. POOH. On surface observed FRC half brass pin sheared. Wire grab left in hole. • THP: 150 psi, CHP: 100 psi, CCP1: 140 psi. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform static secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-A via FCB Ocean Ranger. • Arrived at SJQ	+ 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (350lbs) + 1.7/8 Tubular Jar (34 ft 8 in - open position)

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09/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB BIMA MULU. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC jar down (half brass pin) and latched onto 2.5" 3 prong wire grab (1.7/8" Rope socket) @ 4680ft. Flagged wire. Pick up tool observed over pull. Increase tension in stages and activated spring jar @ 1400lbs. After 145 times spring jar fire (rest wire in between) tool free. Last depth 4677ft. POOH. On surface observed FRC half brass pin sheared. Wire grab left in hole. • Discarded 50ft wire and made new 1.7/8" rope socket. Redress FRC jar down pulling tool (half brass pin). • THP: 40 psi, CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC jar down (half brass pin) and latched onto 2.5" 3 prong wire grab (1.7/8" Rope socket @ 4677ft. Flagged wire. Pick up tool observed over pull. Increase tension in stages and activated spring jar @ 1400lbs. After 75 times spring jar fire, (rest wire in between) tool free. Last depth 4677ft. POOH. On surface observed FRC half brass pin sheared. Wire grab left in hole. • Informed by SFA to suspend job due to weather pick up. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform station and	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (400lbs) + 1.7/8 Tubular Jar (34 ft 8 in - open position)

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB BIMA MULU. • Arrived at SJQ	
10/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB Ocean Ranger. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC jar down (half brass pin) and latched onto 2.5" 3 prong wire grab (1.7/8" Rope socket) @ 4678ft. Flagged wire. Pick up tool observed over pull. Increase tension in stages and activated spring jar @	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (400lbs) +

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				1400lbs – 1500lbs. After 150 times spring jar fire (rest wire in between) tool free. Last depth 4676ft. P On surface observed FRC half brass pin sheared. Wire grab left in hole. • Discarded 60ft wire and made new 1.7/8" rope socket. Redress FRC jar down pulling tool (half brass pi • Informed by SFA to suspend job due to weather pick up. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform static secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB Ocean Ranger.	1.7/8 Tubular Jar (34 ft 8 in - open position)

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
11/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB BIMA MULU. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC jar down (half brass pin) and latched onto 2.5" 3 prong wire grab (1.7/8" Rope socket) @ 4677ft. Flagged wire. Pick up tool observed over pull. Increase tension in stages and activated spring jar @ 1200lbs – 1300lbs. Activated spring jar 150 times (rest wire in between). Informed by SFA to suspend job due to weather pick up. Jar down 20 times to shear FRC pulling tool pin. Last depth 4676ft. POOH. On surface observed FRC half brass pin sheared. Wire grab left in hole. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform station and secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB BIMA MULU. • Arrived at SJQ. Clear report.	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (350lbs) + 1.7/8 Tubular Jar (34 ft 8 in - open position)

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WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
12/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.		

DIMENSION BID

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
14/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB Ocean Ranger. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Discarded 30ft of wire and conducted 3 times wire strength test. Get 0.140" wire test result 3380lbs. • Calibrated 1.7/8" EAJ Spring jar to 400lbs and function test on surface. Good. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.5" JUC (steel pin) and latched onto 2.5" X 3 prong grab at 4678ft. Jarred down 10 times observed tool moved down to 4680ft. Jarred up 1200lbs 3 times tool move up to 4678ft. Repeated cycle for 10 times and observed JUC pulling tool free, POOH. On surface found JUC steel pin sheared. Wire grab still left in hole. • RIH 2.60" FRC JD (half brass pin) and latched onto 2.5" x 3 prong wire grab at 4678ft. Flagged wire and commenced activating spring jar 1300lbs for 30 times. Observed 3 prong grabs move up to 4677ft. Rest wire and repeated cycle for 4 times therefore no movement of 3 prong grabs. Jarred down 10 times to shear off FRC JD pulling tool. • Discarded 30ft of 0.140" wire. Made up new rope socket. • Redressed EAJ spring jar and calibrated to 450lbs. Performed EAJ function test on surface-Good. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform station and secure wellhead area. • Housekeeping worksite area.	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (400lbs) + 1.7/8 Tubular Jar. Total length 27ft 4in – tubular jar & spring jar in open position.

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WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Suspend PTW. • Departed from SF-B via FCB TEGAS MAKMUR. • Arrived at SJQ. Clear report.	
15/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB Ocean Ranger. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Carried out equipment routine checked. • Discarded 150ft of 0.140" wire. 1st test wire 3400lbs. • Discarded 150ft of 0.140" wire. 1st test wire 3300lbs. • Discarded 200ft of 0.140" wire. 1st test wire 3600lbs, 2nd test 3700lbs • Performed wire wrap test. No cracks found on wire. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (450lbs) + 1.7/8 Tubular

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				8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC JD (half brass pin) and latched onto 2.5" x 3 prong wire grab (1.7/8" Rope socket) @ 467 Flagged wire and activated spring jar 1350lbs for 30times. Observed no movement of 3 prong grabs. R wire and repeated cycle for 4 times therefore no movement of 3 prong grabs. Jarred down 20 times to off FRC JD pulling tool. 3 prong grabs still left in hole. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform static secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB Ocean Ranger. • Arrived at SJQ. Clear report.	Jar. Total length 27ft 4in – tubular jar & spring jar in open position.
16/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB Tegas Makmur. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Carried out equipment routine checked. • Discarded 150ft of 0.140" wire and performed wire strength test. Wire test 2950lbs. • Suspected malfunction wire tester. Rectify wire tester. • Retest wire 2 times. Wire test result 3650lbs and 3550lbs. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply.	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8"

Doc. Ref. No.: **SLS-FORM-152**
Revision No.: **02**
Effective Date: **02/05/2023**
(Rev.01, Dated: 07/07/2020-OBSOLETE)

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				• PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme B Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Ac 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.60" FRC JD (half brass pin) and latched onto 2.5" x 3 prong wire grab (1.7/8" Rope socket) @ 467 Flagged wire and activated spring jar 1550lbs for 30times. Observed no 3 prong grabs move to 4677ft. wire and repeated cycle for 4 times therefore no movement of 3 prong grabs. Jarred down 10 times to off FRC JD pulling tool. 3 prong grabs still left in hole. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform static secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB Tegas Makmur. • Arrived at SJQ. Clear report.	Spring Jar (550lbs) + 1.7/8 Tubular Jar. Total length 27ft 4in – tubular jar & spring jar in open position.

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WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
17/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A via FCB BIMA MULU. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Carried out equipment routine checked. • Discarded 100ft of 0.140" wire. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.5" JUC Steel Pin onto 2.5" x 3 prong grabs at 4678ft. Jar down multiple times to push down 3 prong grabs to 4685ft. Manual jar 1400lbs and observed tool move up freely but encountered held up at 4676ft. Jarred up 30 times observed no further movement. Jar down multiple times to push down 3 prong grabs to 4681ft. Activated spring jar 1550lbs once and observed 3 prong grabs move up to 4676ft. Continue to activate spring jar for 50 times and observed JUC pin shear, POOH. On surface found JUC pin sheared. 3 prong grabs still left in hole. • Discarded 50ft of 0.140" wire. • RIH 2.60" FRC jar down (half brass pin) and latched onto 2.5" 3 prong wire grab (1.7/8" Rope socket) @ 4676ft. Activated spring jar 1550lbs for 30 times but no indication of tool movement. Rest wire and repeated cycle for 2 times. Jar down to shear off FRC JD, observed tool move down to 4680ft, POOH. On surface found FRC JD pin sheared. 3 prong grabs still left in hole. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform station and secure wellhead area.	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator + 17/8" x 5ft normal stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal stem + 1.7/8" Spring Jar (550lbs) + 1.7/8 Tubular Jar. Total length 27ft 4in – tubular jar & spring jar in open position.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB BIMA MULU. • Arrived at SJQ. Clear report.	
18/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Attend HSSE meeting. • Departed from SJLQ-A via FCB BIMA MULU. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • Obtained lifting PTW approval. • Carried out equipment routine checked. • Suspended lifting PTW. AGT conducted gas test and obtained wells PTW approval. • Backload 1 open tray contain BV and fish BHA to heavy boat Neopetro 3. • Discarded 50ft of 0.140" wire. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" + 1.7/8" Accelerator + x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" EAJ Power Jar (550lbs) + 1.7/8 tubular jar (26ft 5 ins) + 1.7/8"

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.62" LIB encountered held up at 4677ft. Tapped down once and POOH. On surface found unknow impression of obstruction on the side of LIB surfaces. • RIH 2.25" LIB encountered held up at 4677ft. Tapped down once and POOH. On surface found unknov impression of obstruction on the side of LIB surfaces. • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform static secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB BIMA MULU. • Arrived at SJQ. Clear report.	Releasable sub (3/8" SP) + 1.7/8" x 3ft Normal Stem + 2.62" LIB .
19/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Attend HSSE meeting. • Departed from SJLQ-A via FCB Tegas Makmur. • Arrived at SFJT-B. Conducted Toolbox meeting among crew, signed TRIC form. • Obtained lifting PTW approval. • Carried out equipment routine checked. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140"	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" + 1.7/8" Accelerator + x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" EAJ Power Jar (550lbs) +

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.6" Peak magnetic tool reciprocating top of HUD at 4677ft several times and slowly POOH. On su no recovery. Noticed dented marks on the side of magnetic tool. • RIH 2.5" SB Pulling tool with brass pin to latch on 3 prong grabs at 4678ft. Jar down multiple times to p down 3 prong grabs to 4682ft. While picking up tool noticed over pulled. Jarred up multiple times and observed 3 prong grabs moved up to 4677ft. Continue jarring up with manual jar up 1400lbs and sprin 1600lbs but still unable to release the SB pulling tool. Rest wire and jarred down multiple times but no indication of SB pulling tool released. Repeated cycle of jar down and jar up several times but still una release SB pulling tool. Noticed 3 prong grab maintain at 4677ft. • Closed lower and upper BOP ram. • Crew manning at SF-B, stand by for BOP and monitor well pressure and SWCP pressure. • Housekeeping worksite area. • Suspend PTW.	• 1.7/8 tubular jar (26ft 5 ins) + 1.7/8" Releasable sub (3/8" SP) + 1.7/8" x 3ft Normal Stem + 2.6" Peak magnetic. • Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal Stem + 1.7/8" EAJ Power Jar (550lbs) + 1.7/8 tubular jar + 2.5" SB 1ft. (32ft . 5ins)

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY

DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
20/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Waiting crew from LQ. • Relief crew arrived at SFJT-B by Ocean Ranger. Conducted Toolbox meeting among crew, signed TRIC form. • AGT conducted gas test and obtained PTW approval. • Carried out equipment routine checked. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal Stem + 1.7/8" EAJ Power Jar (550lbs) + 1.7/8 tubular jar + 2.5" SB 1ft. (32ft . 5ins) • Equalize the pressure above BOP rams and open lower and upper BOP rams. • Continue to activate spring jar 1600lbs for multiple times and observed SB pulling tool free. POOH. On surface found SB pin shear. Found dented marks on SB shoulder. • Discarded 200ft of 0.140" wire and performed wire strength test. Wire test result 3700lbs. • Redress EAJ and calibrate to 550lbs. Surface function test good. • Installed 5/16" + 4/16" steel pin into 1.7/8" calibration sub. Simulated on surface, after 80 times jarring up found steel pin still intact. Redressed releasable sub with 5/16" steel pin. • RIH 2.725" gauge cutter to HUD at 4677ft. Commenced jarring down multiple times and observed 3 prong grabs move down to 4679ft, POOH. On surface found marks of rope socket on gauge cutter core. • Recorded running, hanging and pick up weight.	Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft normal Stem + 1.7/8" x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal Stem + 1.7/8" EAJ Power Jar (550lbs) + 1.7/8 tubular jar + 2.5" SB 1ft. (32ft . 5ins)

Depth ft	Running Weight lbs	Pick up weight lbs	Pick up weight lbs
SPM 713ft	230	310	300
SPM 1248ft	220	310	300
SPM 1719ft	250	330	250

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY

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				SPM 2118ft | 225 | 380 | 250 SPM 2476ft | 250 | 450 | 250 SPM 2914ft | 230 | 480 | 225 • PCE remain stabbed in. Disconnected control line from SSV/TR-SCSSV. Switched back to platform static secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB Ocean Ranger. • Arrived at SJQ. Clear report.	
21/02/2024	SFJT-B (SF-39)	FISHING	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• Departed from SJLQ-A by FCB Tegas Makmur. • Arrived at SFJT-B. Conducted toolbox meeting among crew, review JHA and signed on TRIC form • AGT conducted gas test and obtained PTW approval. • Carried out equipment routine checked. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800 psi/3800 psi respectively. Open back the air supply. • PCE configuration as follow. 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme x 4ft Pup joint + 5-4 Acme Ball Valve + 5-4 Acme Ball Valve + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ x 5-4 Acme Hydraulic stuffing box 0.140" • Inject THP from THP: 40 psi to 150 psi. CHP: 100 psi, CCP1: 140 psi. • RIH 2.62" LIB encountered held up at 2118ft, WOL and manage to pass through. Continue to RIH to HUD at 4680ft. Jarred down once and POOH. On surface found blurry rope socket impression and unknown	• Tool string configuration as follow. 1.7/8" Rope Socket + 1.7/8" Swivel Joint + 1.7/8" Accelerator 1.7/8" x 5ft normal Stem + 1.7/8" Knuckle Joint + 1.7/8" x 3ft Normal Stem + 1.7/8" EAJ Power Jar (550lbs) + 1.7/8 tubular

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	TOOLSTRING CONFIGURATION
				impression of obstruction. • RIH 2." LIB encountered held up at 4680ft. Jarred down once and POOH. On surface found impression rope socket on LIB. • Laydown lubricator and riser section. Install BOP test cap on deployment BOP. • Disconnected control line from SSV/TR-SCSSV. Switched back to platform station and secure wellhead. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B via FCB BIMA MULU. • Arrived at SJQ. Clear report.	jar + 2.5" SB 1ft. (27ft . 5ins)
24/02/2024	SFJT-B (SF-40)	TR-SCSSV DIAGNOSTIC AND ZOC	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB Bima Mulu.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *Hooked up manifold at SCSSV control line and pressurized SCSSV 3600ps. Isolated SWCP. Collected 160mls of hydraulic return. No gas return observed.* • *Injected CITHP from 0 psi to 580psi* • *Depressurized SCSSV and bleed down CITHP from 580 psi to 300 psi. Observed for 5 mins, CITHP maintain at 300psi. Pressure up c/line slowly to 3800psi. Observed CITHP maintain at 300psi. No indication of TRSCSSV flapper open.* • *Cycle control line for 20 times and repeated DP test. No indication of flapper opening.* • *Pressure tested Swab valve against CITHP of 300psi for 5 mins – No leak. Cycled SSV closed/opened for 3*	• Tool string configuration as follows: 1.7/8" R/socket+ 1.7/8" swivel joint+1.7/8" x 5 ft normal stem + 1.7/8 Link Jar. Total length 12 ft 5 ins. (Open Position link jar).

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Revision No.: **02**
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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				times. After the 3rd cycles, left the SSV in closed positioned. Pressure tested SSV against CITHP of 300p 5 mins. No leak. SSV & Swab valve remained in closed position. • *Rigged up hydraulic mast and secure with 4 guy lines.* • *Rigged up PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ra Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *Function test closed/open hydraulic BOP top and bottom ram. Good.* • *Fill up PCE with fresh water. Carried out hydro test on full length PCE. LP test 300 psi for 5mins. Observ leak. HP test in stages to 1500 psi for 15 mins. Observed no leak.* • *RIH 2.867" Tubing drift in tandem with 2.50" RS and tagged X-nipple at 511ft, flagged wire. POOH. On surface found drift with traces of soft wax. Detected fluid level at 300ft.* • PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSS Switched back to platform station and secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B by FCB BIMA MULU. • Arrived at SFDP-A. Standby while waiting FCB from BT. • Departed from SF-B by FCB Ocean pride. • Arrived at SJQ via SF-C and SFDP-A. Clear report. • End of report.	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
25/02/2024	SFJT-B (SF-40)	TR-SCSSV DIAGNOSTIC AND ZOC	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB Ocean Pride.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *RIH 2.75" Flapper probe to flagged wire at 511ft. Continue RIH and encounter held up at 515ft, POOH. On surface found flapper probe with 3/16" brass pin still intact.* • *Inject tubing from 300psi to 620psi. Cycled SCSS and perform DP test. No indication of flapper open.* • *RE-RIH 2.75" Flapper probe to flagged wire at 511ft. Continue RIH and encounter held up at 515ft, POOH. On surface found flapper probe with 3/16" brass pin still intact.* • *Open up gas lift supply. CHP increased from 180psi to 620psi.* • *RIH 1.25" sinker bar to flag wire at 511ft. Continue RIH to 525ft. Frequently check pick up weight every 2ft interval, no over pulled observed.* • *RE-RIH 2.75" Flapper probe to flagged wire at 511ft. Continue RIH to 536ft. Required to manipulated tool string to pass thru at several depth. Checked pick up weight during interval, POOH. On surface found bottom flapper probe with 3/16" brass pin shear. Top shear pin still intact.* • *RE-RIH 2.75" Flapper probe to 536ft. required to manipulate tool string to pass thru at several depth. POOH. On surface found flapper probe with 3/16" brass pin still intact.* • PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSSV. Switched back to platform station and secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B by FCB BIMA MULU.	• Tool string configuration as follows: 1.7/8" R/socket+ 1.7/8" swivel joint+1.7/8" x 5 ft normal stem + 1.7/8 Link Jar. Total length 12 ft 5 ins. (Open Position link jar).

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
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				• Departed from SF-B by FCB Ocean pride. • Arrived at SJQ via SF-C and SFDP-A. Clear report. • End of report.	
26/02/2024	SFJT-B (SF-40)	TR-SCSSV DIAGNOSTIC AND ZOC	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB Bima Mulu.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and sign TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication betwe SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 200 Open back the air supply.* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydrauli + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *Inject tubing from 280psi to 580psi.Perform DP test. Bleed down SCSSV control line to 0 psi and bleed d CITHP above TRSCSSV from 580 psi to 300psi. Monitor pressure for 10 minutes. CITHP maintain at 300 Pressure up SCSSV control line to set pressure 3800psi and observed CITHP maintain at 300psi. No indi of flapper open.* • *RIH 2.735" Tubing drift in tandem with RS P/T to tag x-over at 3017ft (WLD 3014ft), POOH. On surface*	• Tool string configuration as follows: 1.7/8" R/socket+ 1.7/8" swivel joint+1.7/8" x 5 ft normal stem + 1.7/8 Link Jar. Total length 12 ft 5 ins. (Open Position link jar).

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				clean drift. Detected fluid level at 320ft. • *RIH 3" 42BO Shifting tool pass through Z1 SSD. Pick up and locate Z1 SSD at 2983ft (WLD 2986ft). Tens wire 600lbs and tool pass through. Reciprocated across SSD 5 times to confirm SSD fully closed. On sur found 42BO brass pin still intact. Observed no changing of CITHP pressure.* • *Waiting on weather due to strong wind and rain.* • PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSS Switched back to platform station and secure wellhead area. • Housekeeping worksite area. • Suspend PTW. • Departed from SF-B by FCB BIMA MULU. • Arrived at SJQ via SF-C and SFDP-A. Clear report. • End of report.	

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
25/022024	SFJT-B (SF-40)	TR-SCSSV DIAGNOSTIC AND ZOC	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB Bima Mulu.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *Inject tubing from 280psi to 580psi.Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 580 psi to 300psi. Monitor pressure for 10 minutes. CITHP maintain at 300psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP maintain at 300psi. No indication of flapper open.* • *RIH 2.302" Tubing drift in tandem with (2" RS p/tool + 1.1/2" rope socket) Held up @ 3680ft, POOH. On surface found clean drift. Detected fluid level at 320ft.* • *RIH 2.5" w/scratcher and worked thoroughly from the tubing hanger to HUD @ 3680ft. Made yo-yo runs in stages and move down to HUD 5094ft. POOH. On surface found w/scratcher clean.* • RIH 2. 25" LIB encountered held up at 5094ft. Tapped down once and POOH. On surface found unknown impression on side LIB. • *RIH 2.5" w/scratcher and worked thoroughly from the tubing hanger to HUD @ 5084ft. Made yo-yo runs in stages. POOH. On surface found w/scratcher clean.* • *Waiting on weather due to strong wind and rain.* • *PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSSV. Switched back to platform station and secure wellhead area.* • *Housekeeping worksite area.* • *Suspend PTW.* • *Departed from SF-B by FCB BIMA MULU.* • *Arrived at SJQ via SF-C and SFDP-A. Clear report.*	• Tool string configuration as follows: 1.7/8" R/socket+ 1.7/8" swivel joint+1.7/8" x 5 ft normal stem + 1.7/8 Link Jar. Total length 12 ft 5 ins. (Open Position link jar). • Changed tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" Male QLS + 1.1/16"x15/16" X-over + 1.7/8" Female QLS + 1.7/8" K/joint + 1.1/2" Hyd. jar + 1.1/2"

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• *End of report.*	Link jar. Total length: 18ft 6inch (with Link jar open position)
29/02/2024	SFJT-B (SF-40)	TR-SCSSV DIAGNOSTIC AND ZOC	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB Bima Mulu.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 4 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *Inject tubing from 280psi to 580psi.Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 580 psi to 300psi. Monitor pressure for 10 minutes. CITHP maintain at 300psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP maintain at 300psi. No indication of flapper open.* • *RIH 2.302" Tubing drift in tandem with (2" RS p/tool + 1.1/2" rope socket) Held up @ 5094ft, POOH. On surface found clean drift. Detected fluid level at 320ft.*	• Tool string configuration as follows: 1.7/8" R/socket+ 1.7/8" swivel joint+1.7/8" x 5 ft normal stem + 1.7/8 Link Jar. Total length 12 ft 5 ins. (Open Position link jar). • Changed tool string configuration as follow:

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• *RIH 2.5" 142BO Shifting tool in selective mode pass through Z3 SSD. Manipulated shifting tool and loca SSD at 4323ft (4321ft). Jarred down several times and observed CITHP decreased from 365psi to 130ps After 15minutes pressure maintain at 130psi, continue jarring down until tool pass through. Reciproca across SSD 5 times to confirm SSD fully open. On surface found 142BO in good condition.* • Rigged down PCE. Installed tee cap and pressure test against CITHP 130psi for 10 minutes. Nc leak. • *Rigged down hydraulic mast and reposition onto SF-40. Disconnected control line from SSV/SCSSV. Swit back to platform station and secure wellhead area.* • *Housekeeping worksite area.* • *Hand over well to operation.* • *Suspend PTW.* • *Departed from SF-B by FCB BIMA MULU.* • *Arrived at SJQ via SF-C and SFDP-A. Clear report.* • *End of report.*	1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Normal Stem + 1.7/8" x 3 Normal Stem + 1.7/8" Male QLS + 1.1/16"x15/16" X-over + 1.7/8" Female QLS + 1.7/8" K/joint + 1.1/2" Hyd. jar + 1.1/2" Link jar. Total length: 21ft 6inch (with Link jar open position)

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
01/02/2024	SFJT-B (SF-12)	TCC AND WAX CUT	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	*Departed from SJLQ-A by FCB BIMA MULU.* *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and si on TRIC form* *AGT conducted gas test and obtained PTW approval.* *Carried out equipment routine checked.* *Rigged down hydraulic mast and skid mast to SF-12 and reposition onto SF-12.* *Closed in well.* *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operatin pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Sw station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication betv SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2 psi. Open back the air supply.* *Pressure tested Swab valve against CITHP of 330psi for 5 mins – No leak. Cycled SSV closed/opened times. After the 3rd cycles, left the SSV in closed positioned. Pressure tested SSV against CITHP of 33 for 5 mins. No leak. SSV & Swab valve remained in closed position.* *Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from psi to 200psi. Monitor pressure for 10 minutes. CITHP maintain at 200psi. Pressure up SCSSV control to set pressure 3800psi and observed CITHP increased from 200psi to 330psi- DP test good* *Rigged up PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Hydraulic BOP + 5-4 Acme QTS + 3 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydra stuffing box.* *Function test closed/open hydraulic BOP top and bottom ram. Good.* *Fill up PCE with fresh water. Carried out hydro test on full length PCE. LP test 300 psi for 5mins. Obse no leak. HP test in stages to 1500 psi for 15 mins. Observed no leak.* *PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSSV. Switc back to platform station and secure wellhead area.* *Open up well.* *Housekeeping worksite area.*	• Tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3 Normal Stem + 1.7/8" Knuckle Joint + 1.7/8" Spring Jar (400lbs) + 1.7/8" Link jar. Total length: 19ft 6 inch.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
02/02/2024	SFJT-B (SF-12)	TCC AND WAX CUT	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB BIMA MULU.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Close in well. (CITHP 340psi).* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 340 psi to 200psi. Monitor pressure for 10 minutes. CITHP maintain at 200psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP increased from 200psi to 340psi- DP test good* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 3 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *RIH 2.735" drift with tandem (2.5" RS p/tool + 1.7/8" rope socket) but encounter held up at 1560ft (wld). POOH. On surface found drift and tool string covered with hard/soft wax.* • *RIH 2.5" w/scratcher and worked thoroughly from tubing hanger down @ 1560ft. to 2400ft. POOH. On surface found tool string and W/Scratcher covered with hard/soft wax. Flow well for 15mins. Crack open 5 turns – Well produce oil.* • *RE-RIH 2.5" W/scratcher and work thru slowly at restriction from 2400ft to 3097ft. Made yoyo run freely in stages from @ 3097ft until HUD 5700ft (wld). POOH. On surface found tool string and W/Scratcher covered with hard/soft wax. Flow well for 15mins. Crack open 5 turns – Well produce oil.* • *RIH 3" W/scratcher and work thru slowly at restriction from 970ft to 1335ft. Made yoyo run freely in stages from 1335@ft until 1675ft (wld). POOH. On surface found tool string and W/Scratcher covered with hard/soft wax. Flow well for 15mins. Crack open 5 turns – Well produce oil.* • *PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSSV. Switched back to platform station and secure wellhead area.* • *Open up well.* • *Housekeeping worksite area.*	• Tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3 Normal Stem + 1.7/8" Knuckle Joint + 1.7/8" Spring Jar (400lbs) + 1.7/8" Link jar. Total length: 19ft 6 inch.

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				• *Suspend PTW.* • *Departed from SF-B by FCB BIMA MULU.* • *Arrived at SJQ via SF-C and SFDP-A. Clear report.* • *End of report.*	
03/03/2024	SFJT-B (SF-12)	TCC AND WAX CUT	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Attended HSSE meeting.* • *Departed from SJLQ-A by FCB OCEAN PRIDE.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Close in well. (CITHP 340psi).* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 340 psi to 200psi. Monitor pressure for 10 minutes. CITHP maintain at 200psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP increased from 200psi to 340psi- DP test good* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydraulic BOP + 5-4 Acme QTS + 3 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box.* • *RIH 3" W/scratcher and work thru slowly at restriction from 1675ft to 2880ft. Made yoyo run freely in stages*	• Tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3 Normal Stem + 1.7/8" Knuckle Joint + 1.7/8" Spring Jar

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				from @ 1675ft until 2880ft (wld). POOH. On surface found tool string and W/Scratcher covered with hard/soft wax. Flow well for 15mins. Crack open 5 turns – Well produce oil. • *Backload slickline equipment from main deck to Neopetro 7. Fish wireline Toolbox 09, Open top tray 1(SB SN 20, wooden box with 0.140" wire dram, Ball valve DB BV-09, QTS EL 041 and hay pulley wire 0.1 For send back to Labuan.* • *RE-RIH 3" W/scratcher and work thru slowly at restriction from 2880ft to 3097ft. Made yoyo run freely stages from @ 3097ft until HUD 5700ft (wld). POOH. On surface found tool string and W/Scratcher cov with hard/soft wax. Flow well for 15mins. Crack open 5 turns – Well produce oil.* • *PCE remain stabbed in. Close swab valve/ball valve. Disconnected control line from SSV/SCSSV. Switche back to platform station and secure wellhead area.* • *Open up well.* • *Housekeeping worksite area.* • *Suspend PTW.* • *Departed from SF-B by FCB OCEAN PRIDE.* • *Arrived at SJQ via SF-C and SFDP-A. Clear report.* • *End of report.*	(400lbs) + 1.7/8" Link jar. Total length: 19ft 6 inch.
04/03/2024	SFJT-B (SF-12)	TCC AND WAX CUT	Awang Mohammad Hasnan Awg Radin, Stanley Nanta, Mansyur Wahyuddin.	• *Departed from SJLQ-A by FCB OCEAN RANGER.* • *Arrived at SFJT-B via SFDP-A and SFJT-C. Conducted toolbox meeting among crew, review JHA and signed on TRIC form* • *AGT conducted gas test and obtained PTW approval.* • *Carried out equipment routine checked.* • *Close in well. (CITHP 340psi).* • *Connect SWCP line to SSV/TRSCSSV Pressure tested SWCP line to 500 psi above the pre-set operating pressure of the SSV/TRSCSSV on well SF-37. Good. Set SSV/TRSCSSV to 2000 psi and to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/-TRSCSSV Observe no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 10 mins. SSV remained at 2000 psi. Open back the air supply.* • *Perform DP test. Bleed down SCSSV control line to 0 psi and bleed down CITHP above TRSCSSV from 340 psi to 200psi. Monitor pressure for 10 minutes. CITHP maintain at 200psi. Pressure up SCSSV control line to set pressure 3800psi and observed CITHP increased from 200psi to 340psi- DP test good* • *PCE configuration as follows: 5-4 Acme Ball Valve + 5-4 Acme x 8ft riser + 5-4 Acme Dual Ram Hydraulic BOP*	• Tool string configuration as follow: 1.7/8" R/socket + 1.7/8" Swivel Joint + 1.7/8" x 5ft Roller Stem + 1.7/8" x 3 Normal Stem + 1.7/8" Knuckle Joint +

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**
				+ 5-4 Acme QTS + 3 sections of 5-4 Acme x 8ft Lubricator+ 0.125" x 5-4 Acme Hydraulic stuffing box. • *RIH 2.735" Tubing drift in tandem with RS P/T to HUD @ 5700ft (WLD), POOH. On surface found clean No detected fluid level* • *Rigged down PCE. Installed tee cap and pressure test against CITHP 450psi for 10 minutes. No leak. Disconnected control line from SSV/SCSSV. Switched back to platform station and secure wellhead area* • *Rigged down hydraulic mast from SF-12S1. Skid hydraulic mast and reposition onto SF-20L.* • *Open up well.* • *Erected hydraulic Mast and secure with 4-point anchor lines.* • *Housekeeping worksite area.* • *Suspend PTW.* • *Departed from SF-B by FCB OCEAN RANGER.*	1.7/8" Spring Jar (400lbs) + 1.7/8" Link jar. Total length: 19ft 6 inch.

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	**WELL NO.**	**JOB TYPE**	**CREW ON BOARD**	**WIRELINE ACTIVITY** *[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]*	**TOOLSTRING CONFIGURATION**

SERVICE QUALITY					
Incident Date		Location & Well No.		Equipment / Tool	
Brief Description of Problem					
Action Taken					

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating *[please tick (✓)]*									Please state if the employee is able to execute the job **Independently, With Minimal Supervision** or **With Full Supervision**
		STRONG			ADEQUATE			IMPROVEMENT NEEDED			
		10	9	8	7	6	5	4	3	2	
01.	FISHING (SF-39)		✓								
02.	TR-SCSSV DIAGNOSTIC and ZOC (SF-40)	✓									
03.	TCC AND WAX CUT (SF-12)	✓									

Comments:
[by DB'S Operator]

He have the qualification to be a wireline opterator is able to the job with ealo.

His skill and knowledge can be further upon with more exposure to the field. TOOP preparation for each job is handled according to the job demanded.

Assessed by: (DB'S Operator)	
Name:	Awang Mohammad Hasnan Awg Radin.
Date:	05/03/2024

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments: *[by Client's Supervisor On-Site]* -Stanley very fast learner. He ~~under~~ Know How to drive the unit. He Can be independent to seat on the SL unit. -Good Knowledge on the tools and tools Combination. -Need more exposure with the Senior to gain more knowledge and Skills.	
Assessed by:	
Name:	Mohd Yusra Adnan.
Date:	05/03/2024