

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

NAME	LEANARD JANGGU ANAK BRIAN	LOCATION	SJUT-A / SJUT-G	DATE COB	03/10/23
POSITION	TRAINEE SLICKLINE OPERATOR			DATE RTB	31/10/2023

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
15/10/23 16/10/23	SJ-102L	WAX CUT	- John Wong - Supardi - Bannylove	- RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7 valve at 424 ft (WLD same). On surface found drift clean. - Retrieved B7 valve with QXD lock (SSPC-176) from BP-6 Nipple 424 ft (WLD same) ft. POOH.	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position).

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15/10/2023 - 17/10/2023	SJ-102L	WAX CUT	- SUPARDI - LEANARD - BENNYLOVE	- RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and encountered held-up at 2100 ft POOH. On surface mixture hard/soft wax on shoulder and bottom drift. - RIH 2.50" wire scratcher and clear wax from 2100ft quite freely down to x-over at 2741ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax.	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).
				- RIH 3.00" wire scratcher and clear restriction from 1700ft quite freely down to x-over at 2741ft. POOH, on surface found w/scratcher covered with mixture of hard/soft wax. - RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and tagged at 2741ft. On surface found drift clean. Unable to detect fluid level.	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).

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DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY [FROM planning i.e. Job Program, Select & Test Equipment etc TO Job Execution i.e. Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]	TOOLSTRING CONFIGURATION
20/10/2023 – 23/10/2023	SJ-701N	WAX CUT	• SUPARDI • LEANARD • BENNYLOVE	• RIH 2.735" drift, encountered held-up at 988ft. POOH. On surface mixture hard/soft wax on drift. • Rih 2.5" W/scratcher and clear wax from 988ft to 1601ft. Pooh. On surface found tool string and W/Scratcher covered with mixture of hard/soft wax. Flow well. Collected wax sample for lab analysis. • Re-rih 2.5" W/scratcher, clear wax from 1601ft to X-over at 2539 ft and continue to work thoroughly from 1601ft to X-over at 2539ft. Pooh. On surface found tool string and W/Scratcher covered with mixture soft/hard wax. Flow well.	• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft Sins. (Link jar in open position).

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WIRELINE ACTIVITY SUMMARY					
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	SJ-701N	WAX CUT	• SUPARDI • LEANARD • BENNYLOVE	• RIH 3" W/scratcher and work thru slowly at restriction from 988ft to 1057ft (wld) and work thoroughly from 988ft to 1057ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. • RIH 3" W/scratcher and work thru slowly at restriction from 1057ft to 1260ft (wld) and work thoroughly from 1057ft to 1260ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. • RIH 3" W/scratcher and work thru slowly at restriction from 1260ft to 1336ft (wld) and work thoroughly from 1260ft to 1336ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. • RIH 3" W/scratcher and work thru slowly at restriction from 1336ft to 1436ft (wld) and work thoroughly from 1336ft to 1436ft (wld). POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. • RIH 3" W/scratcher and work thru slowly at restriction from 1436ft to x-over 2539ft and work thoroughly from 1436ft to 2539ft . POOH. On surface found tool string and W/Scratcher covered with soft/hard wax. Flow well. • RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) and quite freely down to x-over at depth 2539ft. On surface found traces soft wax. Unable to detect fluid level.	• Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8"x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position).

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TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

WIRELINE ACTIVITY SUMMARY					
DATE	WELL NO.	JOB TYPE	CREW ON BOARD	WIRELINE ACTIVITY <i>[FROM planning i.e Job Program, Select & Test Equipment etc TO Job Execution i.e Entering the Wellbore, Run and Manipulate Toolstring, Install and Retrieve Downhole Assemblies etc.]</i>	TOOLSTRING CONFIGURATION
22/10/2023	SJ-705L	WAX CUT/ STRADLE INSTALLATION	• LEANARD • SUPARDI • BENNYLOVE	• RIH 2.867” drift with tandem and tagged top of B7safety valve at 414 ft. On surface found drift clean. • RIH 3” wire scratcher to top for MCX injection valve at SSD 1992ft Wire scratcher freely down. • RIH 2.735” drift tandem and tagged to top of MCX injection valve at SSD 1992ft.POOH. On surface found drift clean. Unable to detect fluid level. • Set back B-7 safety valve (SSPC-203) DP tested. Good.	• Tool string configuration as followed: 1.7/8” r/socket + 1.7/8” swivel joint + 1.7/8” male QLS + 1.7/8”x 5ft Normal Stem + 1.7/8 Male QLS x 1.7/8” L/jar. Total length 12ft 5 ins. (Link jar in open position). • Tool string configuration as followed: 1.7/8” r/socket + 1.7/8” swivel joint + 1.7/8” male QLS + 1.7/8”x 5ft Normal Stem + 1.7/8 knuckle joint + 1.3/4 hydraulic jar + 1.7/8” L/jar + 19ft 5ins. (Link jar in open position).

SERVICE QUALITY			
Incident Date	Location & Well No	SJ-705L	Equipment / Tool
22-23/10/2023			BOP: SLS/WCE/NOV2019/BOP/005
Brief Description of Problem: UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED. - During function test BOP ram. Found the upper bop ram failed to equalize pressure across through the equalizing port.			
Action Taken: -Report to supervisor on site. -call town to make replacement.			

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

ASSESSOR'S FEEDBACK

		Overall Performance Rating [please tick (✓)]										Please state if the employee is able to execute the job Independently, With Minimal Supervision or With Full Supervision
No.	Job Type	STRONG			ADEQUATE			IMPROVEMENT NEEDED				
		10	9	8	7	6	5	4	3	2		
1	WAX CUT/STRADLE INSTALLATION											
2												
3												
4												
5												
6												
7												

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

Comments: [by DB'S SUPERVISOR]			
Assessed by: (DB'S SUPERVISOR)	Sign on behalf of: <i>David James</i>	Agreed by: (FSM / OM)	<i>Wong</i>
Name:	<i>John Wong</i>	Name:	ALLEYSON AKIN
Date:	<i>24/10/2023</i>	Date:	DIMENSION BID (M) SDN BHD East Malaysia Operation <i>10.11.23</i>

Comments: [by Client's Supervisor On-Site]	
<i>Learned the displaying the quality of a team leader, making sure that operation is carried out in a safe manner. It's time to apply all those theory into practice and gain experiences.</i>	
Assessed by:	<i>W</i>
Name:	N. Azzahidin
Date:	<i>20/10/2023</i>

DIMENSION BID

TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK



SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	LEONARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	SFJT-B
Platform	ST JOSEPH	Well	SF-41, SF-43 & SF-36
Assessed By	CLARENCE JAMES	Position:	WELLS SUPERVISOR

Assessment Criteria	Rating (Please ✓ where appropriate)
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Safety Awareness

- a. Usage of Personal Protective Equipment
- b. Participation in ACT
- c. Understanding of PTW System
- d. Worksite House Keeping

☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor
☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor

Work Competency

- a. Pre-job Preparation
- b. Surface Equipment Rig-up Process
- c. Tools/Equipment Preparation
- d. Equipment Problem Trouble Shooting Capability
- e. Downhole Tools Servicing/Redressing/Maintenance
- f. Initiative and Creativity
- g. Decision Making Capability
- h. Understanding of Job Scope
- i. Tools Inventory Preparation & Reporting
- j. Work Quality
- k. Reporting

☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
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☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
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☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor

Others

- a. Punctuality and Time Keeping
- b. Teamwork
- c. Communication
- d. Leadership Skills
- e. Adaptability to Work Environment/Surrounding
- f. Attitude
- g. Discipline

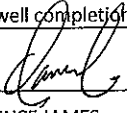
☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor
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☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor

OVERALL PERFORMANCE

☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
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REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

1. Not provided with the Standard Operating procedures (Soft/hard copy). I.e Well intervention Client SOP, DB SOP, RSU SOP, PP SOP and ect.
2. Lots of room to improve the DOR quality.
3. Required minimum supervision on rig up/down SE and PCE.
4. Still lack of confidence in decision making, work planning and giving instruction to junior members.
5. Iwcf Course at least Level 2.
6. Still lack of knowledge in well completion .

Assessed By : 
Name : CLARENCE JAMES
Date : 31/10/2023

Agreed By : 
Name : LEONARD JANGGU BRIAN
Date : 31/10/2023



TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(To be completed by Employee and Assessor)

Name	LEONARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	SJIT-A , SJIT-G
Platform	ST JOSEPH	Well	SJ-102L , SJ-701N ,SJ-705L, SF-41,SF-43,SF-36

Type of Task	Tasks Performed	Assessor Comment
A. PROCESS, PREPARATION & PLANNING		
CONTROL AND MANAGE CRITICAL SITUATION <i>* well barrier issue - please highlight. If none, please explain well barrier for the operation</i> <i>* Well control issue</i> <i>* Equipment failure</i> <i>* Failure of Well Control Equipment</i>	Well barrier issue : -UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED. - ODOMETER CABLE PARTTED DURING PULL OUT OF HOLE.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
OPERATION PLANNING <i>* what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.</i>	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location. 3. Before procced the job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member about any potential hazard before during and after job. 5. Inform crew member whare designated muster station and alternative muster station in case of any emergency or alarm.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
WELL SERVICES EQUIPMENT <i>* Equipment line-up</i> <i>* Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)</i>	1. Position all surface equipment - RSU, Power Pack,Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
WIRELINE RIG-UP <i>* was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the impact</i> <i>* described verifications and checks performed to ensure a safe rig-up operation</i>	1. While wireline rig up risk is: - Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. - For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object ,visual check lifting gear, certified lifting gear.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

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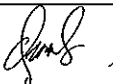
Type of Task	Tasks Performed	Assessor Comment
D. PROBLEMS MANAGEMENT / TROUBLESHOOTING		
* please describe the problems and how you tackled / managed them	UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED. -During function test BOP ram. Found the upper bop ram failed to equalize pressure across through the equalizing port. -Try to rectify and troubleshoot . -Observed BOP upper equalizing port blocked. -Report to supervisor on site. -call town to make replacement. ODOMETER CABLE PARTTED DURING PULLOUT OF HOLE. -During POOH,suddenly odometer no movement. immediatly apply break and natural the level and aa valve. -Inform Supervisor onsite about the saturation. -Rectify and troubleshoot the problem. -Replaced with new odometer cable. -Countineu POOH with slow speed gear 1 till stuffing box. -Inform to DB PIC at workshop for sending spare from workshop.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT Name: MALKYZIDEK & AUBRY * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations	Them can do the job independent and hard working. Pro active in tool preparation, services and maintainance, them can perform surface preparation with proper technique and skill.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name: * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☐ Detailed ☐ Full Understanding	

JOB DETAIL:

DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
03/10/23 -31/10/23	SJ-102L	WAX CUT	COMPLETED
	SJ-701N	WAX CUT	COMPLETED
	SJ-705L	WAX CUT	COMPLETED
	SF-43	WAX CUT	COMPLETED

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

Refer performance assessment feedback form ,

Assessed by:		Agreed by:	
Name:	CLARENCE J	Name:	
Date:	30/10/2023	Date:	



SLICKLINE ASSISTANT PERFORMANCE ASSESSMENT FEEDBACK

(PART 1: To be completed by Assessor)

Name	LEANARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	,SJIT-A,SJIT-G
Platform	ST JOSEPH	Well	SJ-102L,SJ-701N,SJ-705L
Assessed By	JOHN WONG	Position: WIRELINE SUPERVISOR	

Assessment Criteria	Rating (Please ✓ where appropriate)
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Safety Awareness

a. Usage of Personal Protective Equipment	☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor
b. Participation in ACT	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
c. Understanding of PTW System	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
d. Worksite House Keeping	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor

Work Competency

a. Pre-job Preparation	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
b. Surface Equipment Rig-up Process	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
c. Tools/Equipment Preparation	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
d. Equipment Problem Trouble Shooting Capability	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
e. Downhole Tools Servicing/Redressing/Maintenance	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
f. Initiative and Creativity	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
g. Decision Making Capability	☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
h. Understanding of Job Scope	☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
i. Tools Inventory Preparation & Reporting	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
j. Work Quality	☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor
k. Reporting	☐ Excellent	☐ Very Good	☒ Good	☐ Satisfactory	☐ Poor

Others

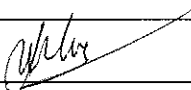
a. Punctuality and Time Keeping	☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor
b. Teamwork	☒ Excellent	☐ Very Good	☐ Good	☐ Satisfactory	☐ Poor
c. Communication	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
d. Leadership Skills	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
e. Adaptability to Work Environment/Surrounding	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
f. Attitude	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
g. Discipline	☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor

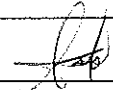
OVERALL PERFORMANCE

☐ Excellent	☒ Very Good	☐ Good	☐ Satisfactory	☐ Poor
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REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

- To improve his leadership skills, reporting, downholes knowledge and the skill on operating the wire slickline winch.
- He has the demonstrate the potential been to take the challenges.
- With more coaching, he should be able to lead a crew.

Assessed By : 
Name : JOHN WONG
Date : 23/10/2023

Agreed By : 
Name : LEANARD JANGGU BRIAN
Date : 30/10/2023



TRAINEE SLICKLINE OPERATOR PERFORMANCE ASSESSMENT FEEDBACK

(To be completed by Employee and Assessor)

Name	LEONARD JANGGU BRIAN	COB Date	3/10/2023
Position	Tr. Slickline Operator	RTB Date	31/10/2023
Client	SEAH	Location	SIJT-A , SIJT-G
Platform	ST JOSEPH	Well	SI-102L , SI-701N , SI-705L

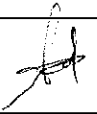
Type of Task	Tasks Performed	Assessor Comment
A. PROCESS, PREPARATION & PLANNING		
CONTROL AND MANAGE CRITICAL SITUATION <i>* well barrier issue - please highlight. If none, please explain well barrier for the operation</i> <i>* Well control issue</i> <i>* Equipment failure</i> <i>* Failure of Well Control Equipment</i>	Well barrier issue : UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
OPERATION PLANNING <i>* what did you do and what was your involvement in preparing Job Program / Job Planning, Inventory, crew briefing etc.</i>	1. Discuss PTW/JHA and review programme. 2. Make sure all tools and equipment tally with inventory and crew must update any tool damage and tool lend to other location. 3. Before proceed the job, we do the toolbox talk among crew to make sure the crew know the task and responsibility. 4. Before start operation during meeting inform crew member	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
WELL SERVICES EQUIPMENT <i>* Equipment line-up</i> <i>* Testing of equipment - what did you do? Any pre-job checking / testing (please provide evidence)</i>	1. Position all surface equipment - RSU, Power Pack, Hydraulic wireline mast, Control Panel, Tool House 2. Test run power pack to make sure no leak and test safety emergency shutdown system. 3. Test run RSU to make sure brake, AA valve, gear, direction lever, odometer and weight indicator in good condition. 4. Test CP to make sure check valve in good condition. 5. Before do testing equipment, we refer to job check list and equipment check list.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
WIRELINE RIG-UP <i>* was there any anticipated risk for the operation, if yes, what did you do to mitigate the risk / the Impact</i> <i>* described verifications and checks performed to ensure a safe rig-up operation</i>	1. While wireline rig up risk is: -Drop object, swing lubricator, pinch point, slip and trap hazard and hoisting failure. -For mitigate the risk is: Do proper housekeeping, use tag line, secure losses object and visual check lifting gear.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	

Type of Task	Tasks Performed	Assessor Comment
PRE-DEMobilization <i>* explain your pre-demob preparation</i>	1. Prepare hand over to incoming crew content in handover note: -Inventory list, consumable spare -Last operation surface equipment (PCE/DHT) -Planning for equipment and downhole tool movement and remarks. 2. Customer service survey. 3. Personnel service ticket. 4. Wire utilization record and surface equipment running hours.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
B. OPERATIONS		
ENTER AND EXIT WELLBORE <i>* explain activity involved</i> <i>* risk and mitigation</i>	1. Before and during enter well: -Check all wireline surface equipment -Rig up and check wire and tool string. -Prepare and service tool for next run. 2. During POOH -Standby for close swab valve -Standby tool for next run	
Assessor's Evaluation:	Level of Skill & Knowledge ☒ Broad ☐ Detailed ☐ Full Understanding	
MANIPULATING TOOLSTRING DOWNHOLE <i>* explain activity involved</i> <i>* risk and mitigation</i>	Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" Male QLS x 1.7/8" L/jar. Total length 12ft 5 ins. (Link jar in open position) = Retrieved B7 valve/RIH 2.867" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket) to top of B7. Tool string configuration as followed: 1.7/8" r/socket + 1.7/8" swivel joint + 1.7/8" male QLS + 1.7/8" x 5ft Normal Stem + 1.7/8" knuckle joint + 1.3/4 hydraulic jar + 1.7/8" L/jar + 19ft 5ins. (Link jar in open position). = RIH 2.735" drift in tandem (2.5" RS p/tool + 1.7/8" rope socket)/RIH 2.50" and 3.00" wire scratcher	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
C. ONSITE MAINTENANCE		
SURFACE EQUIPMENT (SE) <i>* please provide evidence</i>	1. Perform surface equipment pre-job daily check list. 2. Before start up make sure check engine oil, diesel and hyd oil. 3. Monitor engine temperature during wireline operation. 4. Secure hydraulic mast anchor point, check all hydraulic hoses connection from hydraulic mast to power pack.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
PRESSURE CONTROL EQUIPMENT (PCE) <i>* please provide evidence</i>	PCE configuration as follow: 5-4 Acme Ball Valve + 5-4 Acme x 8ft Riser + 5-4 Acme x 2ft + 5-4 Acme X 4ft riser + Dual Ram Hydraulic BOP + 5-4 Acme QTS + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 5-4 Acme x 8ft Lubricator + 0.125" x 5-4 Acme Hydraulic stuffing box.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
DOWNHOLE TOOLS (DHT) <i>* please provide evidence</i>	1. Service and function test 2.5" RS 2. Service and function test QXD RUNNING & PULLING TOOL	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	

Type of Task	Tasks Performed	Assessor Comment
D. PROBLEMS MANAGEMENT / TROUBLESHOOTING		
* please describe the problems and how you tackled / managed them	UPPER BOP RAM EQUALIZING PORT FAILED TO EQUALIZED. -During function test BOP ram. Found the upper bop ram failed to equalize pressure across through the equalizing port. -Try to rectify and troubleshoot . -Observed BOP upper equalizing port blocked. -Report to supervisor on site. -call town to make replacement.	
Assessor's Evaluation:	Level of Skill & Knowledge ☒ Broad ☐ Detailed ☐ Full Understanding	
E. CREW MEMBERS' ASSESSMENT		
SLICKLINE ASSISTANT Name: BENNYLOVE * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations	He can do the job independent and hard working. Pro active in tool preparation, services and maintainance, He can perform surface preparation with proper technique and skill.	
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	
TRAINEE SLICKLINE ASSISTANT Name: * please describe their roles, their involvement, their skill & knowledge and their overall performance during the operations		
Assessor's Evaluation:	Level of Skill & Knowledge ☐ Broad ☒ Detailed ☐ Full Understanding	

JOB DETAIL:			
DATE	WELL NO.	JOB TYPE	STATUS (COMPLETE / INCOMPLETE)
03/10/23 -31/10/23	SI-102L	WAX CUT	COMPLETED
	SI-701N	WAX CUT	COMPLETED
	SI-705L	WAX CUT AND SET STRADDLE	IN PROGRESS

REMARKS/COMMENTS/FEEDBACK ON PERFORMANCE OR AREAS OF IMPROVEMENT:

Assessed by:		Agreed by:	
Name:	JOHN WONG	Name:	Leonard Janggu Brian
Date:	23/10/2023	Date:	30/10/23