

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEONARD JANGGU ANAK BRIAN	LOCATION	SJUT-F	DATE COB	12/12/2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	25/12/2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY	TOOLSTRING CONFIGURATION
12/12/23 15/12/23	SJ-602L	WAX CUT TOP OF B7 SAFETY VALVE.	- Azly - Adon - Bannylove	<i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i> - RIH 2.867" Drift in tandem and encounter HUD at Tubing Hanger. POOH. On surface found mixture hard/soft wax on shoulder and bottom of drift. - RIH 2.5" W/scratcher and work thru slowly at restriction from tubing hanger to 12 ft (wld) and work thoroughly from 12 ft to 17 ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. - RE-RIH 2.5" W/scratcher and work thru slowly at restriction from 17 ft to 28 ft (wld) and work thoroughly from 17 ft to 28 ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. - Pour Crude Oil. RE-RIH 2.5" W/scratcher and work thru slowly at restriction from 28 ft to 38 ft (wld) and work thoroughly from 28 ft to 38 ft (wld). POOH. On surface found tool string and	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).

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				W/Scratcher covered with soft/hard wax. Flow well 30 minutes. - RE-RIH 2.5" W/scratcher and work thru slowly and thoroughly at restriction from 106 ft to top of B7 Safety valve at 437 ft (wld) On surface found to W/Scratcher with traces soft wax. - RIH 3" W/scratcher and work thru to top of B7 Safety valve at 437ft, On surface found W/Scratcher covered with soft/hard wax. - RIH 2.867" Drift in tandem and tagged top of B7 safety valve at depth 437ft, POOH. On surface found drift with traces soft/hard wax.	
15/12/2023 - 22/12/2023	SJ-605L	WAX CUT	- Azly - Adon - BENNYLOVE	- Pressure tested Swab valve against CITHP of 410psi for 5 mins – No leak. Cycled SSV closed/opened for 3 times. After the 3rd cycles, left the SSV in closed positioned. Pressure tested SSV against CITHP of 410psi for 5 mins. No leak. SSV & Swab valve remained in closed position. - Rigged up PCE configuration as follow: 5-4 Acme Ball Valve + 5-4 Acme x 8ft + Dual Ram Hydraulic BOP + 5-4 Acme QTS + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 0.108" x 5-4 Acme	- Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position). - Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel

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				[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.] Hydraulic stuffing box. 36ft. 3ins. • Fill up PCE with fresh water. Carried out hydro test on full length PCE. LP test 300 psi for 10 mins. Observed no leak. HP test in stages to 800 psi for 15 mins. Observed no leak. • Function test closed/open hydraulic BOP top and bottom ram (ram close 7 second). Hydro test top and bottom ram. Good. • RIH 2.867" Drift in tandem and tagged top of B7 safety valve at depth 433ft, POOH. On surface found drift with traces soft/hard wax. • RIH 3" W/scratcher and work thru to top of B7 Safety valve at 433ft, On surface found W/Scratcher covered with soft/hard wax.	joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8"x 3ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).
				• RIH 3.00" wire scratcher and clear restriction from 1700ft quite freely down to x-over at 2741ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax. • Retrieved B7 valve with QXD lock (SSPC-005) from BP-6 Nipple 433 ft (WLD same) ft. POOH. Found v-packing in good condition. • RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and encountered held-up at 700ft POOH. On surface mixture hard/soft wax on shoulder and bottom drift. • RIH 2.50" wire scratcher and clear wax from	• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).

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				700ft thereafter wire scratcher able to move down to top of fish at 2556ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax. • RIH 3.00" wire scratcher and clear wax from 700ft and encountered held-up at 930ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax. • RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and freely down to top of fish at 2556ft (wld).POOH. On surface mixture hard/soft wax on shoulder and bottom drift. • Flushed C/line and set back B-7 valve (SSPC-005) at 433ft. POOH. On surface, found probe pin still intact. • Performed DP test on B-7 valve. Bleed down c/line pressure to zero. Bleed down CTHP from 410psi thru f/line to 200psi. Observed for 10mins, no build up. Pressure up c/line slowly to 3800psi. Observed CTHP builds up from 200 psi to 410psi. • Discarded wire 50ft and make new rope socket. • RIH 1.1/4" Sinker bar to 2540ft FGS survey depth. • Put well on test by operation.	Tools string configuration as follow: • 1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem + 1.1/4" K/joint + 5ft Normal stem + 1.1/4" 5ft Mallory Stem + PPS gauge. Total length 19 ft 5 inches.

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				• RIH PPS Gauges as per FGS program to 2540ft. (Top-SN 9112 / Battery-SN 8726/9 & BTM-SN 9118 / Battery-SN 8726/10). • Tool on surface and disconnected battery. • Download data with satisfactory results. • Bleed down CHP to atmosphere via high pressure hose to 30Psi. CITHP: 360Psi • RIH PPS Gauges as per SGS program to 2540ft. (Top-SN 9112 / Battery-SN 8726/9 & BTM-SN 9118 / Battery-SN 8726/10). • Tool on surface and disconnected battery. • Download data with satisfactory results.	
23/12/2023 – 25/12/2023	SJ-609C	WAX CUT	• Azly • Adon • BENNYLOVE	• Surface preparation for rigged up well SJ-609C. • Close in well SJ-609C • Pressure tested Swab valve against CITHP of 560psi for 5 mins – No leak. Cycled SSV closed/opened for 3 times. After the 3rd cycles, left the SSV in closed positioned. • Pressure tested SSV against CITHP of 560psi for 5 mins. No leak. SSV & Swab valve remained in closed position. • Function tested SWCP. Connect SWCP line to SSV/TR-SCSSV. Pressure tested SWCP to 500 psi above the pre-set operating pressure of the SSV and TR-SCSSV. Good. Set SSV to 2800 psi	• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 3ft Roller Stem +1.7/8"x 3ft Roller Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 20ft 5ins. (Link jar in open position).

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				and TR-SCSSV to 3800 psi. Switch station control to SWCP. Depressurized station control SSV/TR-SCSSV. Observed no communication between SWCP and station control. Depressurized air supply to SWCP. Observe for 5 mins. SSV/TR-SCSSV remained at 2800. • Open tree cap SJ-609C and Rigged up PCE configuration as follows: 3 ½ Bowen X-over + 3" Manual BV + 3" x 4ft pup joint + 3" Dual RAM hydraulic BOP + 3" QTS + 3" x 8ft lubricator (3 section) + 3" hydraulic S/box: Total length PCE stack 36ft. 3ins. • Fill up PCE with fresh water. Carried out hydro test on full length PCE. LP test 300 psi for 10 mins. Observed no leak. HP test in stages to 800 psi for 15 mins. Observed no leak. • Function test closed/open hydraulic BOP top and bottom ram (ram close 7 second). Hydro test top and bottom ram. Good. • DP test TR-SCSSV : Bleed down TR-SCSSV c/line pressure to zero. Bleed down CITHP from 560 psi thru f/line to 300 psi. Observed for 10 mins, no build up. Pressure up TR-SCSSV c/line slowly to 3800psi.Observed CITHP builds up from 300psi to 560psi. DP test good. • RIH 2.735" Drift encountered held up at
				TOOLSTRING CONFIGURATION

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				287ft.noticed no movement, POOH. On surface found drift covered with mixture of hard/soft wax. • RIH 2.50" Wire Scratcher. Work through from 287ft to 1255ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. • RE-RIH 2.50" Wire Scratcher encountered held up at 1350ft. Work through from 1255ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax. • RIH 2.50" Wire Scratcher. Work through from 1350ft to 1390ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. • RE-RIH 2.50" Wire Scratcher encountered held up at 1425ft. Work through from 1390ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax • Collect wax sample 500gram	

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SERVICE QUALITY		
Incident Date	Location & Well No.	Equipment / Tool
Brief Description of Problem:		
Action Taken:		

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

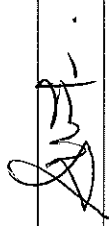
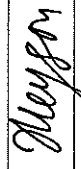
		Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG		ADEQUATE			IMPROVEMENT NEEDED					
		10	9	8	7	6	5	4	3	2		
1	WAX CUT			☒								
2												
3												
4												
5												
6												
7												

Comments:
[by DB'S SUPERVISOR] - Able to lead crew independently. Full responsible to the job task.
- Full confident during operate winch unit.
- Recommended for promotion as slickline operator.

Assessed by: Agreed by:

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(DB'S SUPERVISOR)		(FSM / OM)	
Name:	Adon kasy	Name:	ALLEYSON AKIN
Date:	25/12/2023	Date:	12/1/24

Comments: [by Client's Supervisor On-Site]	Learnard demonstrate leadership & capability on job supervision, he need to perform more job like GLV, open/close SSD & set/ret plug and sometime need to expose on fishing job.		
Assessed by:			
Name:	A2LY BIN MD YUSOF		
Date:	25/12/23		

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEONARD JANGGU ANAK BRIAN	LOCATION	SJT-F	DATE COB	12/12/2023
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	09/01/2024

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
28/12/23 03/01/24	SI-609C	WAX CUT	- KHAIRUL - ROY - Bennylove	- RIH 2.50" Wire Scratcher. Work through from 2512ft to 2667ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. - Poured crude oil into riser. RE-RIH 2.50" Wire Scratcher encountered held up at 2781ft. Work through from 2667ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax. - RE-RIH 2.50" Wire Scratcher encountered held up at 2990ft. Work through from 2781ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax. Flow well for 30min. - RE-RIH 2.50" Wire Scratcher encountered held up at 3010ft. Work through from 2990ft, thereafter no movement, POOH. On surface found WS covered with mixture of	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 2.30" Roller bogie integrated stem (Top roller bogie) + 2.30" Roller bogie integrated stem (Bottom roller bogie) + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 2.30" height deviation roller bogie jar + 27ft 5ins. (HDRB) jar in open position).

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				<i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>
				TOOLSTRING CONFIGURATION
04/01/2023 08/01/2024	SL-609A	WAX CUT	• KHAIRUL ROY SAIDED	• hard/soft wax. Flow well for 30min. • RE-RIH 2.50" Wire Scratcher encountered held up at 3120ft. Work through from 3010ft, thereafter no movement, POOH. On surface found WS covered with mixture of hard/soft wax. Flow well for 30min. • RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and encountered held-up at tubing hanger. POOH. On surface observed mixture of hard/soft wax on shoulder and bottom drift. • RIH 2.50" Wire Scratcher. Work through from tubing hanger to 130ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax.flow well for 30min. • RE-RIH 2.50" Wire Scratcher. Work through from 130ft to 298ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. • RIH 2.50" Wire scraper.Work through from Tubing hanger held-up at depth 2010ft. POOH. On surface observed mixture of hard/soft wax on shoulder and bottom drift.Flow well for 30min • RE-RIH 2.50" Wire Scratcher. Work
				• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem +1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft Sins.

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
				through slowly move down from 2010ft to 2515ft thereafter noticed no movement, POOH. On surface found WS covered with mixture of hard/soft wax. R/W= 0lbs, P/W = 270lbs, H/W = 20lbs.	

SERVICE QUALITY				
Incident Date		Location & Well No.	Equipment / Tool	
Brief Description of Problem:				
Action Taken:				

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

No.	Job Type	Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job independently, with Minimal Supervision or With Full Supervision
		STRONG			ADEQUATE			IMPROVEMENT NEEDED				
		10	9	8	7	6	5	4	3	2		
1	WAX CUT			✓							- the can work independent but with minimal supervision.	
2												
3												
4												
5												
6												
7												

Comments:
[by DB'S SUPERVISOR]

- Overall Performance satisfactory.
- Improved (DOR) daily operation Report.
- Improved you skill and knowledge on operating the slickline control (RSC).

Assessed by:
(DB'S SUPERVISOR)

[Signature]

Agreed by:
(FSM / OM)

[Signature]

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Name:	ROY JACKSON	Name:	ALLEYSON AKIN
Date:	08.01.2024.	Date:	12/1/24
			DIMENSION BID (M) SDN BHD East Malaysia Operation

Comments:

[by Client's Supervisor On-Site]

- Report DOR all ways just need improve on using working.
- Operate unit always satisfy, only dont to often using pressure control (using only when starting action)
- Knowledge on job satisfy.
- Overall satisfy on performance.

Assessed by:	Khairul Bazzi Achi
Name:	
Date:	08/1/2024



TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(To be completed by Employee and Assessor)

Name	LEONARD JANGGU BRIAN	COB Date	12/12/2023
Position	Tr. Slickline Operator	RTB Date	2/1/2024
Client	SEAH	Location	SJIT-F
Platform	ST JOSEPH	Well	SJ-602L,SJ-605L,SJ-609C

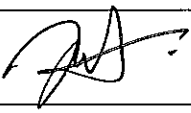
Type of Task	Tasks Performed	Assessor Comment
A. PROCESS, PREPARATION & PLANNING		
CONTROL AND MANAGE CRITICAL SITUATION <i>* well barrier issue - please highlight. If none, please explain well barrier for the operation</i> <i>* Well control Issue</i> <i>* Equipment failure</i> <i>* Failure of Well Control Equipment</i>	Well barrier issue : SLICKLINE BOP -A slickline BOP (also known as a wireline SECONDARY BARRIER) is generally installed between the tree connection and lower lubricator section. The BOP provides facilities for contingency and emergency procedures and must be included in all slickline operation on platform or rig. The slickline BOP was associated equipment are designed to shut off the well hole pressure and prevent the pressure escape with underground fluids and prevent a blowout from occurring.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
OPERATION PLANNING <i>* what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.</i>	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location. 3. Before proceed the job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member about any potential hazard before during and after job. 5. Inform crew member where designated muster station and alternative muster station in case of any emergency or alarm.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
WELL SERVICES EQUIPMENT <i>* Equipment line-up</i> <i>* Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)</i>	1. Position all surface equipment - RSU, Power Pack, Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
WIRELINE RIG-UP <i>* was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact</i> <i>* described verifications and checks performed to ensure a safe rig-up operation</i>	1. While wireline rig up risk is: -Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. -For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object, visual check lifting gear, certified lifting gear.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

Type of Task	Tasks Performed	Assessor's Comment
PRE-DEMOBILIZATION <i>* explain your pre-demob preparation</i>	1. Prepare hand over to incoming crew content in handover note: -Inventory list, consumable spare -Last operation surface equipment (PCE/DHT) -Planing for equipment and downhole tool movement and remarks. 2. Customer service survey. 3. Personnel service ticket. 4. Wire utilization record and surface equipment running hours.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
B. OPERATIONS		
ENTER AND EXIT WELLBORE <i>* explain activity involved</i> <i>* risk and mitigation</i>	1. Before and during enter well: - -Test SWCP and connect ssv & scssv control line. -Perform DP TEST on Tr-scscv/Wr-scscv -Check all wireline surface equipment -Rig up and check wire and tool string. -Prepare and service tool for next run. 2. During POOH -Standby for close swab valve -Standby tool for next run	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
MANIPULATING TOOLSTRING DOWNHOLE <i>* explain activity involved</i> <i>* risk and mitigation</i>	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position) = Retrieved B7 valve/RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7. Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position). = RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket)/RIH 2.50" and 3.00" wire scratcher Tool string configuration as followed: RIH SGS/FGS SERVEY. Rope socket to 1.1/4". Tools string configuration as follow: 1.1/4" Rope Socket + 1.1/4" Swivel joint + 5ft Normal stem +1.1/4" K/joint + 5ft Normal stem + 1.1/4" 5ft Mallory Stem + PPS gauge. Total length 19 ft 5 inches.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
C. ONSITE MAINTENANCE		
SURFACE EQUIPMENT (SE) <i>* please provide evidence</i>	1. Perform surface equipment pre-job daily check list. 2. Before start up make sure check engine oil, diesel and hyd oil. 3. Monitor engine temperature during wireline operation. 4. Secure hydraulic mast 4guyline anchor point, check all hydraulic hoses connection from hydraulic mast to power pack.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
PRESSURE CONTROL EQUIPMENT (PCE) <i>* please provide evidence</i>	PCE configuration as follow: 5-4 Acme Ball Valve + 5-4 Acme x 8ft Riser +5-4 Acme x 2ft + 5-4 Acme X 4ft riser + Dual Ram Hydraulic BOP + 5-4 Acme QTS + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 0.125" x 5-4 Acme Hydraulic stuffing box.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
DOWNHOLE TOOLS (DHT) <i>* please provide evidence</i>	1. Service and function test 2.5" RS 2. Service and function test QXD RUNNING & PULLING TOOL	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

Type of Task	Tasks Performed	Assessor Comment
D. PROBLEMS MANAGEMENT / TROUBLESHOOTING		
* please describe the problems and how you tackled / managed them		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT Name: BENNYLOVE * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations	Benny can do the job independent and hard working. Pro-active in tool preparation, services and maintainance, Benny can perform surface preparation with proper technique and skill.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name: * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

JOB DETAIL:			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
12/12/2023 - 25/12/2023	SJ-602L	WAX CUT	COMPLETED
	SJ-605L	WAX CUT	COMPLETED
	SJ-609C	WAX CUT	COMPLETED in progress.

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

Assessed by:		Agreed by:	
Name:	AZLY MOHD YUSSOF	Name:	Leonard Juggan
Date:	25/12/2023	Date:	25-12-23



TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(To be completed by Employee and Assessor)

Name	LEONARD JANGGU BRIAN	COB Date	12/12/2023
Position	Tr. Slickline Operator	RTB Date	2/1/2024
Client	SEAH	Location	SJIT-F
Platform	ST JOSEPH	Well	SJ-602L, SJ-605L, SJ-609C

Type of Task	Tasks Performed	Assessor Comment
A. PROCESS, PREPARATION & PLANNING		
CONTROL AND MANAGE CRITICAL SITUATION <i>* well barrier issue - please highlight. If none, please explain well barrier for the operation</i> <i>* Well control issue</i> <i>* Equipment failure</i> <i>* Failure of Well Control Equipment</i>	Well barrier issue : SLICKLINE BOP -A slickline BOP (also known as a wireline SECONDARY BARRIER) is generally installed between the tree connection and lower lubricator section. The BOP provides facilities for contingency and emergency procedures and must be included in all slickline operation on platform or rig. The slickline BOP was associated equipment are designed to shut off the well hole pressure and prevent the pressure escape with underground fluids and prevent a blowout from occurring.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
OPERATION PLANNING <i>* what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.</i>	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location. 3. Before proceed the Job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member about any potential hazard before during and after job. 5. Inform crew member where designated muster station and alternative muster station in case of any emergency or alarm.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
WELL SERVICES EQUIPMENT <i>* Equipment line-up</i> <i>* Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)</i>	1. Position all surface equipment - RSU, Power Pack, Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
WIRELINE RIG-UP <i>* was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact</i> <i>* described verifications and checks performed to ensure a safe rig-up operation</i>	1. While wireline rig up risk is: - Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. - For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object, visual check lifting gear, certified lifting gear.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

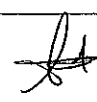
Type of Task	Tasks Performed	Assessor Comment
D. PROBLEMS MANAGEMENT / TROUBLESHOOTING		
* please describe the problems and how you tackled / managed them		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT Name: SAIED	Saied can do the job independent and hard working. Pro-active in tool preparation and surface preparation with proper technique and skill.	
* please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name:		
* please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

JOB DETAIL:			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
12/12/2023 - 25/12/2023	SJ-602L	WAX CUT	COMPLETED
	SJ-605L	WAX CUT	COMPLETED
	SJ-609C	WAX CUT	COMPLETED
	SJ-609A	WAX CUT	INCOMPLETED

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

Performance SATISF, improving on skill to operate unit ^{especially} on using pressure control at RSU.

Assessed by:		Agreed by:	
Name:	KHAIRUL BAZLI AFIZ	Name:	Leanand Juggan
Date:	8/1/2024	Date:	8-1-24